** CORRECTED **

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102 m

For KCC Use: 10-2-07 Effective Date:
Effective Date: 10 20
District #1
2040 Dv. Dv.

API # 15 - 007-23208-0000

Approved by: Fut 9-27-07 / Kutt 10-3-07

(This authorization void it drilling not started within 6 months of approval date.)

. Agent: ...

Conductor pipe required ____

Spud date: .

Minimum surface pipe required 200

This authorization expires: 3-27-08

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION MOTICE OF INTENT TO DOUBLE

Form C-1 Form must be Typed Form must be Signed

Spot Description: 70 E of OPERATOR: License# OPERATOR: License# OPERATOR: License# OPERATOR: License# OPERATOR: License# Name: Woobey Operating Company, LiC Address 1: 125 N. MARKET, SUTE 1000 Address 2: (City, WCEPTA Contact Person: Dean Patilisson Phone: 3812-87-4379 *** CONTRACTOR: License# —98949— 33.902 *** Name: —1884 Provided For: West Cless: Type Equipment: Nearest Lease or united range from shorted provided in the Section Plat on reverse side) County, Burber TRAFFAS Field Name: TRAFFAS Solicinite: # of Holes Other Other: Wild Drilled For: West Cless: Type Equipment: Nearest Lease or united within one-quarter file footage): 400 Ground Surface Elevation: 1470 Water well within one-quarter mile: Public water supply well within one make: Public water supply water water water water water water w
OPERATOR: License# 33168 OPERATOR: License# 33168 Name. Woobey Operating Company, LIC Address 1: 125 N. MARKET, SUITE 1000 Address 2: (Note: Locate well on the Section Plat on reverse side) Contact Person: Dean Pattisson Well Dean Pattisson Well Cless: Type Equipment: Dean Pattisson Well Dean Pattisson Well Cless: Type Equipment: Transfers Well Cless: Type Equipment: Dean Pattisson Target Formation(s): Missasippan Nearest Lease or unit boundary ire (in toolage): 400 Ground Surface Elevation: 1470 Feet MSL Water Source Elevation: 1470 Feet MSL Non-Water Surface Elevation: 1470 Feet MSL Water Surface Pipe Planned to be set: 200 Length of Conductor Pipe (if any): Depth: Depth: Depth: Depth: Depth: Depth: Depth to bottom of usable water: Bo Surface Pipe by Alternate: MIL I I I I Length of Conductor Pipe (if any): Depth: Depth
OPERATOR: License# 33168 Name: Woolsey Operating Company, LC Address 2: MARKET, SUITE 1000 Address 2: City: MCHITA Contact Person: Dean Pattisson Phone: 318-287-4379 Phone: 318-287-4379 Phone: 318-287-4379 *** CONTRACTOR: License# 38049- 33902 *** Well Drilled For: Well Class: Type Equipment: Solomic: # of Holes Other Other: Gable Other: Original Tournation as follows: Coperator: Well information as follows: Coperator: Well information as follows: Coperator: Use vertical depth: Drilling Total Depth: Projected Total Depth: Strong for Pipe (if any): 0 Directional, Deviated or Horizontal wellbore? Yes No If Yes, Irve vertical depth: Bottom Hole Location: KCC DKT #: WAS: Contractor 33902 Hord Hole Location: KCC DKT #: WAS: Contractor 33902 Hord Hole Location: KCC DKT #: Was: Contractor 33902 Hord Hord Location: KCC DKT #: Was: Contractor 33902 Hord Location: KCC DKT #: Was: Contractor 33902 Hord Hord Location: KCC DKT #: Was: Contractor 33902 Hord Location: KCC DKT #: Was: Contractor 33902 Hord Location: KCC DKT #: Was: Contractor 33902 Hord Location: KCC DKT #: Notify the appropriate district office prior to sputching of well; 2. A copy of the approperiate district office prior to sputching of well; 2. A copy of the approperiation coin intent to this hole half be posted on each drilling grig.
Name: Woolsey Operating Company, LLC Address 1: 125 N. MARKET, SUITE 1000 Address 2: City: MICHTA Contact Person: Dean Patilisson Phone: 316-287-4379 *** CONTRACTOR: License# = 99640
Address 1: 125 N. MARKET, SUITE 1000 Address 2: (Note: Locate well on the Section Plat on reverse side) Contact Person: Dean Pallisson Phone: 318-287-4379 *** CONTRACTOR: License#
Address 2: City, Wichtita Contact Person: Dean Patilisson Phone: 316-287-4379 Lease Name: STEWART TRUST B Well #: !
Contact Person: Jean Painson Phone: 316-267-4379 ** CONTRACTOR: License# 93640- 33902 ** CONTRACTOR: License# 93640- 33902 ** Well Drilled For: Well Class: Type Equipment: State Promation(s): Mississippian Well Drilled For: Well Class: Type Equipment: Ground Surface Flevation: 1470 seet MSt. Air Rotary Will Drilled For: Well Class: Type Equipment: Ground Surface Flevation: 1470 seet MSt. Water well within one-quarter mile: Seismic 1470 seet MSt. No. No. No. No. No. No. No. No. No. No
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** CONTRACTOR: License* 339046
** CONTRACTOR: License* 339046
Well Drilled For: Well Class: Type Equipment: Target Formation(s): Meansest Lease or unit boundary line (in footage): 400
Well Drilled For: Well Class: Type Equipment: Ground syr line (in foolage): 400 Ground Surface Elevation: 1470 Leet MSL Ground Surface Elevation: 1470 Leet MSL Midded Rotary Water well within one-quarter mile: Yes No No Other Other: Depth to bottom of tresh water: 180 Depth to bottom of tresh water: 180 Depth to bottom of usable water: 180 Depth to bottom of usable water: 180 Surface Pipe by Allernate: Mill Image: 180 Depth to bottom of usable water: 180 Surface Pipe by Allernate: Mill Image: 180 Depth to bottom of usable water: 180 Surface Pipe Pipe (if any): 0 Projected Total Depth: Surface Pipe Pipe (if any): 0 Projected Total Depth: Simpson Projected Total Depth: Simpson Simpson Water Source for Drilling Operations: Wa
Selsmic # of Holes Other Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wats West Original Total Depth: Solton Holes Original Total Depth: Ower Owen Holes Original Total Depth: Owen Holes Owen Ho
Solid Shorage Pool Ext. Air Rotary Air Rotary Public water supply well within one-quarter mile: Yes No No No No No No No N
Selsmic :
Disposal Wildcat Cable Double water supply well within one male: Yes No No Double water 180 Do
Depth to boltom of usable water: Depth to boltom of usable water: 180
Surface Pipe by Alternate: \[\] \[
Length of Surface Pipe Planned to be set: 200
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Formation at Total Depth: Simpson Water Source for Drilling Operations: Well Farm Pond Other: Oth
Well Name:
Well Name:
Original Completion Date: Original Total Depth: Formation at Total Depth: Simpson Water Source for Drilling Operations: Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Farm Pond Other: to be haved Farm Pond Other: to be haved Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Wet Farm Pond Other: to be haved Water Source for Drilling Operations: Wet Farm Pond Other: to be haved Wet Farm Pond O
Water Source for Drilling Operations: Wet Source for Drilling Operations: Wet Farm Pond Other: to be hauted DWR Permit #: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
If Yes, true vertical depth:
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WAS: Confractor 33900 Fossil Orilling Tnc. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
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A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by directing cement to the top; in all cases surface pipe <i>shall be set</i>
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 09/24/2007 Signature of Operator or Agent.
Liean Patrisson
For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill!

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

feet per ALT. XI 11

File Drill Pit Application (form CDP-1) with Intent to Drill;

Welt Not Drifled - Permit Expired Date: Signature of Operator or Agent:

File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed (within 60 days);

F.E. G. S. Villag KANSAS CORECTATION COMMISSION



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

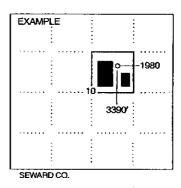
API No. 15 - 007-23208-0000	
Operator: Woolsey Operating Company, LLC	Location of Well: County: Barber
Lease: STEWART TRUST B	660 leet from N / X S Ling of Section
Well Number: 1	400 leet from E / X W Line of Section
Field: TRAFFAS	Sec. 21 Twp. 33 S. R. 10 E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: w2 _ sw sw	ls Section: X Regular or Irregular
QINGINGING acleage.	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).