# For KCC Use: Effective Date: 10-6-07 District # SGA2 Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot East
Expected Spud Date OCTOBER 3 2007  month day yea	
,	Sec Iwp S. H ✓ west 2938 feet from N / ✓ S Line of Section
OPERATOR: License# 31006	4020 feet from $\checkmark$ E / W Line of Section
Name: WESTERN PACIFIC FARMS, INC.	Is SECTION ✓ Regular Irregular?
Address: 2257 100th Road	<del></del>
City/State/Zip: Copeland, KS 67837	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Preston Withers	County: HASKELL
Phone: 620 668 5630 620 272 1376	Lease Name: ROBINSON Well #: 2-14
33784	Field Name: HUGOTON CHASE
CONTRACTOR: License# 33784 V	Is this a Prorated / Spaced Field? ✓ Yes No
Name: TRINIDAD DIVIELING EI	Target Formation(s): CHASE
Well Drilled For: Well Class: Type Equipme	nt: Nearest Lease or unit boundary: 1260
	Ground Surface Elevation: 2870 feet MSL
Oil Enh Rec / Infield / Mud Rotar	water well within one-quarter mile:   Tes ▼ INO .
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes 🗸 No
O/W/O Disposal Wildcat Cable	Depth to bottom of fresh water: 650'
Seismic;# of Holes Other	Depth to bottom of usable water: 820'
Other	Surface Pine by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 900'
	Lamble of Candinates Disconscionals
•	Broughted Total Donth; 2700'
Well Name:	- UPPER KRIDER
Original Completion Date:Original Total Depth: _	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	es No 🗶 🗸 Well Farm Pond Other
If Yes, true vertical depth:	
Bottom Hole Location:	
KCC DKT #:	
	If Yes, proposed zone:
PROPRITED & SPACED: HULDTON.	11 100; proposed 2010
· ·	AFFIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and	APARTON
the shotsighed hereby children that the strining, completion and	eventual plugging of this well will comply with K.S.A. 55 et. ASS CORPORATION COMMISSI
It is agreed that the following minimum requirements will be met	l eventual plugging of this well will comply with K.S.A. 55 et <sup>K</sup> \$#\$ <sup>AS CORPORATION COMMISSI I:</sup>
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

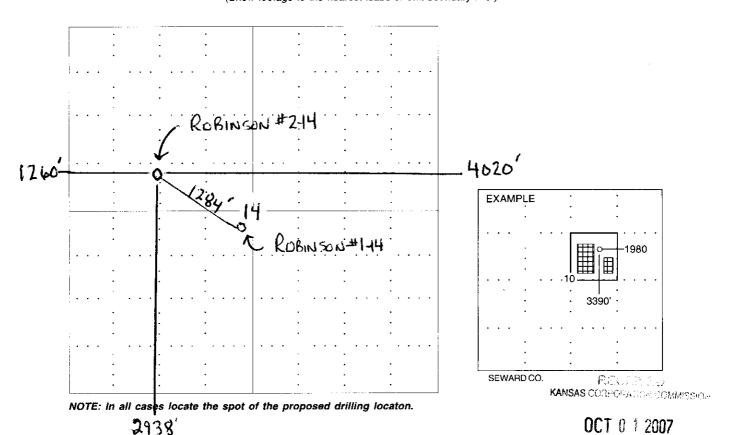
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21759-0000	Location of Well: County:_HASKELL
Operator: WESTERN PACIFIC FARMS, INC.	2938 feet from N / V S Line of Section
Lease: ROBINSON	4020 feet from F E / W Line of Section
Well Number: 2-14 Field: HUGOTON CHASE	Sec. 14 Twp. 28 S. R. 32 East ✓ Wes
Number of Acres attributable to well: 640  QTR / QTR / QTR of acreage: C _ S/2 _ NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NU	mber 15- <u>0</u>	81-21759-0	3000	LOCATION OF	WELL: COUNTY H	askell
LEASE	ORWestern Robinso UMBER #2-	n #2-14	arms, Inc.	2660 fee	t from south <i>f</i> or	orth line of section
	Hugotno			<u></u>		
QTR/QT	R/QTR OF Action the location the footage	ATTRIBUTABLE CREAGE SF on of the well to the near upply well).	- SW - NW  l and shade attri	IS SECTION IF SECTION NEAREST COI Section cor butable acre	XXX REGULAR of IS IRREGULAR, RNER BOUNDARY. There used: NI sage for prorate	(S) RG 32W E/W OR IRREGULAR LOCATE WELL FROM (check line below) E NW SE SW and or spaced wells). otage to the nearest
				•		
						RECEIVED KANSAS CORPORATION COMMISSION
		• •				SEP 2 7 2007
		Robinso	N# 2			CONSERVATION DIVISION WICHITA, KS
260' -		:/305'		•	EXAMPLE	•
			1 ROBINSON#1			
				•	10	<b>         </b>
		• • •				3390'
		• • • • • • • • • • • • • • • • • • • •		•	•	
	•		• •		SEWARD CO	).
T	اماماک he undersign.	o <sup>/</sup> gned hereby c	ertifies as <u>P</u>	resident		(title) for
	Western	Pacific F	arms, Inc.	(Co	.), a duly autho	prized agent, that all
acreag	nation show ge claimed ereby make	n hereon is t attributable application	rue and correct to the well name	o the best of the best of the beasting to be assign	f my knowledge held by produ	and belief, that all ction from that well upon the filing of
			signa to me on this 2/	ture	Lush Will	Ulus
Subscr	ribed and a		RMEN MEDINA	dey of _	September 2	, 19
My Con	mission ex	My Ap	IOTARY PUBLIC ATE OF KANSAS pt. Exp. 3/-2/009		Notary P	ublic FORM CG-8 (12/94)

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Workover Pit						
Phone Number: (620) 668 5630	Operator Name: WESTERN PACIFIC FARMS, INC.			License Number: 31006		
Lease Name & Well No.: ROBINSON #2-14  Type of Pit:    Fit is:	Operator Address: 2257 100TH RO	DAD COPEL	AND KS 67	'837		
Lease Name & Well No.: ROBINSON #2-14  Type of Pit:    Fit is:	Contact Person: PRESTON WITHERS		Phone Number: ( 620 ) 668 - 5630			
Type of Pit:    Pit is:   SE SW NW     Emergency Pit   Bum Pit   Pit is:   Pit Existing date constructed:   Peet from   North /   South Line of Section   Peet from   North /   South Line of Section   North /   Section   Nort						
Emergency Pit	•			SE SW NW		
Workover Pit		✓ Proposed				
Workover Pit				Feet from [ ] North / [ South Line of Section		
Pit capacity:   Feet from   East /   West Line of Section   Social Secti	Settling Pit ✓ Drilling Pit					
South   Supply API No. or Year United				1260 Feet from Eas	st / ✓ West Line of Sectio	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	(If WP Supply API No. or Year Drilled)	1 . ' '	(bbls)	HASKELL	Count	
See the bottom below ground level?   Artificial Liner?   How is the pit lined if a plastic liner is not used?   CLAY NATIVE SOIL	In the nit legated in a Consider Cround Water					
Pit dimensions (all but working pits):	is the pit located in a Sensitive Ground water	Alea: - 1es	] NO			
Pit dimensions (all but working pits): 200 Length (feet) 200 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 4' (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Depth to shallowest fresh water 405 feet.  Source of information:  1400' feet Depth of water well 580 feet measured well owner electric log KDWR  Emergency, Settling and Burn Pits ONLY:  Type of material utilized in drilling/workover:  Dilling, Workover and Haul-Off Pits ONLY:  Type of material utilized:  Abandonment procedure: BACKFILLED, EVAPORATED, SMOOTHED  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  SEP 2 7 2007  SEPTEMBER 20, 2007  Date  KCC OFFICE USE ONLY	is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic line	er is not used?	
Depth from ground level to deepest point: 4 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Depth to shallowest fresh water 405 feet.  Source of information:	✓ Yes No	☐ Yes 🗸	No	CLAY NATIVE SOIL		
Depth from ground level to deepest point: 4 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Depth to shallowest fresh water 405 feet.  Source of information:	Pit dimensions (all but working pits): 2	200 Length (fo	eet) 200	Width (feet)	N/A: Steel Pits	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Source of information:						
	Distance to nearest water well within one-mile of pit					
Producing Formation:	feet Depth of water wellfeet					
Number of producing wells on lease:			Drilling, Workover and Haul-Off Pits ONLY:			
Number of producing wells on lease:	Producing Formation:		Type of material utilized in drilling/workover: DRILLING MUD COMMON			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  RECEIVED  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  SEP 2 7 2007  SEPTEMBER 20, 2007  Date  Signature of Applicant or Agent  KCC OFFICE USE ONLY			Number of working pits to be utilized:			
Thereby certify that the above statements are true and correct to the best of my knowledge and belief.  SEPTEMBER 20, 2007  Date  Drill pits must be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION COMMISSION  SEP 2 7 2007  Signature of Applicant or Agent  KCC OFFICE USE ONLY	Barrels of fluid produced daily:		Abandonment procedure: BACKFILLED, EVAPORATED, SMOOTHED			
SEPTEMBER 20, 2007  Date  Signature of Applicant or Agent  KANSAS CORPORATION COMMISSION  SEP 2 7 2007  CONSERVATION DIVISION  WICHITA KS						
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA KS  KCC OFFICE USE ONLY		ements are true and	correct to the bes	ny knowledge and belief.	ANSAS CORPORATION COMMIS	
			-7	signature of Applicant or Agent	CONSERVATION DIVISION	
Date Received: 9/27/07 Permit Number: Permit Date: 9/27/07 Lease Inspection: Tives The		ксс	OFFICE USE O	NLY	· · · · · · · · · · · · · · · · · · ·	
	Date Received: 9/27/07 Permit Nur	nber	Perm	it Date: 9/27/07 Lages Inc	spection: Ves Alo	