

OWWO

For KCC Use: Effective Date: 10-6-07 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 15, 2007 month day year

OPERATOR: License# 9152 Name: MAREXCO, Inc. Address: 3555 NW 58th Street - Suite 420 City/State/Zip: Oklahoma City, OK 73112 Contact Person: Stephen W. Marden Phone: (405) 942-4880

CONTRACTOR: License# 33493 Name: American Eagle Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: A. Scott Ritchie Well Name: Babb 'C' #1 Original Completion Date: 6/24/81 Original Total Depth: 4,126'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot N/2 - NE - NW Sec. 9 Twp. 12 S. R. 22 330 feet from N / S Line of Section 1,980 feet from E / W Line of Section Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Trego Lease Name: Babb Well #: 21-9 Field Name: ShwCreek South

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Marmaton Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2,390 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 200' 180' Depth to bottom of usable water: 1,000' Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: already set 208' Length of Conductor Pipe required: N/A Projected Total Depth: 4,126' Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

Will Cores be taken? Yes No If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 09/26/07 Signature of Operator or Agent: Stephen W. Marden Title: V.P.

For KCC Use ONLY API # 15 - 195-20826-00-01 Conductor pipe required None feet Minimum surface pipe required 208 feet per Alt. X(2) Approved by: [Signature] 10-1-07 This authorization expires: 4-1-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9 12 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-20826-00-01
 Operator: MAREXCO, Inc.
 Lease: Babb
 Well Number: 21-9
 Field: Shaw Creek South
 Number of Acres attributable to well: oil - 80
 QTR / QTR / QTR of acreage: N/2 - NE - NW

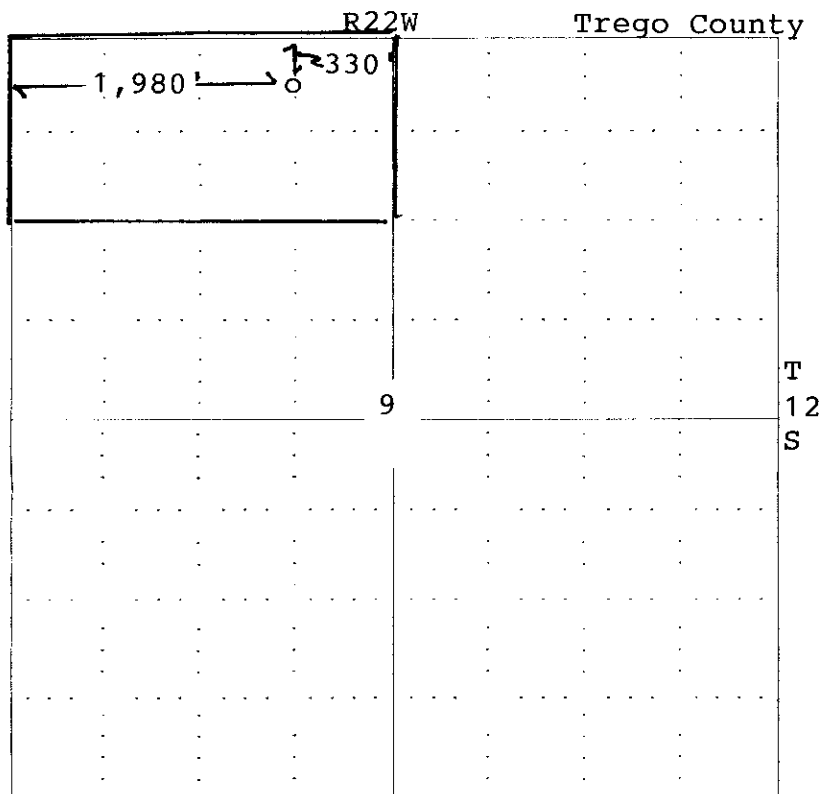
Location of Well: County: Trego
330 feet from N / S Line of Section
1,980 feet from E / W Line of Section
 Sec. 9 Twp. 12 S. R. 22 East West

Is Section: Regular or Irregular

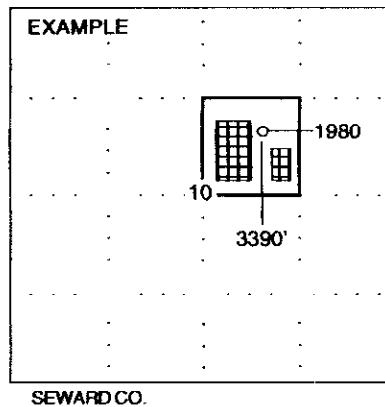
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

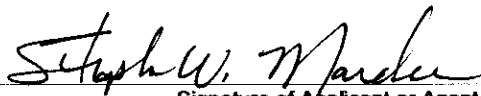
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: MAREXCO, Inc.		License Number: 9152
Operator Address: 3555 NW 58th Street, Oklahoma City, OK 73112		
Contact Person: Stephen W. Marden		Phone Number: (405)942 - 4880
Lease Name & Well No.: Babb #21-9		Pit Location (QQQQ): N/2 - NE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 90 (bbls)	Sec. 9 Twp. 12S R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native muds
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION SEP 28 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 1780 155 2,600 feet Depth of water well ? feet	Depth to shallowest fresh water 700 75 feet. Source of information: KCC JR-Kaw _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: existing mudin hole Number of working pits to be utilized: 1 Abandonment procedure: knock down corners, let dry, fill in w/ top soil on last. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
09/26/07 Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: **9/28/07** Permit Number: _____ Permit Date: **9/28/07** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

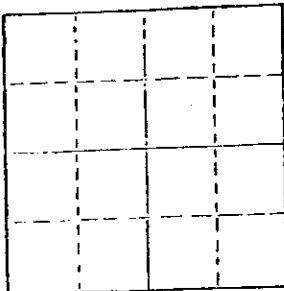
15-195-20826-00-01

15-195-20826-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Trego County, Sec. 9 Twp. 12S Rge. 22W E/W
Location as "NE/CNW/SW" or footage from lines
C N/2 NE NW
Lease Owner A. Scott Ritchie
Lease Name Babb "C" Well No. 1
Office Address 125 N. Market, Suite 950, Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole
Date Well completed 6-24-81 19
Application for plugging filed 6-24-81 19
Application for plugging approved 6-24-81 19
Plugging commenced 6-24-81 19
Plugging completed 6-24-81 19
Reason for abandonment of well or producing formation

Dry Hole
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation Depth to top Bottom Total Depth of Well 4126
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	208	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

1st plug @ 920' w/60 sx.
2nd plug @ 240' w/30 sx
3rd plug @ 40' w/10 sx.
5 sx in rat hole

JUL 17 1981

(If additional description is necessary, use BACK of this sheet.)

Name of Plugging Contractor Murfin Drilling Company

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
David L. Murfin, Drlg. Mgr. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

David L. Murfin, 617 Union Ctr. Bldg, Wichita, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of July, 1981

Ramona Gunn
Notary Public.

My commission expires Jan. 25, 1984

