

For KCC Use:  
Effective Date: 10-7-07  
District # 1  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date October 22nd 2007  
month day year

OPERATOR: License# 32787  
Name: Kansas Natural Gas Operating, Inc.  
Address: P.O. Box 815  
City/State/Zip: Sublette, Kansas 67877  
Contact Person: Steve Lehning  
Phone: 620-675-8185

CONTRACTOR: License# 33784  
Name: Trinidad Drilling Limited Partnership

Well Drilled For: ☐ Oil ☒ Gas ☐ OWO ☐ Seismic; # of Holes ☐ Other  
Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal ☒ Infield ☐ Pool Ext. ☐ Wildcat ☒ Other  
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot ☐ East ☒ West  
SW NE SE Sec. 13 Twp. 30 S. R. 32  
1435' feet from ☐ N / ☒ S Line of Section  
1250' feet from ☒ E / ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell

Lease Name: Stevens Well #: B-2

Field Name: Hugoton - Chase

Is this a Prorated / Spaced Field? ☒ Yes ☐ No

Target Formation(s): Hugoton - Chase

Nearest Lease or unit boundary: 1250' FEL

Ground Surface Elevation: 2855' feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 420' 550'

Depth to bottom of usable water: 650'

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 700'

Length of Conductor Pipe required: None

Projected Total Depth: 2780'

Formation at Total Depth: Chase Formation

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other Hauled Fresh Water

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

**PRORATED ; SPACED ; HUGOTON - PANOMA**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/07 Signature of Operator or Agent: Steven M. Lehning Title: Supr.

For KCC Use ONLY

API # 15 - D81-21761-0000

Conductor pipe required None feet

Minimum surface pipe required 670 feet per Alt. 1

Approved by: RW-102-07

This authorization expires: 4-2-08

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION  
WICHITA, KS

13  
30  
32W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21761-0000  
 Operator: Kansas Natural Gas Operating, Inc.  
 Lease: Stevens  
 Well Number: B-2  
 Field: Hugoton - Chase  
 Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: SW - NE - SE

Location of Well: County: Haskell  
 1435' \_\_\_\_\_ feet from ☐ N / ☒ S Line of Section  
 1250' \_\_\_\_\_ feet from ☒ E / ☐ W Line of Section  
 Sec. 13 Twp. 30 S. R. 32 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

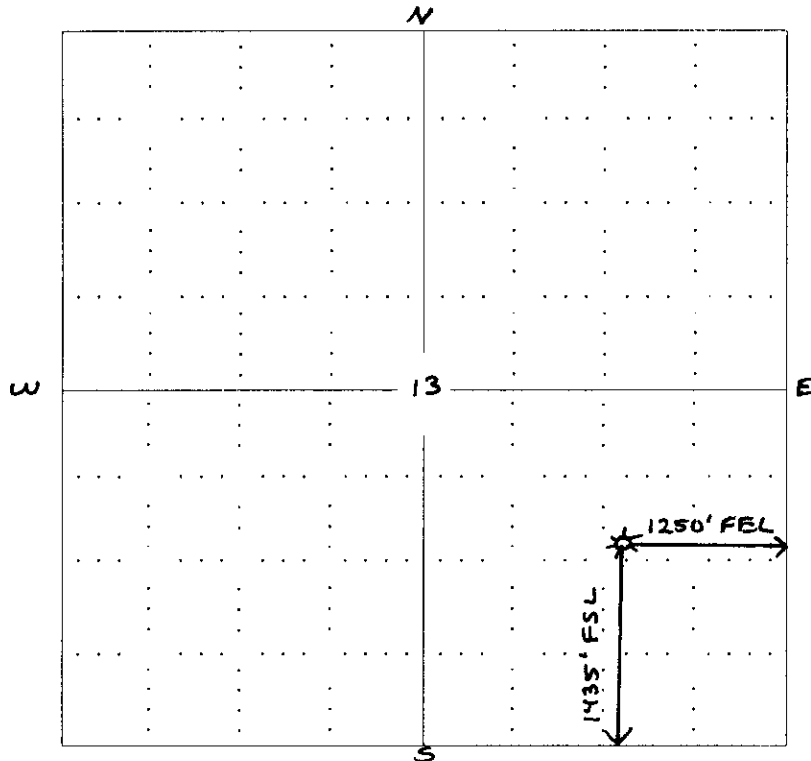
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

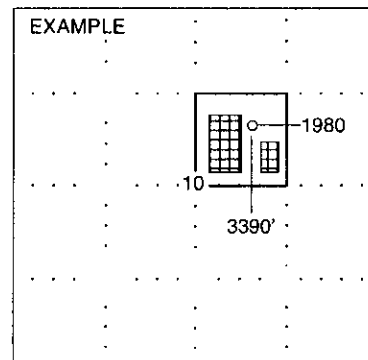


**NOTE: In all cases locate the spot of the proposed drilling location.**

**(HASKELL COUNTY)**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



SEWARD CO.

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION  
 WICHITA, KS

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

API NUMBER 15- 081-21761-0000  
New Well

LOCATION OF WELL: COUNTY Haskell

OPERATOR Kansas Natural Gas Operating, Inc.

LEASE Stevens

WELL NUMBER R-2

FIELD Hugoton - Chase

1435' feet from south north line of section  
1250' feet from east west line of section

SECTION 13 TWP 30 (S) RG 32 E/W (W)

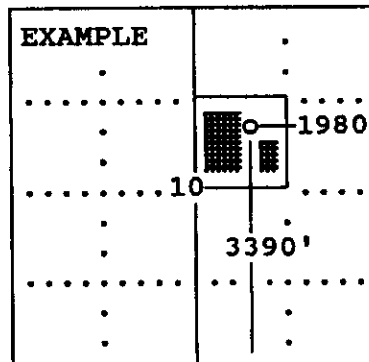
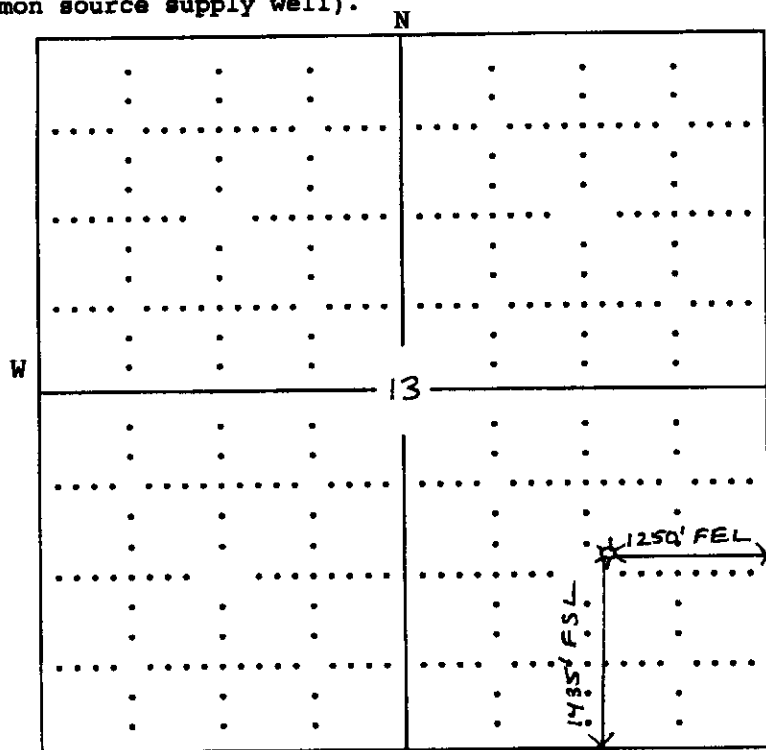
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640  
QTR/QTR/QTR OF ACREAGE SW - NE - SE

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

(HASKELL COUNTY) S  
The undersigned hereby certifies as Superintendent (title) for

Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Steven M. Lehning, Supt.

Subscribed and sworn to before me on this 27<sup>th</sup> day of September, 192007

My Commission expires \_\_\_\_\_

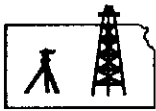


Notary Public  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FORM CG-8 (12/94)

OCT 01 2007

CONSERVATION DIVISION

15081-21761-0000

**ROBINSON SERVICES**

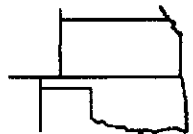
Oil Field &amp; Construction Staking

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499

n092107-q  
PLAT NO.7056  
INVOICE NO.**Kansas Natural Gas Operating, Inc.**

OPERATOR

**Haskell County, KS**

COUNTY

13

Sec.

30s

Twp.

32w

Rng.

**Stevens #B-2**

LEASE NAME

**1435' FSL &- 1250' FEL**

LOCATION SPOT

SCALE: 1" = 1000'  
 DATE: Sept. 20<sup>th</sup>, 2007  
 MEASURED BY: Kent C.  
 DRAWN BY: Gabe Q.  
 AUTHORIZED BY: Steve L. & Jeff

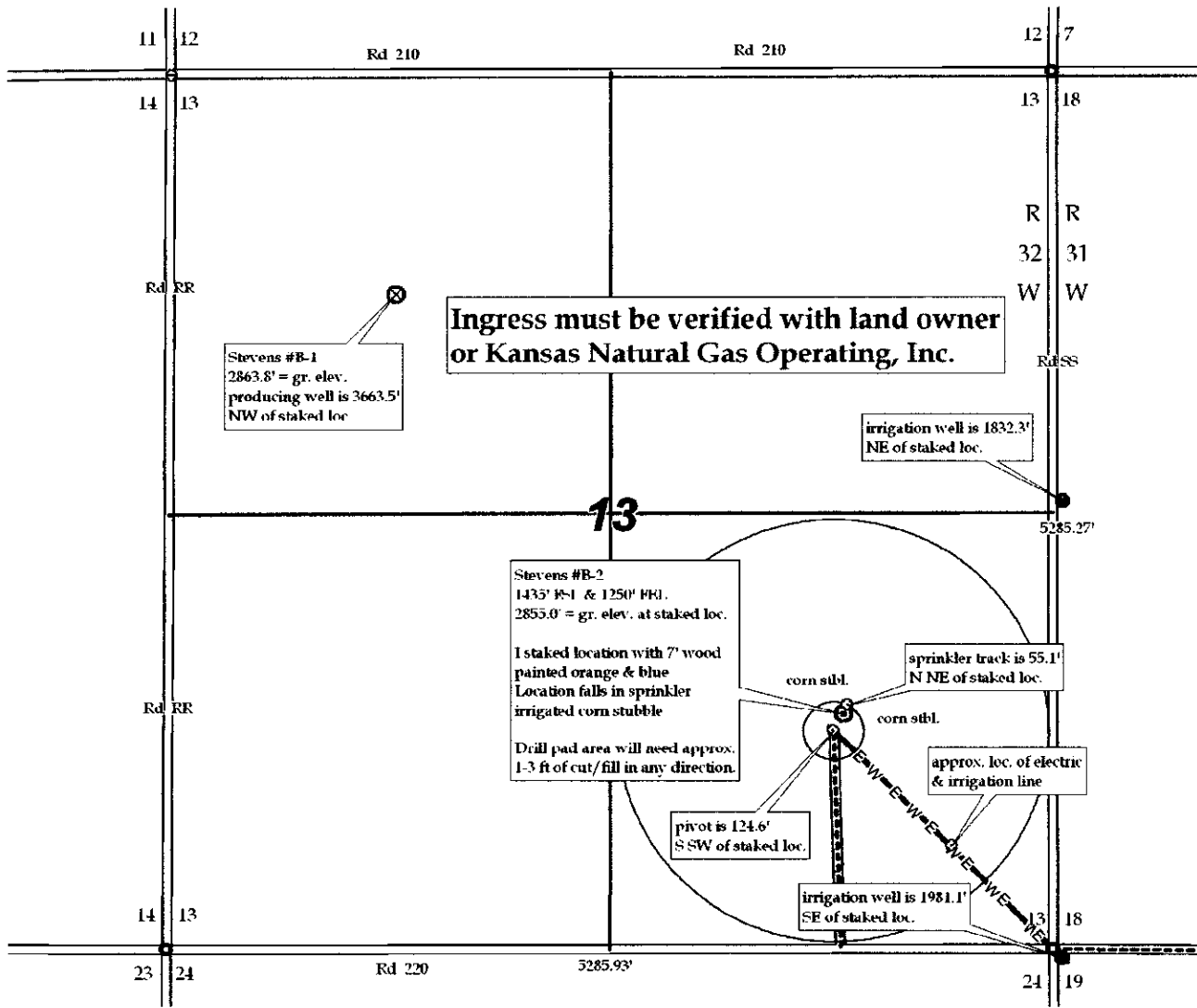
GR. ELEVATION: 2855.0'

**Directions:** From approx. 1 mile West of Sublette, Ks at the intersection of Hwy 56 & Hwy 83 - Now go 3 miles South on Hwy 83 - Now go 5 miles East to the SW corner of section 13-30s-32w - Now go 0.8 mile on East to pivot trail North- Now go 0.3 mile North to pivot - Now go 125' NE through corn stubble into staked location.

**Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.**

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only



RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2007

KANSAS CORPORATION COMMISSION  
OFFICE OF THE CLERK

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Kansas Natural Gas Operating, Inc.</b>		License Number: <b>32787</b>
Operator Address: <b>P. O. Box 815 Sublette, Ks 67877</b>		
Contact Person: <b>Steve Lehning</b>		Phone Number: ( <b>620</b> ) <b>675 - 8185</b>
Lease Name & Well No.: <b>Stevens B-2</b>		Pit Location (QQQQ): <b>SW - NE - SE - 1/4</b> Sec. <b>13</b> Twp. <b>30</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1425'</b> <sup><b>1435'</b></sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1210'</b> <sup><b>1250'</b></sup> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Haskell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>N/A</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Gel Mud</b>
Pit dimensions (all but working pits): <b>70'</b> Length (feet) <b>10'</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> <sup><b>1878</b></sup> feet    Depth of water well <b>N/A</b> <sup><b>625</b></sup> feet		Depth to shallowest fresh water <b>400</b> <sup><b>232</b></sup> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <b>(2)</b> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water - Drill Mud</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Evaporate till Dry - Backfill and Spread Manure Over Location.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>9/27/07</b> Date		<b>Steven M. Lehning, Supr.</b> Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Date Received: **10/1/07** Permit Number: \_\_\_\_\_ Permit Date: **10/1/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**OCT 01 2007**

CONSERVATION DIVISION  
WICHITA, KS

15-081-2176-0000