For KCC Use:	12-10-7
Effective Date:_	10-2-07
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 23787 1999 1990 199	C five (5) days prior to commencing well All blanks must be Filled	Must be approved by KCC five
Section Sect	_	November 4th 2007
OPERATOR: Licensey 32787 Name: Kansas Natural Gas Operating, Inc. Address P 98 815 Contact Person: Steve Lohning Recent Person: Steve Lohning Recen	·	Expected Spud Date
1809 Section		/
Name: Marias Andress, P.O. Box 815 Is SECTION Regular Irregular? Address, P.O. Box 815 Is SECTION Regular Irregular? (Notic Locate well on the Section Plat on reverse side) Contact Person Sieve Lehning Country: Kearry Lease Name: Finds CONTRACTOR: Licensee 33784 Name: Trinidad Drilling Limited Partnership Name: Indidad Drilling Limited Partnership Well Critical Partnership Well Critical Process of the April Proces	leet from V IV / S Life of Section	OPERATOR: License# 32787
Contact Preson. Sieve Lehning Contact Preson. Sieve Lehning Contact Preson. Sieve Lehning Contract Preson. Sieve Lehning Well Drilled For: Well Class: Type Equipment: Preson. Sieve Lehning Sieve S	reet from VE / W Line of Section	Name. Kansas Naturai Gas Operating, Inc.
Country, Keerny Phone: 62075-8185 CONTRACTOR: Licenser 33784 Name: Trinidad Drilling Limited Partnership Well Drilled For: Well Class: Type Equipment: Grown Indied Judget Phone Capter Spaced Field? Judget Research Phone Capter Research	is SECTION <u>→ Regular (rregular?</u>	Address: FU BOX 815
Contract of the proposed of	· · · · · · · · · · · · · · · · · · ·	City/State/Zip: Stare Lebairs
Field Name: Panoma Council Grove Is this a Protated / Spaced Field? Second Surface Elevation: 2009 Second Surface Pipe Panoma Council Grove Well Drillod For: Well Class: Type Equipment: Yes Target Formation(s): Council Grove Yes	County: Nearny	Contact Person: Steve Lerrining 620-675-8185
CONTRACTOR: Licenses 39.09. Name: Trinidad Orling Limited Partnership Well Drilled For: Well Class: Type Equipment: Quited Formation(s) Council Grove Nearest Lesse or unit boundary: 1322* FNL	Lease Name: 10st Weil #: 3 03-3	Phone: 220 dro dros
Name: Trinidad Drilling Limited Partnership Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Oil Seismic: # of Holes V Other Own Disposal Wildcat Cable Seismic: # of Holes V Other Other Surface Pipe Oil Surface Pipe Pinaned to be set: Operator: Well Name: Original Completion Date: Original Total Depth: Portation at Total Depth: Paname Council Grove Oil Yes, true vertical depth: Paname Council Grove Water well within one-quarter mile: Ves Surface Pipe Pinaned to be set: Water Source for Orilling Operations: Well Name: Projected Total Depth: Paname Council Grove Water Source for Orilling Operations: Well Farm Pond Other Hauled Fresh Water DIVERTIME * SPACEO * Houtow Paname* RECENTED PROCATEO * SPACEO * Houtow Paname* AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seqSEP 2 *4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the COMPLETION, production pipe as specified below shall be set by circulating cement to the COMPLETION, production pipe as specified below shall be set by circulating cement to the KCC District 3 area, alternate II cements to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements to Complete within 30 days of the		CONTRACTOR: License# 33784
Ground Surface Elevation. 2008.7 Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Public water supply well within one mile: Depth to bottom of tresh water: 400 Depth to bottom of usable water: 400 Depth to bottom of us	Target Formation(s): Council Grove	Name: Trinidad Drilling Limited Partnership
Water well within one-quarter mile: Yes Yes Seismic: # of Holes Other Ot		Well Drilled For: Well Class: Type Equipment:
Public water supply well within one male: Depth to bottom of Iresh water. More Depth to bottom of Iresh water. Depth to Depth to Bottom Iresh water. Depth to Iresh water. Depth t		Oil Enh Rec Infield Mud Rotary
Depth to bottom of fresh water		✓ Gas Storage Pool Ext. Air Rolary
Depth to bottom of usable water: \$70'		OWWO Disposal Wildcat Cable
If OWWC: old well information as follows: Operator:		Seismic; # of Holes Other
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Completi		Other
Length of Conductor Pipe required: Notify the appropriate district office prior to spudding of well; CONSERVATION DIVISIGN all the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of programation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. Signature of Operator or Agent: Signature prevention provided	Length of Surface Pine Planned to be set: 900'	6 OMBACO, and well information as follows:
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Well Farm Pond Other Hauled Fresh Water DWR Permit #: (Note: Apply for Permit with DWR No Here Space or Horizontal wellbore? Will Cores be taken? RECENTED RECE		
Original Completion Date: Original Total Depth: Formation at Total Depth: Panoma - Council Grove Water Source for Drilling Operations: Well Farm Pond Other Hauled Fresh Water DWR Permit #: Will Cores be taken? RECENTES If Yes, proposed zone: KANSAS CORPORATION COMP ROLATEO SPACEO HUNDTON-PANOMA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seqSEP 2 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	Projected Total Depth: 2985	·
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation		
If Yes, true vertical depth: DWR Permit #:	Water Source for Drilling Operations:	
Bottom Hole Location: RECENTED Will Cores be taken? RECENTED	No Well Farm Pond Other Hauled Fresh Water	the state of the s
RECEIVES Will Cores be taken? RECEIVES		•
PROCATED SPACED. HUNDOWN-PANOMA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seqSEP 2 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggi. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Policy T. Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date;	(Mote: Apply to: 1 civili Will DVIII [-])	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seqSEP 2 4 2007. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggic. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. 5 Por KCC Use ONLY API # 15 - 093 - 21809 - 000 1 File Drill Pit Application (form CDP-1) with Intent to Drill; 2 File Completion Form ACO-1 within 120 days of spud date; 3 File acreage attribution plat according to field proration orders;	— Will Cores be taken? RECEIVEN ✓ No	CCC DKT #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seqSEP 2 4 2007. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugge. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 093 - 21809 - 000 For KCC Use ONLY API # 15 - 093 - 21809 - 000 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	If Yes, proposed zone: KANSAS CORPORATION COMMISSION	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seqSEP 2 4 2007. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugger. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: 9-20-07 Signature of Operator or Agent:	AFFIDAVIT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemerate be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing in the prior of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing in the prior of the spud date or the best of my knowledge and belief. 6. File Drill Pit Application (form CDP-1) with Intent to Drill; 6. File Completion Form ACO-1 within 120 days of spud date; 6. File acreage attribution plat according to field proration orders;	tual plugging of this well will comply with K.S.A. 55 et. segSEP 2 4 2007	The undersigned hereby affirms that the drilling, completion and eventual pl
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggi</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Paternate II: Supt. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;		t is agreed that the following minimum requirements will be met:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugge. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: Supplementation (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	CONSERVATION DIVISION	·
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggi</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: ** **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	on each drilling rig; W!CHITA. KS	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: Title: Supt. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	be set by circulating cement to the top; in all cases surface pipe shall be set	3. The minimum amount of surface pipe as specified below shall be se
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: Title: Supt. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud dat Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: Title: Supt. Remember to: For KCC Use ONLY API # 15 - 093-21809-0000 Conductor pipe required. Now.	the district office on plug length and placement is necessary <i>prior to plugging</i> ;	4. If the well is dry hole, an agreement between the operator and the d
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: Title: Supt. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	r plugged or production casing is cemented in; emented from below any usable water to surface within 120 days of sould date	6. If an ALTERNATE II COMPLETION, production pipe shall be cement
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementin I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-20-07 Signature of Operator or Agent: Steven M. Steven M. Title: SUPT. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing	Or pursuant to Appendix "B" - Eastern Kansas surface casing order
Pate: 9-20-07 Signature of Operator or Agent: Steven M. Schning Title: Supt. For KCC Use ONLY	shall be plugged. In all cases, NOTIFY district office prior to any cementing.	must be completed within 30 days of the spud date or the well shall
For KCC Use ONLY API # 15 - 093-21809-0000 Conductor nine required. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	est of my knowledge and belief.	hereby certify that the statements made herein are true and to the best of
For KCC Use ONLY API # 15 - 093-21809-0000 Conductor pipe required. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	le in 4101	9 22 47
For KCC Use ONLY API # 15 - 093-21809-000 API # 15 - Local User ripe required. April # 15 - Local User ripe required. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	Steven M. Ochrung Title: SUPT.	Date: 7-20-07 Signature of Operator or Agent: \\\ \[\sqrt{7}\]
API # 15 - 093-21809-0000 - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	Remember to:	
Conductor pipe required	- Fite Drill Pit Application (form CDP-1) with Intent to Drill;	For KCC Use ONLY
Conductor nine required /W// % feet	i	
1 AND REPORT OF THE PARTY OF TH		Conductor pipe required
Minimum surface pipe required 890 feet per Alt. (1) V - Submit plugging report (CP-4) after plugging is completed:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CR 4) after plugging is completed.	990
which and surface pipe required reet per Ait. 11 / 1 recommit plugging report (Or -4) after plugging is completed,		Militaria Sariace pipe required reet per Ait. [1]
Approved by.	If this posmit has avaired (Case outborized surjection data) places	Approved by:
I Check the boy below and return to the address below		2-17-79
(This authorization void it drilling not started within 6 months of approval date.)	check the box helow and return to the address helow	This authorization expires: 3-27-08
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Signature or Agent: Signature or Agent: Signature or Agent: Signature	check the box below and return to the address below.	This authorization expires: 327-08 (This authorization void if drilling not started within 6 months of approval date.)
Date:	check the box below and return to the address below. Well Not Drilled - Permit Expired	(This authorization void if drilling not started within 6 months of approval date.)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

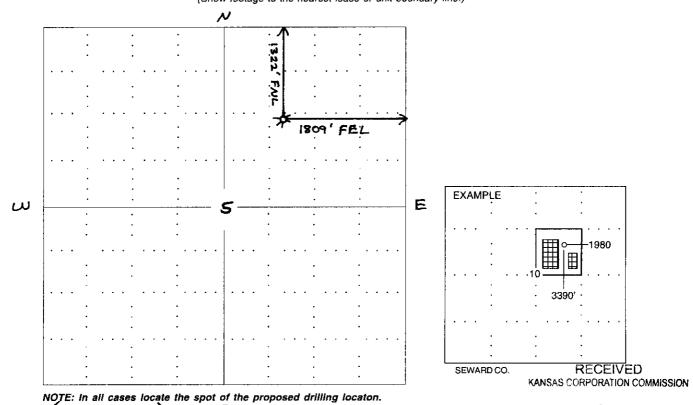
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - New Well 093-21809-0000	Location of Well: County: _Kearny
Operator: Kansas Natural Gas Operating, Inc.	1322' teet from / N / S Line of Section
Lease: Frost	1809' feet from 🗸 E / W Line of Section
Well Number: 3 CG-5	Sec. 05 Twp. 25 S. R. 35 ☐ East ✓ Wes
Field: Panoma Council Grove	
Number of Acres attributable to well: 640 Acres	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE - SW - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

SEP 2 4 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding swatterns, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

(KEARNY COUNTY)

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078

Wichita, Kansas 67202 093-21809-0000 API NUMBER 15-LOCATION OF WELL: COUNTY __ **Kearny County** Kansas Natural Gas Operating, Inc. OPERATOR 1322' feet from south/north line of section Frost T.RASR 1809' feet from (east) / west line of section WELL NUMBER 3CG-5 Panoma - Council FIELD (S) RG 35 TWP 25 SECTION IRREGULAR REGULAR or NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 IS SECTION IF SECTION IS IRREGULAR, LOCATE WELL FROM QTR/QTR/QTR OF ACREAGE NE - SW - NE NEAREST CORNER BOUNDARY. (check line below) NE NW SE Section corner used:__ (Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well). RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2007 CONSERVATION DIVISION WICHITA KS E 05 W **EXAMPLE** 1980 3390' SEWARD CO. S (Kearny County) The undersigned hereby certifies as __Superintendent _ (title) for (Co.), a duly authorized agent, that all Kansas Natural Gas Operating, Inc. information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later. Signature Subscribed and sworn to before me on this 20th day of 122007 Notary Public KRAIG L. GROSS FORM CG-8 (12/94)

STATE OF KANSAS

My Commission expires

15-093-21809-0000



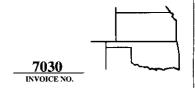
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Kansas Natural Gas Operating, Inc.

v090507-q

OPERATOR

Kearny County, KS

COUNTY

25s 35w

N

Frost #3CG-5 LEASE NAME

1322'FNL - 1809' FEL

LOCATION SPOT

1" =1000' SCALE: Sept. 5th, 2007 DATE: Burt W. MEASURED BY: Gabe Q. DRAWN BY: Steve L. & Doran K. AUTHORIZED BY:_

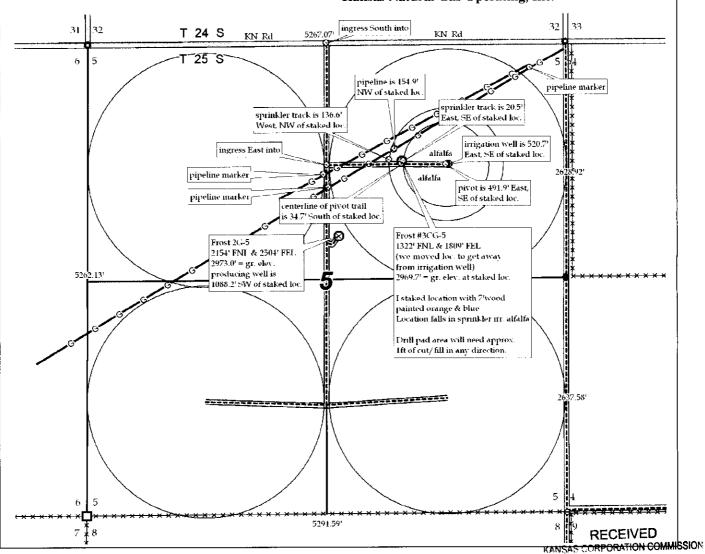
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2969.7°

Directions: From the North side of Deerfield, Ks at the intersection of Hwy 50 & Main St. South - Now go 6.1 miles South & SW on Main St. & black top River Rd. - Now go 1 mile West to the NE corner of section 5-25s-35w - Now go 0.5 mile on West to ingress South into - Now go 0.3 mile South to ingress West into -Now go approx. 820' East on pivot trail - Now go 35' North through alfalfa into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.			License Number: 32787		
Operator Address: P. O. Box 815 Sublette, Kansas			67877		
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185			
Lease Name & Well No.: Frost #3CG-			Pit Location (QQQQ):		
Type of Pit:	Pit is:		_NESWNE1/4		
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit	Proposed Existing If Existing, date constructed: Pit capacity:		Sec. 05 Twp. 25 R. 35 East West 1326' (333 Feet from North / South Line of Section 1732' 1809 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	500	(bbls)	Kearny		
Is the pit located in a Sensitive Ground Water Is the bottom below ground level?	ted in a Sensitive Ground Water Area? Yes And		Chloride concentration: N/A mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes 🗸	No	Gel-Mud		
Pit dimensions (all but working pits): 70' Length (feet) 10' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure N/A		, .	edures for periodic maintenance and determining nocluding any special monitoring.		
Distance to nearest water well within one-mile of pit		Source of infor			
520'feet Depth of water well400'feet			red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water - Drill Mud			
Producing Formation:		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment procedure: Evaporate Till Dry - Backfill and spread manure over location.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SEP 2 4 2007					
9-20-07 Date		> > > S	Steven M. Lehring, SEPNSERVATION DIVISION ignature of Applicant of Agent WICHITA, KS		
KCC OFFICE USE ONLY D15T					
Date Received: 9/24/07 Permit Num	ber:	Permi	t Date: 9/36/57 Lease Inspection: Yes 4 No		