



For KCC Use: 10-2-07
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1011603
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/17/2007
 month day year

OPERATOR: License# 8061
 Name: Oil Producers Inc. of Kansas
 Address 1: 1710 WATERFRONT PKWY
 Address 2: _____
 City: WICHITA State: KS Zip: 67206 + 6603
 Contact Person: Lori Zehr
 Phone: 316-682-3022

CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Application Granted, Docket # 08-CONS-020-CWLE.

Spot Description: _____
 _____ - NW - NW - SW Sec. 34 Twp. 32 S. R. 32 E W
 (r/r/o/a/o) 2,310 feet from N / S Line of Section
4,950 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Seward

Lease Name: Walker Well #: 3-34
 Field Name: HUGOTON GAS AREA

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chase Group

Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 2810 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 450
 Depth to bottom of usable water: 500

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1660

Length of Conductor Pipe (if any): 0
 Projected Total Depth: 2750

Formation at Total Depth: Chase Group
 Water Source for Drilling Operations:

Well Farm Pond Other: Haul
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 10 2007
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9.25.07 Signature of Operator or Agent: [Signature] Title: VICE PRESIDENT

For KCC Use ONLY
 API # 15 - 175-22110-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 520 feet per ALT. I II
 Approved by: [Signature] 9-27-07
 This authorization expires: 3-27-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1011603

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22110-0000

Operator: Oil Producers Inc. of Kansas

Lease: Walker

Well Number: 3-34

Field: HUGOTON GAS AREA

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: - NW - NW - SW

Location of Well: County: Seward

2,310 feet from N / S Line of Section

4,950 feet from E / W Line of Section

Sec. 34 Twp. 32 S. R. 32 E W

Is Section: Regular or Irregular

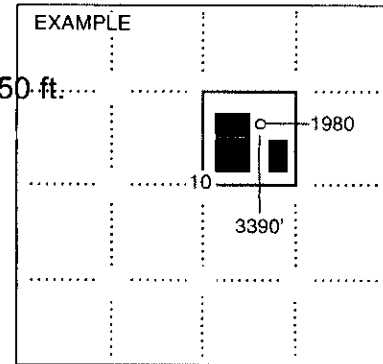
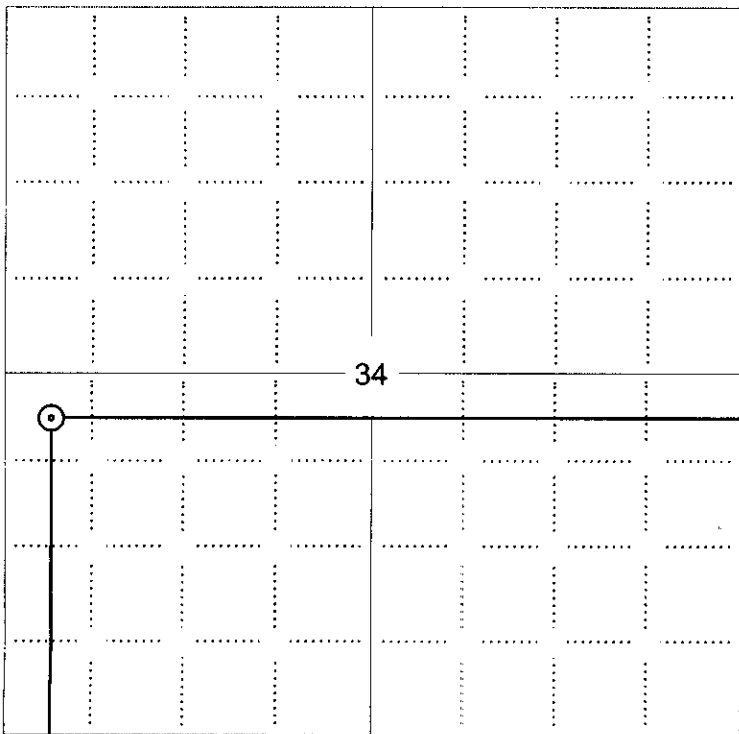
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

2310 ft.

SEP 25 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
WICHITA, KS

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 175-22110-000

LOCATION OF WELL: COUNTY Seward

OPERATOR Oil Producers Inc. of Kansas

LEASE Walker

2310 feet from south/north line of section

WELL NUMBER 3-34

4950 feet from east / west line of section

FIELD Hugoton

SECTION 34 TWP 32 (S) RG 32 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

IS SECTION X REGULAR or IRREGULAR

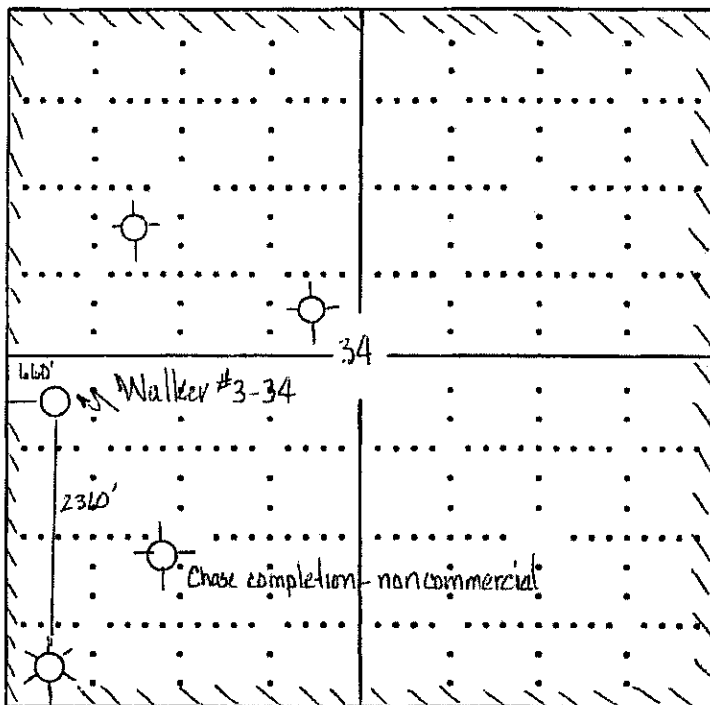
QTR/QTR/QTR OF ACREAGE NW - NW - SW

IF SECTION IS IRREGULAR, LOCATE WELL FROM

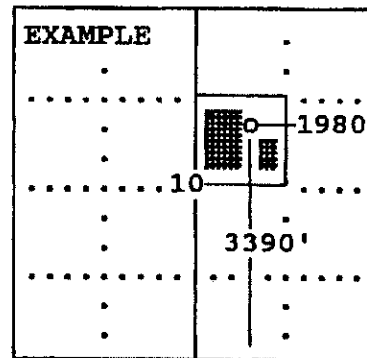
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line); and show footage to the nearest common source supply well).



32S



SEWARD CO.

The undersigned hereby certifies as President (title) for

Oil Producers Inc. of Kansas (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Handwritten Signature]

Subscribed and sworn to before me on this 22nd day of August, 192007

LORIA ZEHR
 Notary Public - State of Kansas
 My Appt. Expires 5/5/10

[Handwritten Signature]
 Notary Public

My Commission expires May 5, 2010

LORIA ZEHR
 Notary Public - State of Kansas
 My Appt. Expires 5/5/10

FORM CG-8 (12/94)

SEP 25 2007



KANSAS CORPORATION COMMISSION 1011603
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061	
Operator Address: 1710 WATERFRONT PKWY		WICHITA KS 67206	
Contact Person: Lori Zehr		Phone Number: 316-682-3022	
Lease Name & Well No.: Walker 3-34		Pit Location (QQQQ): NW NW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Mud shale & well bore			
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit to above specifications and lay liner. Liner will be plastic and 6 mil thickness.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field supervision will inspect on daily basis.	
Distance to nearest water well within one-mile of pit 1461 feet Depth of water well 300 feet		Depth to shallowest fresh water 208 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>9.25.07</u>		Signature of Applicant or Agent: <u>[Signature]</u>	
SEP 25 2007			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>9/26/07</u> Permit Number: _____ Permit Date: <u>9/26/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-175-22110-0000