For KCC Use:
Effective Date: 10-6-07

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SE SE NW Sec 19 Two 18 S.R. 9 No. 18 S.R	SGA? X Yes \(\sum_{\text{N}}\)		тазі ве ар	proved by the N.O.O.	ive (5) days prior to commencing well	
Month	Expected Spud Date	OCTOBER	14	2007		East
DePERTAIN: License # 3882 Seat Feet from F / Will Line of Section Name SAMUEL DARFY IR. A ASSOCIATES, INC. Section Required X Incumple Section Plat on Reverse Side)	· · · · · ·	month	day	year	SE - SE - NW Sec. 19 Twp.	<u>18</u> S. R9 ⊠ West
Name: SAMULE GARY UR & ASSOCIATES INC. Address: IPTO BROADAY SUTE 3300 (Note: Locate well on the Section Flief on Reverse Side) (Note: Locate Well well because on Reverse Side) (Note: Locate Well well because flief on the Section Flief on Reverse Side) (Note: Locate Well well because on Reverse Side) (Note: Locate Well well because flief on the Section Flief on Reverse Side) (Note: Locate Well well well well well well well wel		_				
Mote: Locate well on the Section Fill on Reverse Side						
CONTRACTOR: Locase 30141 Name: SUMMIT DRILLING Well Class: Type Equipment: Summit	Name: SAI	MUEL GARY JR. &	ASSOCIATE	S, INC.	Is SECTIONRegular X In	egular?
County: RICE Co	Address: 167	70 BROADWAY, SI	UITE 3300		- (Note: Locate well on the Section P	lat on Reverse Side)
Phone: (303) 831-4673	City/State/Zip: DE	NVER, CO 80202			_	,
Field Name: Will.DCAT Shaped Fleid? Yes Shaped Fleid?	Contact Person: CL/	AYTON CAMOZZI	-		County: RICE	
Is this a Prorated / Spaced Field? Qes State Qes Q	Phone: (30)3) 831-4673			Lease Name: BOLDT	Well #: 3-19
Name: SUMMIT DRILLING Well Diplied For Well Class: Type Equipment Ground Surface Elevation 1718 feet Gro						
Nearest Lease or unt boundary: 330 Saray	.,				_	∐ Yes ⊠ No
Well Dijiso For. Well Class. Ground Surface Elevation. 1718 feet Get G	Name: SUMMIT DRIL	LING			_ Target Formation(s): ARBUCKLE	
Solid Enh Rec Inflekt Mud Rotary Water well within one quarter mile: Ves Solid						
Gas Storage Pool Ext Cable Open						feet MS ☐ Yes ☐ No
GWWO Disposal Gibbe Cable Ca					·	
Seismic.			_		* * *	
Other Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 320'		_		☐ Cable		
If OWWO. old well information as follows: Operator: Well Name: State		_# of Holes	Other			<u>u</u>
If OWWO: old well information as follows: Operator: Operator: Veil Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total	☐ Other				_	1201
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Total Depth: Wall Cores Der Drilling Operations: Well Farm Pond Other X		e en				
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Fam Pond Other X DWR Permit #: N/A (Note: Apply for Permit with DWR Yes Will Cores Be Taken? If yes, proposed zone: N/A AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. RECEIVED its agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall begin through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of pay knowledge and belief. For KCC use ONLY API #15 -		mation as tollows:			· · · · · · · · · · · · · · · · · · ·	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation						
Directional, Deviated or Horizontal wellbore?		on Date:	Original Tat	al Donth:	-	/
Mote: Apply for Permit with DWR Storm Hole Location: Will Cores Be Taken? Yes Will Not Drilled Yes W	Original Completio	on Date.	_ Original rol	ai Depiii	- /	
If yes, true vertical depth:	Directional, Deviated or I	Horizontal wellbore	?	☐ Yes 🛛 N	DWR Permit #: N/A	
Section Hole Location: Will Cores Be Taken? If yes, proposed zone: N/A					(Note: Apply for Permit with	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 11, 2007 Signature of Operator or Agent: For KCC use ONLY API # 15 - 159 - 20550 - DODD Conductor pipe required	Or pursuant to Ap	pendix "B" Easter	rn Kansas sui	face casing order #133	,891-C, which applies to the KCC District 3 area, alternate	e II cementing
September 11, 2007 Signature of Operator or Agent: Remember to:	must be complete	ed within 30 days of	f spud date or	the well shall be plugge	d. In all cases, NOTIFY district office prior to any ceme	enting.
September 11, 2007 Signature of Operator or Agent: Remember to:	I hereby certify that the s	statements made he	erein are true	and to the best of pay kg	owledge and belief	
For KCC use ONLY API # 15					1 Au 11	
For KCC use ONLY API # 15	Date: September 11,	2007 Signature	of Operator of	or Agent:	Title:	GEOLOGIST
API # 15					Remember to:	
API # 15	For KCC use ONLY				- File Drill Pit Application (Form CDP-1) with Intent to	Drill;
Conductor pipe required			7-000)	- File Completion Form ACO-1 within 120 days of sp	ud date;
Minimum surface pipe required			Ans	i	 File acreage attribution plat according to field prora 	tion orders;
Approved by: 4-07 This authorization expires: 4-08 (This authorization void if drilling not started within 6 months of effective date.) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled – Permit Expired	, , ,		727		- Notify appropriate district office 48 hours prior to we	orkover or re-entry;
This authorization expires: 4-1-08 (This authorization void if drilling not started within 6 months of effective date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled – Permit Expired	1	e required	<u> </u>	feet per Alt	 Submit plugging report (CP-4) after plugging is con 	npleted;
(This authorization void if drilling not started within 6 months of effective date.) Check the box below and return to the address below. Well Not Drilled – Permit Expired	Approved by:	10-1-U7	_		- Obtain written approval before disposing or injecting	g salt water.
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☐ Well Not Drilled – Permit Expired		•	d within 6 moni	ths of effective date.)		
·		2			_	····
L. Sould date: Agent: L. Signature of Cherator or Agent:	Sould data:	A.a	nt·		Signature of Operator or Agent:	1.
	opuo date	Ager	n		•	\overline{Z}
Date:					Date	——— ₹

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22550-0000	Location of Well: County: RICE		
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	feet from N / S Line of Section		
Lease: BOLDT	2645 feet from E / \overline{\top} W Line of Section		
Well Number: 3-19	Sec. <u>19</u> Twp. <u>18</u> S. R. <u>9</u> East 🛛 West		
Field:	 ls Section: ☐ Regular or ☑ Irregular		
Number of Acres attributable to well:			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

CE COUNTY	336 from the neares
	330 from the neares
3310.	EXAMPLE
2642 32m 19	1980'
	3390
	SEWARD CO.
	irregular Section. The WIR 19 = 3040 W
OTE: In all cases locate the spot of the proposed drillin	11. W/2 19 = 3040' W

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections
 RECEIVED 4 sections, etc. KANSAS CORPORATION COMMISSION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

·	*****					
Operator Name: SAMUEL GARY JR	. AND ASSOCI	License Number: 3882				
Operator Address: 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838						
Contact Person: CLAYTON CAMOZ	ZI		Phone Number: (303) 831 - 4673			
Lease Name & Well No.: BOLDT 3-1	9		Pit Location (QQQQ):			
Type of Pit: Pit is:			SE _ SE _ NW			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 19 Twp. 18 R. 9 East West			
Settling Pit	If Existing, date of	onstructed:	2310 Feet from 🗸 North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2645 Feet from ☐ East / ✓ West Line of Section			
(If WP Supply API No. or Year Drilled)	2000	(bbls)	RICE County			
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes] No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes [No	NATIVE MUD AND CLAY			
Pit dimensions (all but working pits):7	'5 Lenath (fe	_{eet)} 50	Width (feet)N/A: Steel Pits			
The difference (all part from any property).	om ground level to de	_	(feet)			
If the pit is lined give a brief description of the		1	RECEIVED dures for periodic maintenance MISASSIGNATION COMMISSION			
material, thickness and installation procedure).		ncluding any special monitoring. SEP 1 3 2007			
			DONSERVATION DEGREE VALUE OF THE			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water			
	140 feet		redwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: FRESH MUD				
Number of producing wells on lease:		Number of working pits to be utilized: 0 (Steel Tanks)				
Barrels of fluid produced daily:		Abandonment	procedure: ALLOW TO DRY, THEN BACKFILL			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
SEPTEMBER 10, 2007		lught?	ignature of Applicant or Agent			
KCC OFFICE USE ONLY RFASY72						
Date Received: 9/13/07 Permit Number: Permit Date: 10/1/07 Lease Inspection: X Yes No						



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 1, 2007

Mr. Clayton Camozzi Samuel Gary Jr. & Associates, Inc. 1670 Broadway Ste 3300 Denver, CO 80202

Re:

Drilling Pit Application Boldt Lease Well No. 3-19 NW/4 Sec. 19-18S-09W Rice County, Kansas

Dear Mr. Camozzi:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File