For KCC Use: Effective Date:	10807
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Exposice open bare	2007	Spc	ì			√	East
Expected Spud Date October 10, 2	th day	year SE		Sec. 14 Tv	vp. 34	14	West
OPERATOR: License# 33874	•	336		feet from	N/ Vo	Line of Sect	ion 👭
Name: Custer Oil & Gas, LLC		160	- 2475	feet from	€ = / V W	Line of Sect	ion Surv
Address: P.O. Box 628		ts S	ECTIONRegular	frregu	lar?		•
City/State/Zip: Bamsdall, OK 74002			(Note: Locate w	ell on the Section	n Plat on revers	e side)	
Contact Person, Dustin Kerbs		Cou	nty: Montgomery				
Phone: (918) 847-2531	/	1.ea	se Name: Betts		ν	/ell #; ⁰⁷⁻²	
		Fiel	Name: Wayside-	Havana			
CONTRACTOR: License# 5831		ls t	is a Prorated / Spaced	Field?		Yes	√ No
Name: Mokat Drilling Co.		Tare	et Formation(s): Waysi	de Sandstone			
Lat. II Parities of Plans.	# Ol	Nes	rest Lease or unit boun	dary: 165'			
_ /	Il Class: Type Equi	Gra	und Surface Elevation:			fe	et MSL
✓ Oil Enh Rec ✓	J	Rotary Wa	er well within one-quarte	r mile:		Yes	✓ No.
Gas Storage	Pool Ext. Air Ro	Put	ic water supply well with			Yes	✓ No
OWWO Disposal	Wildcat Cable	e Dep	th to bottom of fresh wa	ter: 1001			
Seismic: # of Holes	Other		th to bottom of usable v				
Other		Sur	ace Pipe by Alternate:	1 / 2	_		
If OWWO: old well information as fo	allows:	Ler	gth of Surface Pipe Pla	nned to be set	: 42'		
		Ler	gth of Conductor Pipe r	equired:			
Well Name:		Dro	ected Total Depth: 700'				
Original Completion Date:			nation at Total Depth:_	Wayside Sand	stone		
0.1g		Wa	er Source for Drilling Op	perations:			
Directional, Deviated or Horizontal v	vellbore?	Yes ✓ No	Well Farm Pon	d Other	Rick's Tank Tr	uck Service	
If Yes, true vertical depth:		DW	R Permit #:				·····
Bottom Hole Location:			(Note: /	Apply for Permit	with DWR 🔲)		
KCC DKT #:		Wil	Cores be taken?			Yes	√No
		If Y	es, proposed zone:		· · · · · · · · · · · · · · · · · · ·		
The undersigned hereby affirms th	at the drilling, completion	AFFIDAVI	•				
The undersigned hereby affirms th		AFFIDAVI n and eventual plugging	•				
It is agreed that the following minir	num requirements will be	AFFIDAVI n and eventual plugging e met:	•				
It is agreed that the following minir 1. Notify the appropriate district	num requirements will be it office <i>prior</i> to spudding	AFFIDAVI n and eventual plugging e met: g of well;	of this well will comply				
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. Devision

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

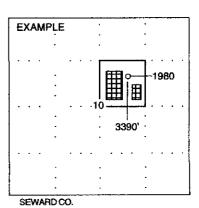
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 65-31451-0000	Location of Well: County: Montgomery
Operator: Custer Oil & Gas, LLC	165 2475 feet from VN / Line of Section
Lease: Betts	165 2475 feet from W Line of Section
Well Number: 07-2	Sec. 14 Twp. 34 S. R. 14 VEast West
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR of acreage: SE - SE - NW	if Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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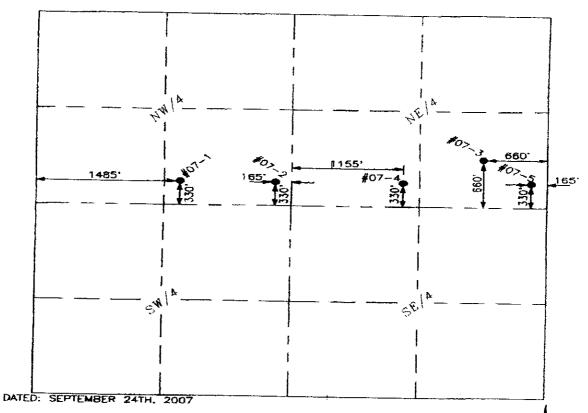
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PONCIONAL NAME OF THE PROPERTY OF THE PROPERTY

SECTION 14, TOWNSHIP 34 SOUTH. RANGE 14 EAST MONTGOMERY COUNTY, KANSAS.



BETTS #07-1: 330 FEET FROM THE SOUTH LINE AND 1485 FEET FROM THE WEST LINE OF THE NW/4. SECTION 14, TOWNSHIP 34 SOUTH, RANGE 14 EAST, MONTGOMERY COUNTY, KANSAS ELEVATION= 835.5

330 FEET FROM THE SOUTH LINE AND 165 FEET FROM THE EAST LINE OF THE NW/4. SECTION 14, TOWNSHIP 34 SOUTH, RANGE 14 EAST, MONTGOMERY COUNTY, KANSAS ELEVATION= 839.4"

BETTS #07-3:
660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF THE NE/4.
SECTION 14. TOWNSHIP 34 SOUTH, RANGE 14 EAST, MONTGOMERY COUNTY, KANSAS

SCALE: 1" = 1000'

BETTS #07-4: 330 FEET FROM THE SOUTH LINE AND 1155 FEET FROM THE WEST LINE OF THE NE/4. SECTION 14, TOWNSHIP 34 SOUTH, RANGE 14 EAST, MONTGOMERY COUNTY, KANSAS

BETTS #07-5: 330 FEET FROM THE SOUTH LINE AND 165 FEET FROM THE EAST LINE OF THE NE/4. SECTION 14, TOWNSHIP 34 SOUTH, RANGE 14 EAST, MONTGOMERY COUNTY, KANSAS ELEVATION= 863.2"



BUCKLAND SURVEYING COMPANY LAND SURVEYING SERVICES

BARTLESVILLE, OKLAHOMA

1662 S.E. WASHINGTON BLVD.

(918) 335-5071

8

74006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Custer Oil & Gas, LLC			License Number: 33874		
Operator Address: P.O. Box 628 B	arnsdall, OK				
Contact Person: Dustin Kerbs			Phone Number: (918) 847 - 2531		
Lease Name & Well No.: Betts #07-2			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ SE _ NW		
Emergency Pit ☐ Burn Pit ☐ Settling Pit ☑ Drilling Pit	Proposed Existing If Existing, date constructed:		Sec. 14 Twp. 34S R. 14 East West 326 230 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		Feet from West Line of Section Montgomery County		
is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? Existing Soil		
Pit dimensions (all but working pits): 4	5 Length (fe	_			
If the pit is lined give a brief description of the material, thickness and installation procedure		,	dures for periodic maintenance and determining ncluding any special monitoring.		
NA		NA			
			west fresh waterfeet.		
A feet Depth of water well	feet	Source of information: measured well owner electric log KDWR			
			Norkover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh water			
Number of producing wells on lease: Num			Number of working pits to be utilized: 1		
Barrels of fluid produced daily: Ab		Abandonment	procedure: Fluids will be hauled off and pit will be back-filled		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill			Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
10/01/2007					
	KCC	OFFICE USE O	NLY		
Date Received: 10/3/07 Permit Number: Permit Date: 10/3/07 Lease Inspection: Yes 1 No					
Mail to: KCC - Co	nservation Division	, 130 S. Market -	Room 2078, Wichita, Kansas 67202		