For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

month day year	* Se-Ne-ne - nw Sec. 1 Twp. 26 S. R. 19 Wes
7160	495 feet from VN / S Line of Section
PERATOR: License# 7160 Name: David L. Wrestler a general Partnership	feet from E / ✓ W Line of Section
Address: 1776 Georgia RD	Is SECTION Regular Irregular?
City/State/Zip: Humboldt/ KS/ 66748	- · · · · · · · · · · · · · · · · · · ·
city/State/Zip: Contact Person: Dave Wrestler	- (Note: Locate well on the Section Plat on reverse side)
contact Person: Dave Wiester chone: 620-423-8795	County: allen
hone: 020 425 0750	Lease Name: Loren KorteWell #: 10 Field Name: Humboldt /Chanute
ONTRACTOR: License# 33977	
ame: E.K. Energy LLC.	Is this a Prorated / Spaced Field?
	Target Formation(s): Cattleman Nearest Lease or unit boundary: 165'
Well Drilled For: Well Class: Type Equipment:	
✓ Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: n/a feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes VN
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2 25
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 825
Original Completion Date:Original Total Depth:	Tomation at rotal peptil.
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Train one Other
100, 1100 Fortion applications	DWR Permit #:
attom Hale Location:	<u> </u>
YOO DIST #	(Note: Apply for Permit with DWR)
YOO DIST #	(Note: Apply for Permit with DWR)
CC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No.
CC DKT #:	Will Cores be taken? Yes ✓ No. If Yes, proposed zone: FEIDAVIT
S: E/2-SE-NW 1980'FNL, 2310'FNL NLUB: 330' SF-NB-NE-NW 495'FNL, 2475'FWL NLUB: 16 AF	Will Cores be taken? Yes ✓ No. (ANISAS OF TO. CO.)
CC DKT #: 5: E/2-5E-HW 1990'FNL , 2310'FWL NLUB: 330' 5F-NE-NE-NW 495'FNL, 2475'FWL NLUB: ICA AF The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? Yes ✓ No. If Yes, proposed zone: FFIDAVIT Value
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SF-NE-NE-NW 495 FNL, 2475 FWL NLUB: 330 for the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best sate: Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. OCT II 200 each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief. Title: **Description** Title: **Description** **Description** Title: **Description** Title: **Description** **Description** Title: **Description** Title: **Description** **Description** **Proposed Zone:
SEPLENE-NE-NW 1970'FNL, 2310'FWL NLUB: 330' SF-NE-NE-NW 495'FNL, 2475'FWL NLUB: NATUB: NATUB: NEW AFTER AFT	Will Cores be taken? Yes No.
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SEPLOSE HW 1970'FNL, 2310' FWL NLUB: 330' SF-NE-NE-NW 495'FNL, 2475' FWL NLUB: NEW AFTHE undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best mate: Signature of Operator or Agent: Signature of Operator or Agent: Onl-29636-0000 Conductor pipe required None feet per Alt. 162	Will Cores be taken? If Yes, proposed zone: FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. OCT 200 each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29636-0000	Location of Well: County: allen		
Operator: David L. Wrestler a general Partnership	495 feet from V N / S Line of Section		
Lease: Loren Korte	2475 feet from E / V W Line of Section		
Well Number: 10 Field: Humboldt /Chanute	Sec1 Twp26 S. R19 ✓ East West		
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage:e/2 ne nw	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	2415		14	95 1 (EA	SE Boundy	
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EXAMPLE	
· · · · · · · · · · · · · · · · · · ·	1980
	3390'
<u>.</u>	

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections; 2007
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

WICHIA KS 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

248500 0081 0041 00 00800 00800

CONSTANTION DIVISION