#### "Corrected Permit - Footage Change"

KANSAS CORPORATION COMMISSION

For KCC Use:

Effective Date:

SGA? Yes X No

### OIL & GAS CONSERVATION DIVISION

## December 2002

Form C-1

**CORRECTED** 

#### Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	09	25	07	Spot						[	East
	month	day	year		_sw	NW s	ec. 34	Twp. 3	S. B. 42	2	✓ wes
PPERATOR: License#				<b>#</b> 1750		-	_ feet from				
lame: Petroleum Development C	Comoration			<b>8</b> 50			_ feet from	.   E /	√ W Lii	ne of Se	ction
120 Genesis Blvd., Cha	rles Pointe, PO	D Box 26		Is SECT	TION 🗹						
City/State/Zip: Bridgeport, WV 26	5330					_		_			
City/State/Zip:				•	Cheyenne	Locate we	ll on the Se	ction Plat o	n reverse si	iae)	
Contact Person: James Annable Phone: 303-905-4340	!	·		County	Rueh	Farm				#: 12-34	ı
hone: 003-303-4340				Lease	Name: Rueb ame: Cherry	Creek Nic	hrara Gas	Δταα	Well	#:	<u>*</u>
ONTRACTOR: License# 335	32							71 Cu			
ame: Advanced Drilling Tech	nologies				Prorated /					Yes	s ✓ N
laille.	Ť			Target I	Formation(s)	): Niobrar	2 0001				
Well Drilled For:	Well Class.	: Type i	Equipment:		Lease or u						
Oil Enh Rec	✓ Infield		fud Rotary	Ground	Surface Ele	vation: 36	39'			1	feet MSI
✓ Gas Storage	Pool E	<b>-</b>	ir Rotary	Water v	ell within o	ne-quarter	mile:			Yes	3 <u> </u> N
OWWO Disposal	Wildca	==	able		vater supply			,		Yes	s 🗸 Ni
Seismic: # of Hole	<del></del>		ADIC		bottom of						
<b>—</b>	as Onler			Depth to	o bottom of	usable wa	iter: <sup>250'</sup>				
Other				Surface	Pipe by Alt	ernate: 🗔	<b>/</b> 1	2	/		
f OWWO: old well information	as follows:			Length	of Surface	Pipe Planr	ed to be s	set:			
Operator: NA				Length	of Conducte	or Pipe re	quired: Not	Required			
Well Name:				Projecte	d Total Dep	oth: 2300'					
Original Completion Date:_		Original Total	Depth:	Formati	on at Total	Depth:	Niobrara				
			•	Water S	Source for D	rilling Ope	rations:				
Directional, Deviated or Horizo	ntal wellbore	?	Yes ✓ No			arm Pond					
f Yes, true vertical depth:				DWR P	ermit #: Drill	ling Contra	ctor will a	ply.			
Bottom Hole Location:							ply for Pern		R T		
KCC DKT #:				Will Cor	es be taken		,			Ves	s 🗸 N
MAS: 1910 FILL 660	FWL										
NAS: 1980'FILL, 660	FWL D'FWL			If Yes, p	proposed zo				RI		
NAS: 1980'FNL, 660 IS: 1750'FNL, 85	FWL D'FWL							KAN	RI NSAS CORF		ED
NAS: 1910'FNL, 660 IS: 1750'FNL, 85		Irilling, comple	AFI	lf Yes, p	proposed zo	one:		<i>KAI</i> 55 et. seq	J.	ECEIV	N СОМи
NAS: 1910'FNL, 660 IS: 1750'FNL, 85 The undersigned hereby affirm	ns that the d		<b>AFI</b> etion and eventual	lf Yes, p	proposed zo	one:		<i>KAI</i> 55 et. seq	J.	ECEIV	N СОМи
NAS: 1980'FIVL, 660 IS: 1750'FIVL, 85 The undersigned hereby affirm it is agreed that the following	ms that the d	quirements wil	AFI etion and eventual II be met:	If Yes, p FIDAVIT plugging of the	oroposed zo	one:	ith K.S.A.		OCT	ECEIVORATION	N COMM PNN 7
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# CORRECTED IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15 - 023 - 20814-0000	Location of Well: County: Cheyenne				
Operator: Petroleum Development Corporation					
Lease: Rueb Farm	1750 feet from N / S Line of Section  850 feet from E / W Line of Section				
Well Number: 12-34	Sec. <u>34</u> Twp. <u>3</u> S. R. <u>42</u>				
Field: Cherry Creek Niobrara Gas Area					
Number of Acres attributable to well: NA SW NW	ls Section: ✓ Regular or ☐ Irregular —				
QTR / QTR / QTR of acreage:SWNW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:	·			· ·
	1750			
350				•
		34	•	· ·
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### **EXAMPLE** 3390 RECEIVED KANSAS CORPORATION COMMISSION SEWARD CO. OCT 0 1 2007

COMMEDIA: .

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Petroleum Develop	ment Corporat	License Number: 33325					
Operator Address: 120 Genesis Bl	Box 26 Bridgeport, WV 26330						
Contact Person: James Annable			Phone Number: ( 303 ) 905 -4340				
Lease Name & Well No.: Rueb Farm	12-34		Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 34 Twp. 3S R. 42 ☐ East ✓ West				
Settling Pit	If Existing, date or	onstructed:	Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		850 Feet from East / 🗸 West Line of Section				
(If WP Supply API No. or Year Drilled)	1200 (bbls)		Cheyenne County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l				
	T		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes ✓	No 	Natural Clay/bentonite				
Pit dimensions (all but working pits):	Length (fe	eet)30	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 6	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.				
NA		NA G					
			9,				
			The state of the s				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 177feet.  Source of information: well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:					
1102feet Depth of water well	216feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover: Bentonite mud					
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: Evaporation/backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. ハロしたいとし KANSAS CORPORT					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
			OCT 0 1 2007				
9/28/07 CONSERVATION DRIVEN							
Date Signature of Applicant or Agent WICHITA, KS							
KCC OFFICE USE ONLY							
Date Received: 10/1/c7 Permit Number: Permit Date: 10/1/c7 Lease Inspection: Yes No							