

For KCC Use:

Effective Date:

District # 1

SGA? Yes XNo

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1012627

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

	11/15/2007		Coul Description.	
Expected Spud Date:		ay year	Spot Description: SE Sec. 20	- 18 D- VI
		•		
OPERATOR: License#	8061		(0/0/0/0) 1,650 feet from 660	N / S Line of Section
Name: Oil Producers Inc.	of Kansas			E / W Line of Section
Address 1: 1710 WATER	RONT PKWY		Is SECTION: Regular Irregular?	
Address 2:	noner received		(Note: Locate well on the Section Plat of	on reverse side)
City: WICHITA		Zip: <u>67206</u> + <u>6603</u>	County: Kiowa	
Contact Person: Lori Zehr			Lease Name: Cobb	Well #: 3-20
Phone: 316-682-3022			Field Name: ALFORD	
CONTRACTOR: License#	4958		Is this a Prorated / Spaced Field?	Yes X No
Name: Mallard, J. V., Inc.			Target Formation(s): Mississippi	
			Nearest Lease or unit boundary line (in footage): 16	50
Well Drilled For:	Well Class:	Туре Equipment:	Ground Surface Elevation: 2183	feet MSL
⊠OilEnh	Rec X Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Store	age Pool Ext.	Air Rotary	·	Yes X No
Disp	osal Wildcat	Cable	Public water supply well within one mile:	☐ les ☑ lvo
Seismic ;#	of Holes Other		Depth to bottom of fresh water: 70	
Other:				
IN COMPAND. AND	l information as follows:		Surface Pipe by Alternate: IIIIII	
<u> </u>	l information as follows:		Length of Surface Pipe Planned to be set: 710	···
			Length of Conductor Pipe (if any): 0	
			Mining:	
Original Completion D	oate: Origin	nai Total Depth:		
		Yes No	Water Source for Drilling Operations:	<b>/</b> D
Directional, Deviated or H			Well Farm Pond Other: Haul to SW	/U
if Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DV	
KCC DKT #:			Will Cores be taken?  If Yes, proposed zone:	Yes X No
The condension and bounds			<b>FIDAVIT</b> ugging of this well will comply with K.S.A. 55 et. se∕e <mark>f</mark> <sup>⊠S</sup>	RECEIVED
		, completion and eventual pr	ugging of this well will comply with 14.5.74.55 et. seq.	A DO DO LE COUNTRY OF WARREST
-				
It is agreed that the follo		ents will be met:		OCT 6 5 noon
It is agreed that the follows:  1. Notify the appropri	wing minimum requirem tate district office <i>prior</i>	to spudding of well;		OCT 0 3 2007
It is agreed that the follows:  1. Notify the appropriate A copy of the appropriate of th	wing minimum requirem tate district office <b>prior</b> roved notice of intent to	to spudding of well; drill <b>shall be</b> posted on eac	h drilling rig;	
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

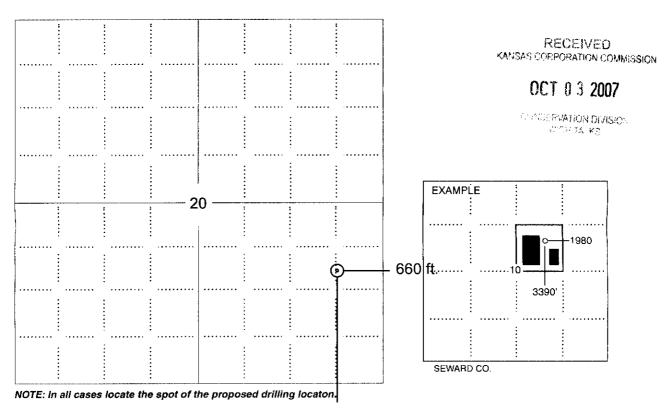
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21616-0000	
Operator: Oil Producers Inc. of Kansas	Location of Well: County: Kiowa
Lease: Cobb	1,650 feet from N / X S Line of Section
Well Number: 3-20	1,650 feet from N / X S Line of Section 660 feet from X E / W Line of Section
Field: ALFORD	Sec. 20 Twp. 30 S. R. 18 E X W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



1650 ft.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1012627

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Oil Producers Inc. of	Kansas	License Number: 8061					
Operator Address: 1710 WATERF	RONT PKW	WICHITA KS 67206					
Contact Person: Lori Zehr			Phone Number: 316-682-3022				
Lease Name & Well No.: Cobb	3-2	20	Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 20 Twp. 30 R. 18 East West				
Settling Pit	If Existing, date constructed:		1,650 Feet from North / South Line of Section				
☐ Workover Pit ☐ Haul-Off Pit	Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:  512 (bbls)		660 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)			Kiowa County				
Is the pit located in a Sensitive Ground Water	Area? Yes	 [No	Chloride concentration: mg/l				
		<u>.                                    </u>	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes No		How is the pit lined if a plastic liner is not used?  Mud Shale & Well bore				
80 8							
Depth from ground level to deepest point: Width (feet) N/A: Steel Pits							
If the pit is lined give a brief description of the material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Dig pit to above speicfications ar	•	Field supervisor will inspect on daily basis.					
Liner will be 6 mil in thickness ar	nd plastic.						
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 70 feet.  Source of information:					
1459feet Depth of water well182feet		measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:	,	Drilling, Works	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Chemical					
Number of producing wells on lease:		Number of working pits to be utilized:2					
Barrels of fluid produced daily:		Abandonment ı	procedure: Evaproate & Restore RECEIVED KANSAS CORPORATION COMMISSION				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date. OCT 0 3 2007				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
In 2 m		77	WORTA, KS				
10.2.07- Date			gnature of Applicant or Agent				
KCC OFFICE USE ONLY Steel ET RFAC RFAS							
Date Received: 10/3/c7 Permit Number: Permit Date: 10/3/c2 Lease Inspection: Yes No							