For KCC Use:	10-10-07
Effective Date:	10-6-07
District #	<i>_</i> 2,
Clar	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	M	lust be approved by KCC five	(5) days prior to commencing well
	October	30 2007	
Expected Spud Date	month	day year	Spot ✓ East
	,	uuj yaar	NW NE NW Sec. 36 Twp. 34 S. R. 10 West
OFERMION, LICOMOGRA	31302		TO THE PARTY OF TH
Name: Jones & Buck Dev	relopment		Teet from Y E / W Line of Section
Address: P.O. Box 68			Is SECTION _✓ Regular Irregular?
	ansas 67361		(Note: Locate well on the Section Plat on reverse side)
Contact Person: Thomas	H. Oast		County: Chautauqua
Phone: (620) 725 - 3636	6		Lease Name: Jordan Well #: 17
CONTRACTOR: License#	5831		Field Name: Elgin Oil & Gas
Name: MOKAT Drillin			Is this a Prorated / Spaced Field? Yes V No
Name.	<u> </u>		Target Formation(s): Layton Sandstone
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 390'
✓ Oil ✓ Enh R	ec 🗸 Infield 🗸	Mud Rotary	Ground Surface Elevation: 890 estimated feet MSL Water well within one-quarter mile: Yes ✓ No.
Gas Storag	ge 🔲 Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes ✓ No. Public water supply well within one mile: Yes ✓ No.
OWWO Dispos	sal Wildcat	Cable	Depth to bottom of fresh water: 200
Seismic;# of	Holes Other		Depth to bottom of itesh water: 250 480
Other			Surface Pine by Alternate: 1 7 2
16 OVARIATO:	ation on follows:		Length of Surface Pipe Planned to be set: 40"
tf OWWO: old well informa Operator:			Length of Conductor Pipe required: None
Well Name:			Projected Total Depth: 1000
	ate Ori	iginal Total Depth:	Formation at Total Depth: Layton Sandstone
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes 🗸 No	Well Farm Pond Other
			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR
KCC DKT #:			Will Cores be taken?
			If Yes, proposed zone:
		AFF	DAVIT
The undersigned hereby a	affirms that the drillin		
= :		ng, completion and eventual p	DAVIT lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	ring minimum require	ng, completion and eventual pements will be met:	
It is agreed that the follow 1. Notify the appropria	ring minimum require ate district office pri e	ng, completion and eventual p ements will be met: or to spudding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
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202 RECEIVED IV Y KANSAS CORPORATION COMMISSION

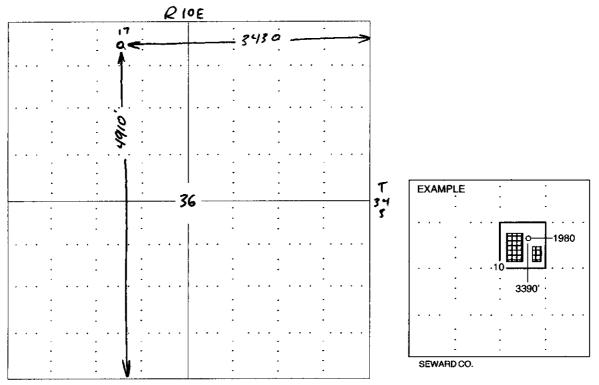
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26837-0000	Location of Well: County: Chautauqua	
Operator: Jones & Buck Development	4910 feet from N / V S Line of Section	'n
Lease: Jordan	3430 feet from 🗸 E / W Line of Section	'n
Well Number: 17	Sec. 36 Twp. 34 S. R. 10 ✓ East 🗆 V	Ves
Field: Elgin Oil & Gas		
Number of Acres attributable to well: OTR (OTR (OTR of present) NW NE NW	Is Section: Regular or Irregular Irregular	
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	•

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Jones & Buck Development			License Number: 31302			
Operator Address: P.O. Box 68 Sedan, Kansas 67361						
Contact Person: Thomas H. Oast			Phone Number: (620) 725 - 3636			
Lease Name & Well No.: Jordan #17			Pit Location (QQQQ):			
Type of Pit:	Pit is:		CE NW NE NW			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 34 R. 10			
Settling Pit	If Existing, date constructed:		4910 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			3430 Feet from 🗸 East / West Line of Section			
(if WP Supply API No. or Year Drilled)	Pit capacity: 300	(bble)	Chautaugua			
		(bbls)				
Is the pit located in a Sensitive Ground Water	Area?Yes _✓	′ No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No	Native Clays			
Pit dimensions (all but working pits):	O Length (fe	eet) 12	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point: _6	(feet)			
material, thickness and installation procedure		iner integrity, ii	ncluding any special monitoring.			
, , , , , , , , , , , , , , , , , , , ,			Depth to shallowest fresh water 40 feet.			
3000 feet Depth of water well 100 feet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type		Type of materia	Type of material utilized in drilling/workover: Air, Fresh & Salt Water			
Number of producing wells on lease: Nu			Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment procedure: Let fluids evaporate, cover pits, restore				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		location Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.			
September 26, 2007 Date		/Ls	ignature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 9/28/07 Permit Numl	per:	Permi	t Date: 9/28/07 Lease Inspection: Yes You			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION