

*** Correction (Revise Permit)**

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*** CORRECTED**

Form C-1

December 2002

For KCC Use:

Effective Date: 3-17-07

District # 1

SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 10 7 2007
month day year

Spot SW NW SE NW Sec 19 Twp 30 S. R. 33 East West

OPERATOR: License # 32309
Name: Presco Western, LLC
Address: 5665 Flatiron Parkway
City/State/Zip: Boulder CO 80301
Contact Person: Randy M. Verret
Phone: (303) 305-1163

1,795 feet from N / S Line of Section
1,506 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: Haskell

* Lease Name: Wilson-Dent Trust Well #: 27-F19-30-33

Field Name: Victory

Is this a Prorated/Spaced Field? Yes No

* Target Formation(s): *Morrow/Spengen/St. Louis

* Nearest Lease or unit boundary: 846'

Ground Surface Elevation: 2,956' feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 560

Depth to bottom of usable water: 640

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1,700'

Length of Conductor pipe required: 0

* Projected Total Depth: 6,000'

* Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

* CONTRACTOR: License #: 33976
Name: Xtreme Coil Drilling Corp.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other Amend SWLVLU #101 (Deepen & Re-Name)

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

~~NO DRILL~~ * WAS: Drilled for Oil, Enh Rec, Other, IS: Oil, Gas

Base Lease: NW/4 Sec. 19-T30S-R33W

* WAS: Contractor 33784 Trinity Drilling Limited Partnership

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1014, KANSAS CORPORATION COMMISSION

It is agreed that the following minimum requirements will be met: * WAS: Lease name SWLVLU #101

IS: Contractor 33976 Xtreme Coil Drilling Corp.

IS: Wilson Dent Trust #27-F19-30-33

SEP 28 2007

1. Notify the appropriate district office prior to spudding of well; * WAS: Target Fm Lansing A; IS: Morrow/Spengen/St. Louis
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; * WAS: NW/4 1506; IS: 846
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; * WAS: Fm TO: Lansing; IS: St. Louis
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 9/25/07 Signature of Operator or Agent: _____

Title: Mgr. - Busi. & Reg. Affairs

For KCC Use ONLY
API # 15- 081-21709-0000
Conductor pipe required 0 feet
Minimum surface pipe required 1060 feet per Alt 1
Approved by: Per 3-12-07 / Per 8-23-07 / Per 9-28-07
This authorization expires: 3-12-08
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

19-30-33 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 081-21709-0000
Operator Presco Western, LLC
Lease Wilson-Dent Trust
Well Number 27-F19-30-33
Field Victory

Location of Well: County: Haske11
1.795 feet from N / S Line of Section
1.506 feet from E / W Line of Section
Sec 19 Twp 30 S. R 33 East West

Number of Acres attributable to well: _____

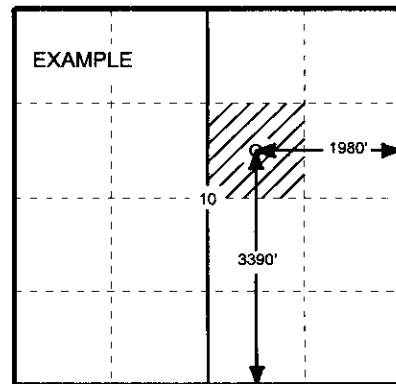
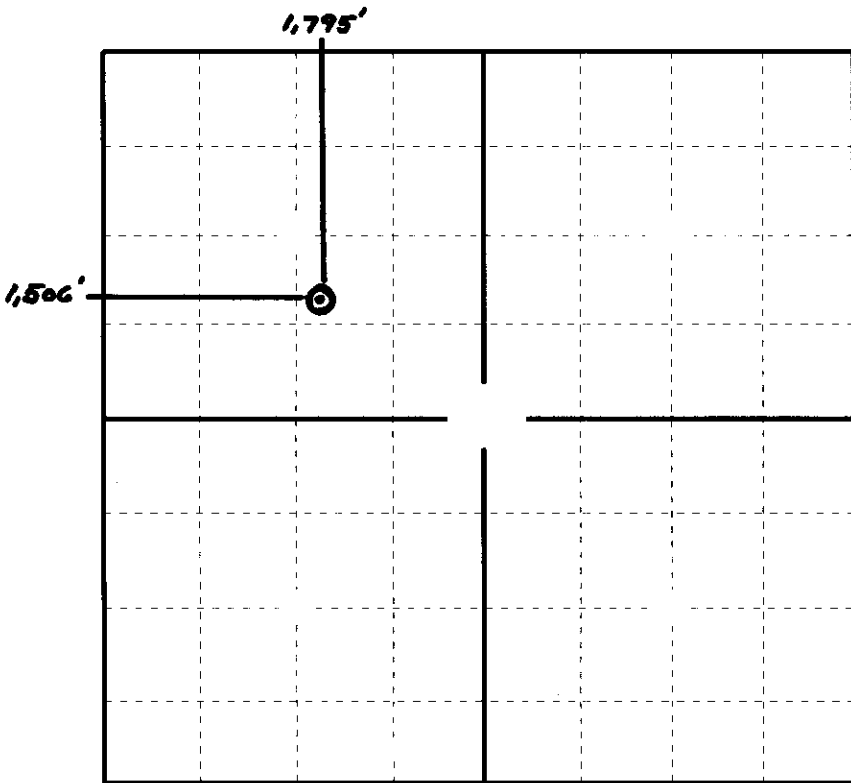
Is Section Regular or Irregular

QTR/QTR/QTR of acreage: NW - SE - NW

If Section is irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

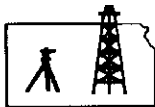
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

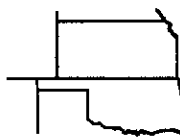


In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



r092607-q
 PLAT NO.

7068
 INVOICE NO.

Presco Western LLC
 OPERATOR
Haskell County, KS
 COUNTY

Wilson-Dent Trust #27-F19-30-33
 (restake)
 LEASE NAME
1795' FNL - 1506' FWL
 LOCATION SPOT

19 30s 33w
 Sec. Twp. Rng.

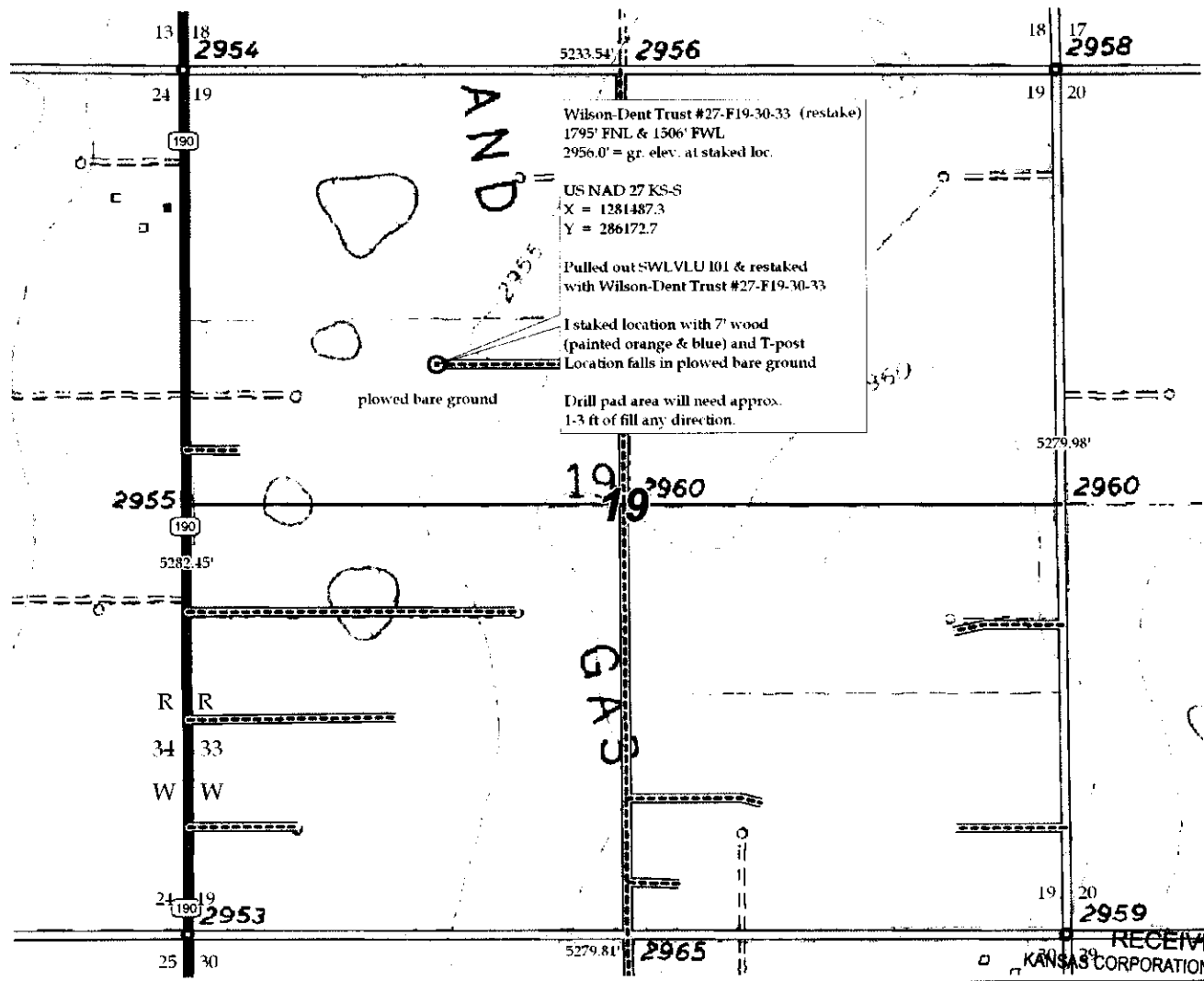
SCALE: **1" = 1000'**
 DATE: **Sept. 26th, 2007**
 MEASURED BY: **Kent C.**
 DRAWN BY: **Gabe O.**
 AUTHORIZED BY: **Randy V.**



GR. ELEVATION: **2956.0'**

Directions: From the NE side of Satanta, Ks. at the intersection of Hwy 56 & Hwy 190 - Now go 0.8 miles South on Hwy 190 to the NW corner of section 19-30s-33w - Now go 0.5 mile East - Now go 0.3 mile South to ingress stake East into - Now go approx. 1100' East through bare ground into staked location.
Final ingress must be verified with land owner or Presco Western LLC.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



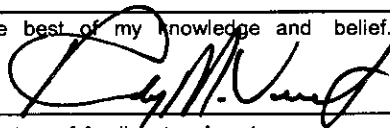
SEP 28 2007

CONSERVATION DIVISION
 WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTED

Operator Name: <u>Presco Western, L.L.C.</u>		License Number: <u>32309</u>	
Operator Address: <u>5665 Flatiron Parkway, Boulder, CO 80301</u>			
Contact Person: <u>Randy M. Verret</u>		Phone Number: <u>(303) 305-1163</u>	
Lease Name & Well No.: <u>Wilson-Dent Trust #27-F19-30-33 (Formerly SWLVLU #101)</u>		Pit Location (QQQQ): <u>SW - NW - SE - NW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>5,000</u> (bbls)	Sec. <u>19</u> Twp. <u>30</u> R. <u>33</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,795</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>1,506</u> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <u>Hasell</u> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Natural Mud</u>	
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2,000</u> feet Depth of water well <u>420</u> feet		Depth to shallowest fresh water <u>220</u> feet. Source of information: ____ measured ____ well owner ____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>Natural Mud</u> Number of working pits to be utilized _____ Abandonment procedure: <u>Air evaporation & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/27/07</u> Date		 Signature of Applicant or Agent	
Date Received: <u>9/28/07</u>		Permit Number: _____ Permit Date: <u>9/28/07</u>	
KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS	
Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

15-081-21709-0000

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2007

ELLORA ★ ENERGY

September 27, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Rick Hestermann
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Mr. Hestermann:

**SUBJECT: AMENDMENT REQUEST- NOTICE OF INTENT TO DRILL
WILSON-DENT TRUST #27-F19-30-33 (API #15-081-21709-0000)
PRESCO WESTERN LLC (LIC. #32309)
HASKELL COUNTY, KANSAS**

Attached (in duplicate) is a revised Notice of Intent to Drill (C-1) and Application for Surface Pit Permit (Form CDP-1) amending our existing Notice of Intent as previously issued for the **SWLVLU #I01** with the captioned API number.

Please note we are revising the SWLVLU #I01 well plan to deepen & target the non-unitized St. Louis formation @ a TD of 6,000'. As such, the well will become a lease well and be renamed the **Wilson-Dent Trust #27-F19-30-33**. You'll note the annotations on the corrected Notice of Intent to affect the name change, revised (nearest) lease line footage, total depth and target formations.

We appreciate your cooperation on the permit amendment and should any questions arise, please contact the undersigned at **(303) 305-1163**. Thank you for your assistance.

Yours very truly,



Randy M. Verret
Manager- Business & Regulatory Affairs

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 28 2007

CONSERVATION DIVISION
WICHITA, KS

EMAIL: ellora@elloraenergy.com