

OWWO

For KCC Use: Effective Date: 10-10-07 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 5, 2007 month day year

OPERATOR: License# 03194 Name: Tri United, Inc. Address: 950 270th Avenue City/State/Zip: Hays, KS 67601 Contact Person: Eugene Leiker Phone: (785) 628-3670

CONTRACTOR: License# 33575 Name: WW Drilling, LLC

Well Drilled For: Oil, Gas, CWDO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Wildcat, Other Well Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Cook & Galloway ETAL Well Name: Vine "C" #1 Original Completion Date: 9-22-59 Original Total Depth: 3,673 Directional, Deviated or Horizontal wellbore? Yes No

Spot SE NW SE Sec. 26 Twp. 11 S. R. 19 East West 1650 feet from N S Line of Section 1650 feet from E W Line of Section

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Vine "C" Well #: 1 Field Name: Solomon Southeast

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Cedar Hills

Nearest Lease or unit boundary: 990' Ground Surface Elevation: 2,004 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100-150 Depth to bottom of usable water: 700

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 188.93

Length of Conductor Pipe required: none Projected Total Depth: 1,450' Formation at Total Depth: Anhydrite

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

SEP 28 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 28, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY API # 15 - 051-00325-00-01 Conductor pipe required None feet Minimum surface pipe required 189 feet per Alt. Approved by: [Signature] This authorization expires: 4-1-08 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20 11 19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-00325-00-01
 Operator: Tri United, Inc.
 Lease: Vine "C"
 Well Number: 1
 Field: Solomon Southeast
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NW - SE

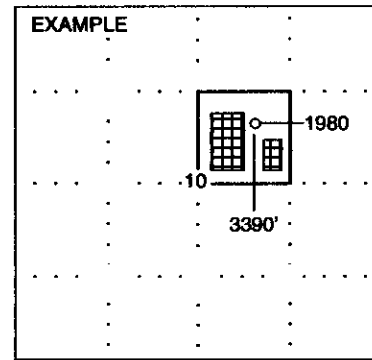
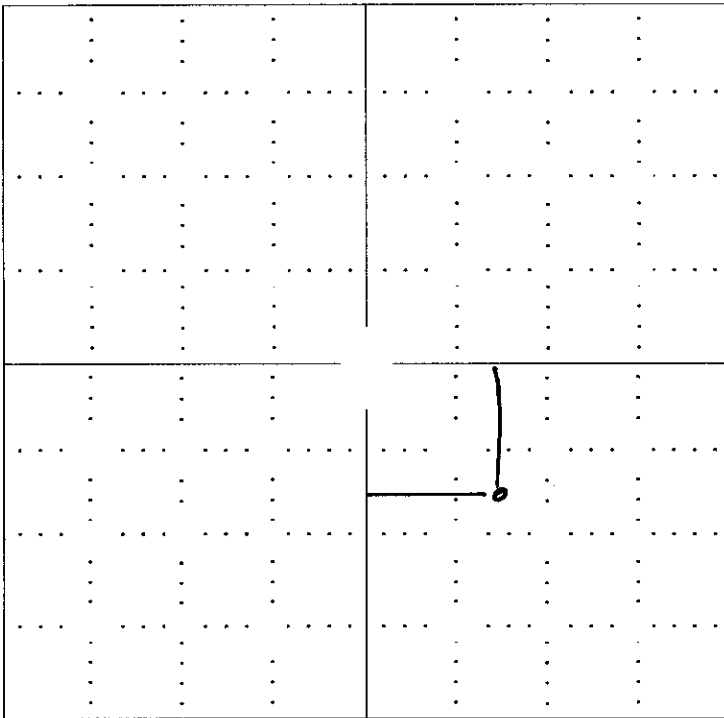
Location of Well: County: Ellis
 1650 _____ feet from N / S Line of Section
 1650 _____ feet from E / W Line of Section
 Sec. 26 Twp. 11 S. R. 19 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

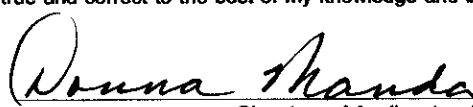
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Tri United, Inc.		License Number: 03194
Operator Address: 950 270th Avenue, Hays, KS 67601		
Contact Person: Eugene Leiker		Phone Number: (785) 628 - 3670
Lease Name & Well No.: Vine "C" #1		Pit Location (QQQQ): SE - NW - SE -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	Sec. 26 Twp. 11 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? drilling mud
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 888 feet Depth of water well 80 feet		Depth to shallowest fresh water 12 feet. Source of information: JR KGS _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
September 28, 2007 Date	 Signature of Applicant or Agent	SEP 28 2007 CONSERVATION DIVISION WICHITA, KS

15-051-0032500-01

KCC OFFICE USE ONLY			
Date Received: 9/28/07	Permit Number: _____	Permit Date: 9/28/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

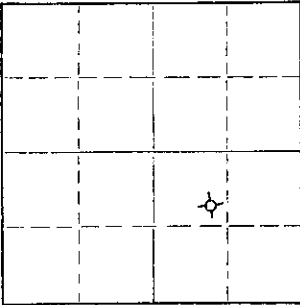
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING RECORD

15-051-00325-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 26 Twp. 11 Rge. 19W(E) (W)
Location as "NE/CNW/SE" or footage from lines SE NW SE
Lease Owner C-G Drilling Co. & OIL Trading Associates, Inc.
Lease Name Vine "C" Well No. 1
Office Address 107 Rule Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 22 1959
Application for plugging filed September 22 1959
Application for plugging approved September 22 1959
Plugging commenced September 22 1959
Plugging completed September 22 1959
Reason for abandonment of well or producing formation Too low structurally

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3673 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	188.93'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 600'. Set plug. Put in 20 sacks cement. Filled to 180'. Set plug. Put in 1/2 sack hulls and 20 sacks cement. Filled with heavy mud up to 40'. Set plug. Filled to top with 1/2 sack hulls and 20 sacks cement.

RECORDED
STATE CORPORATION COMMISSION
SEP 28 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G Drilling Co.
Address 107 Rule Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. F. Galloway (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway
(Address) 107 Rule Building

SUBSCRIBED AND SWORN TO before me this 24th day of September, 1959

My commission expires May 20, 1963
Vicky Jacobs Notary Public

PLUGGING

File Sec. 26 T. 11 R. 19W
Book Page 4 Line 41



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.