

\*\* CORRECTED \*\*

**Contractor CORRECTED**  
10-2-07



For KCC Use: 10-2-07  
Effective Date: 10-2-07  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1012423  
OIL & GAS CONSERVATION DIVISION

Form C-1  
November 2005  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/10/2007  
month day year

Spot Description: 70' E of  
W2 SW SW Sec. 21 Twp. 33 S. R. 10  E  W  
(0000) 660 feet from  N /  S Line of Section  
400 feet from  E /  W Line of Section

OPERATOR: License# 33168  
Name: Woolsey Operating Company, LLC  
Address 1: 125 N. MARKET, SUITE 1000  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 1775  
Contact Person: Dean Pattisson  
Phone: 316-267-4379

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Barber  
Lease Name: STEWART TRUST B Well #: 1  
Field Name: TRAFFAS

CONTRACTOR: License# 33902  
Name: Hardt Drilling LLC

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other:  
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 400  
Ground Surface Elevation: 1470 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): 0  
Projected Total Depth: 5100  
Formation at Total Depth: Simpson

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: to be hauled

If Yes, true vertical depth:

DWR Permit #: (Note: Apply for Permit with DWR)

Bottom Hole Location:

Will Cores be taken?  Yes  No

KCC DKT #:

If Yes, proposed zone:

\* WAS: Contractor 33610 Fossil Drilling, Inc.  
IS: Contractor 33902 Hardt Drilling LLC

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/24/2007 Signature of Operator or Agent: Dean Pattisson Title: Operations Manager

For KCC Use ONLY  
API # 15 - 007-23208-0000  
Conductor pipe required 0 feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: Pat 9-27-07 / 10-2-07  
This authorization expires: 3-27-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION  
WICHITA, KS



1012423

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 007-232080000  
 Operator: Woolsey Operating Company, LLC  
 Lease: STEWART TRUST B  
 Well Number: 1  
 Field: TRAFFAS

Location of Well: County: Barber  
 660 feet from  N /  S Line of Section  
 400 feet from  E /  W Line of Section  
 Sec. 21 Twp. 33 S. R. 10  E  W

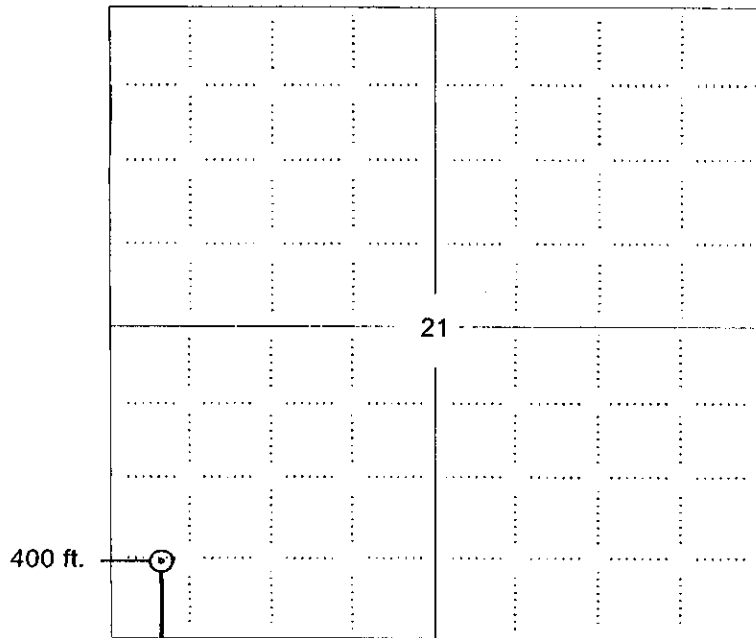
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ W2 \_\_\_\_\_ SW \_\_\_\_\_ SW

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE:** In all cases locate the spot of the proposed drilling location.

660 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

