Effective Date: 16-2-07 District #_ SGA? XYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date November 12th 2007 month day year OPERATOR: License# 32787 Name: Kansas Natural Gas Operating, Inc. Address: P O Box 815 City/State/Zip: Sublette, Kansas 67877	Spot SE - NW SW Sec. 33 Twp. 24 S. R. 35 ✓ West 1382' feet from N / ✓ S Line of Section
OPERATOR: License# 32787 Name: Kansas Natural Gas Operating, Inc. Address: P O Box 815 City/State/Zip: Sublette, Kansas 67877	1382' feet from N / V S Line of Section
Name: Kansas Natural Gas Operating, Inc. Address: P O Box 815 City/State/Zip: Sublette, Kansas 67877	
Name: Kansas Natural Gas Operating, Inc. Address: P O Box 815 City/State/Zip: Sublette, Kansas 67877	
Address: P O Box 815 City/State/Zip: Sublette, Kansas 67877	1262' feet from E / W Line of Section
City/State/Zip: Sublette, Kansas 67877	Is SECTION ✓ RegularIrregular?
City/State/2ip.	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Lehning	County: Kearny
Phone: 620-675-8185	Lease Name: Unrein Well #. 3 CG-33
	Field Name: Panoma Council Grove
CONTRACTOR: License# 33784	Is this a Prorated / Spaced Field?
Name: Trinidad Drilling Limited Partnership	Target Formation(s): Council Grove
	Nearest Lease or unit boundary: 1262' FWL
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2965.8 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
☑ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 400'
Seismic;# of Holes 🗸 Other	Depth to bottom of usable water: 870'
Other	Surface Pipe by Alternate: 2
V 00000	Length of Surface Pipe Planned to be set: 900'
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 2980'
Well Name:	Formation at Total Depth: Panoma - Council Grove
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Hauled Fresh Water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 1)
KCC DKT #:	146H Cours he totang
	If Yes, proposed zone: KANSAS CORPORATION COMMISSION
O the Original	KANSAS CORPORATION COMMISSION
PRORATEO; SPACEO: HUBOTON-PANUMA AFFIE	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. SEP 24 2007
It is agreed that the following minimum requirements will be met:	OE1 2 7 2007
 Notify the appropriate district office prior to spudding of well; 	CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill shall be posted on each	a drilling rig; WICHITA KS
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	
through all unconsolidated materials plus a minimum of 20 feet into the	· ·
5. The appropriate district office will be notified before well is either plugg	strict office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
	1
Date: 9-20-07 Signature of Operator or Agent:	Steven M. Lytnorg Title: Supt.
	Remember to:
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY	- File Completion Form ACO-1 within 120 days of spud date;
For KCC Use ONLY	
API # 15 - 093-21810-0000	- File acreage attribution plat according to field proration orders;
API # 15 - 093-21810-0000 Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 - 093-21810-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt 1	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
API # 15 - 093-21810-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt 1 Approved by: £449-27-07	Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 - 093-21810-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt 1 Approved by: 2449-27-07	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
API # 15 - 093-21810-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt 1 Approved by: 6449-27-07	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
API # 15 - 093-21810-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt Approved by: 249-27-07 This authorization expires: 3-27-08	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
API # 15 - 093-21810-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt Approved by: 6449-27-07 This authorization expires: 3-27-08	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

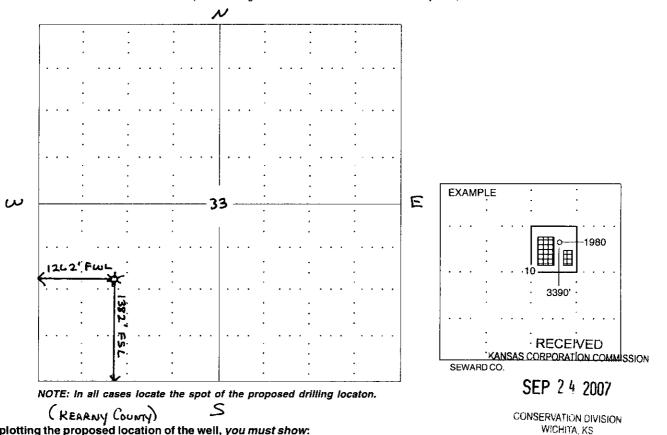
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

093-21810-0000 API No. 15 - New Well-	Location of Well: County: Keamy
Operator: Kansas Natural Gas Operating, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Unrein	1382' feet from N / ✓ S Line of Section 1262' feet from E / ✓ W Line of Section
Well Number: 3 CG-33	Sec. 33 Twp. 24 S. R. 35 East ✓ West
Field: Panoma Council Grove	
Number of Acres attributable to well: 640 Acres	ls Section:
QTR / QTR / QTR of acreage: SE - NW - SW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078

Wichita, Kansas 67202 093-21810-0000 API NUMBER 15-Kearny LOCATION OF WELL: COUNTY Kansas Natural Gas Operating, INC **OPERATOR** feet from (south) north line of section Unrein LEASE 1262' feet from east / west line of section WELL NUMBER #3 CG-33 Panoma - Council Grove FIELD _ TWP (S) RG_ 35 24 SECTION 33 IRREGULAR NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 IS SECTION X REGULAR or QTR/QTR/QTR OF ACREAGE SE - NW - SW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE nw se (Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well). RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2007 CONSERVATION DIVISION WICHITA, KS 33 W EXAMPLE 1980 33901 SEWARD CO. (Kearny County) Field Superintendent (title) for The undersigned hereby certifies as Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later. Signature Subscribed and sworn to before me on this 20th day of Notary Public

> KRAIG L. GROSS STATE OF KANSAS

My Commission expires

FORM CG-8 (12/94)



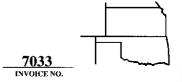
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Kansas Natural Gas Operating, Inc

OPERATOR

Kearny County, KS

COUNTY

33 24s 35w Sec. Twp. Rng LEASE NAME 1382' FSL & 1262' FWL

LOCATION SPOT

Unrein #3CG-33

This drawing does not constitute a monumented survey or a land survey plat

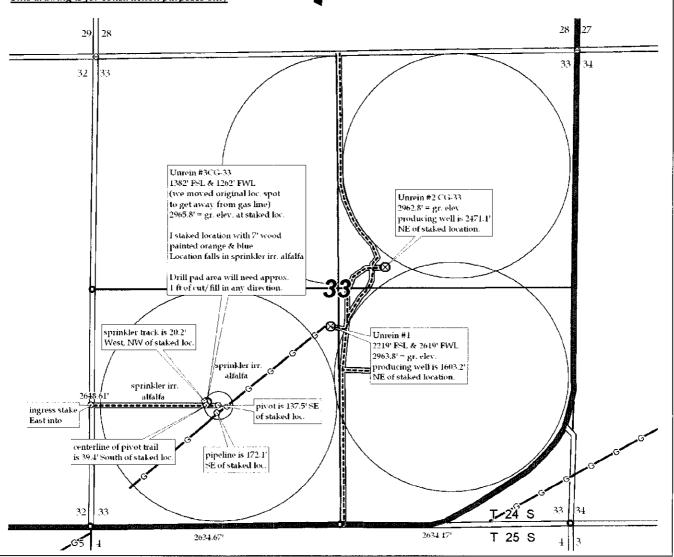
This drawing is for construction purposes only

Directions: From the North

2965.8

Directions: From the North side of Deerfield, Ks at the intersection of Hwy 50 & Main St. South - Now go 6.1 miles South & SW on Main St. & black top River Rd. to the SE corner of section 33-24s-35w - Now go 1 mile West - Now go 0.3 mile North to ingress stake East into - Now go 1262' East on trail - Now go 40' North through sprinkler irrigated alfalfa into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.		License Number: 32787	
Operator Address: P. O. Box 815 Sublette, Kansas		67877	
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185	
Lease Name & Well No.: Unrein 3 CG-33		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NWSW1/4
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 24 R. 35 ☐ East ✓ West
Settling Pit	If Existing, date constructed:		1379 1382 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1200 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	500	(bbls)	Kearny County
Is the pit located in a Sensitive Ground Water Area? Yes		No	Chloride concentration: N/A mg/l
Is the bottom below ground level?	the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Yes No	Yes V	No	Gel-Mud
Pit dimensions (all but working pits): 70	D' Length (fe	eet) 10'	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 6' (feet)			
If the pit is lined give a brief description of the			edures for periodic maintenance and determining
			ncluding any special monitoring.
N/A		N/A	i e
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh water 400 feet.	
Source		Source of infor	
			over and Haul-Off Pits ONLY:
		[al utilized in drilling/workover: Fresh Water - Drill Mud
			king pits to be utilized: One
		procedure: Evaporate Till Dry - Backfill and spread manure over location.	
Does the slope from the tank battery allow all spilled fluids to			
		Drill pits must t	be closed within 365 days of spud date. RECEIVED
KANSAS CORPORATION COMMISSION I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
SEP 2 4 2007			
9- 20-07 Date		S S	ignature of Applicant of Agent WICHITA, KS
MICHIA, AS			
KCC OFFICE USE ONLY			
Date Received: 9/24/07 Permit Number: Permit Date: 9/24/07 Lease Inspection: Yes X No			