

For KCC Use:
 Effective Date: 10-8-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 24th 2007
month day year

OPERATOR: License# 32787
 Name: Kansas Natural Gas Operating, Inc.
 Address: P.O. Box 815
Sublette, Kansas 67877
 City/State/Zip:
 Contact Person: Steve Lehning
 Phone: 620-675-8185

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot _____ East
 NW SE NW Sec. 25 Twp. 24 S. R. 35 West
1321' feet from N / S Line of Section
1832' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kearny
 Lease Name: Hamlin Well #: 3-3
 Field Name: Hugoton - Chase
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Hugoton - Chase
 Nearest Lease or unit boundary: 1321' FEL
 Ground Surface Elevation: 2963.6' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: see 380'
 Depth to bottom of usable water: see 840'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 900'
 Length of Conductor Pipe required: None
 Projected Total Depth: 2700'
 Formation at Total Depth: Chase Formation
 Water Source for Drilling Operations:
 Well Farm Pond Other Hauled Fresh Water
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/07 Signature of Operator or Agent: Steven M. Lehning Title: Supr.

OCT 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 093-21811-0000
 Conductor pipe required None feet
 Minimum surface pipe required 900 feet per Alt. 1
 Approved by: Per# 103-07
 This authorization expires: 4-3-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25
24
35W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093-21811-0000
~~New Well~~
 Operator: Kansas Natural Gas Operating, Inc.
 Lease: Hamlin
 Well Number: 3-3
 Field: Hugoton - Chase
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: NW - SE - NW

Location of Well: County: Kearny
1321' feet from N / S Line of Section
1832' feet from E / W Line of Section
 Sec. 25 Twp. 24 S. R. 35 East West

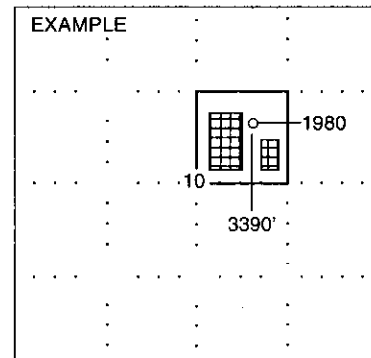
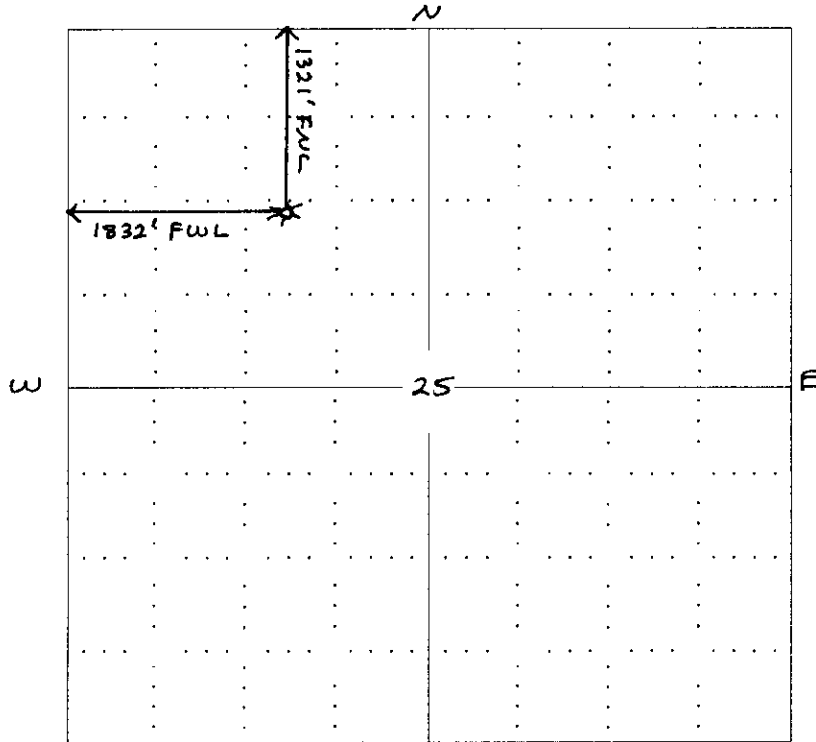
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.
 (KEARNY COUNTY)**

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
 WICHITA, KS

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

093-21811-0000

API NUMBER 15- New Well

LOCATION OF WELL: COUNTY Kearny

OPERATOR Kansas Natural Gas Operating, Inc.

LEASE Hamlin

WELL NUMBER 3-3

FIELD Hugoton - Chase

1321' feet from south/north line of section

1832' feet from east / west line of section

SECTION 25 TWP 24 (S) RG 35 E/W (W)

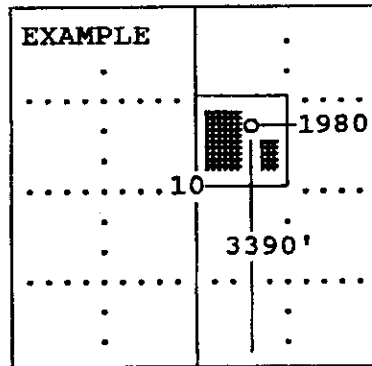
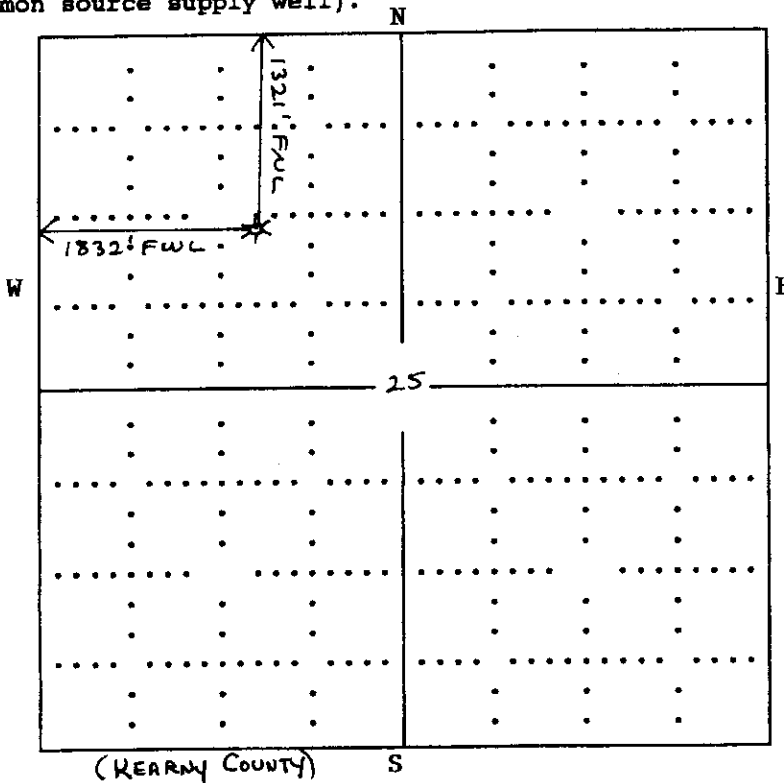
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE NW - SE - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



The undersigned hereby certifies as Superintendent (title) for

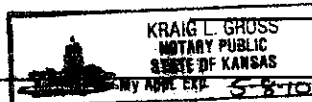
Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Steven M. Lehning, Supt.

Subscribed and sworn to before me on this 27th day of September, 19 2007

My Commission expires _____



Notary Public RECEIVED FORM CG-8 (12/94)SSION

OCT 11 2007

CONSERVATION DIVISION

15-093-21811-0000



ROBINSON SERVICES

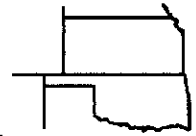
Oil Field & Construction Surveys

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499



v091807-f
PLAT NO.

7048
INVOICE NO.

Kansas Natural Gas Operating, Inc.

OPERATOR

Kearny County, KS

COUNTY

25

Sec.

24s

Twp.

35w

Rng.

Hamlin #3-3

LEASE NAME

1321' FNL - 1832' FWL

LOCATION/SPOT

SCALE: 1" = 1000'
DATE: Sept. 18th, 2007
MEASURED BY: Burt W.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Steve L. & Doran

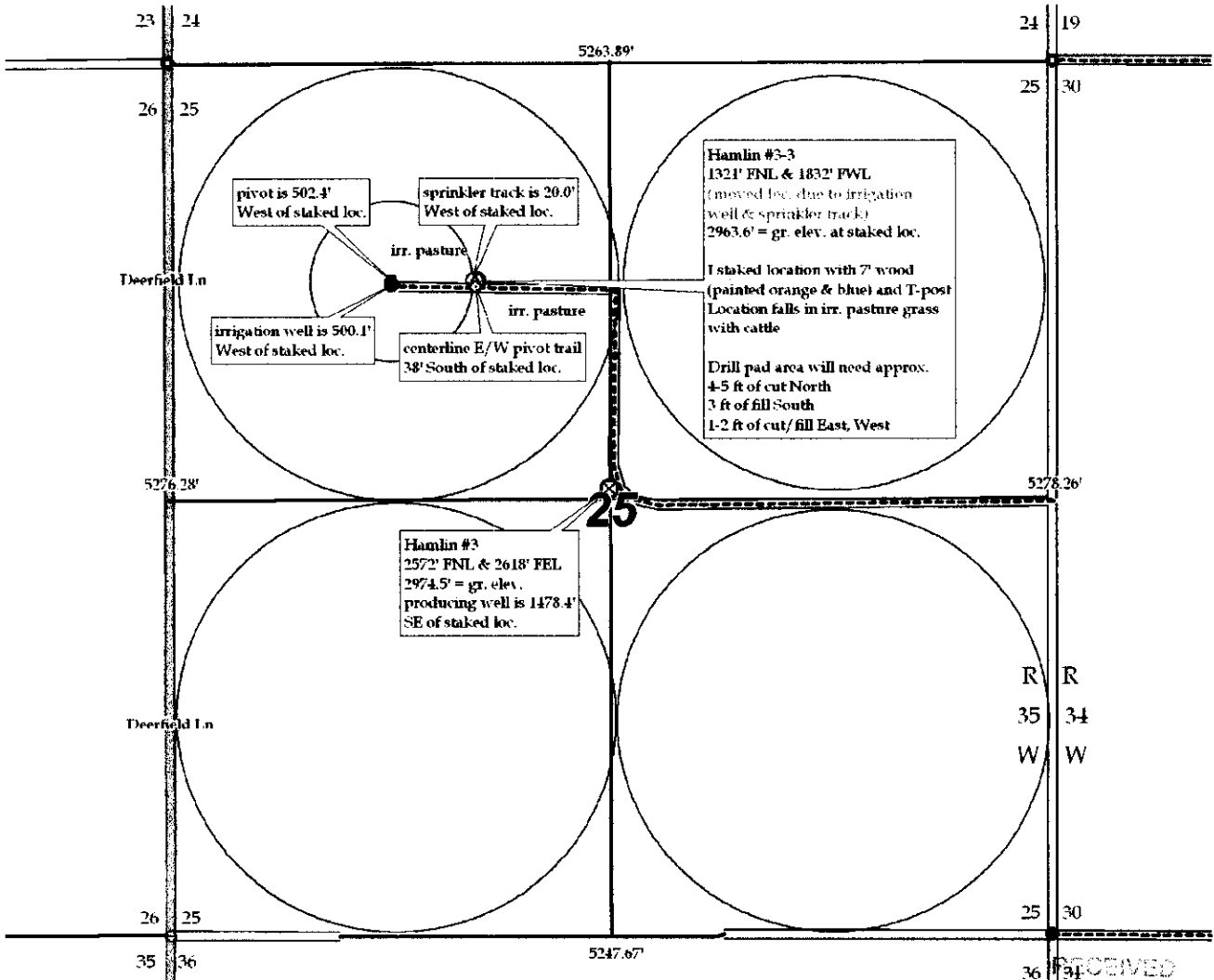


GR. ELEVATION: 2963.6'

Directions: From the North side of Deerfield, Ks at the intersection of Hwy 50 & Main St. South - Now go 1.4 mile South SW on Main St. - Now go 0.4 mile East on River Rd. - Now go 0.7 mile South on Deerfield Lane - Now go 1 mile East - Now go 1 miles South to the NE corner of section 25-24s-35w - Now go 0.5 mile on South - Now go 0.5 mile West - Now go 0.3 mile North - Now go 0.2 mile West - Now go 38' North through irrigated pasture grass into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.		License Number: 32787
Operator Address: P. O. Box 815 Sublette, Ks 67877		
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185
Lease Name & Well No.: Hamlin 3-3		Pit Location (QQQQ): SW NE NW 1/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 25 Twp. 24 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1300' ^{1321} Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1800' ^{1832} Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kearny County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel Mud
Pit dimensions (all but working pits): 70' Length (feet) 10' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit N/A ^{1755} feet Depth of water well N/A ^{340} feet		Depth to shallowest fresh water 400 ^{104} feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> 2 KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water - Drill Mud Number of working pits to be utilized: One Abandonment procedure: Evaporate till Dry - Backfill and Spread Manure Over Location. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION		
9/27/07 Date	<i>Steven M. Lehning, Supt.</i> Signature of Applicant or Agent	OCT 01 2007
KCC OFFICE USE ONLY		
Normal		
Date Received: _____	Permit Number: _____	Permit Date: 10/2/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-093-21811-0000
0000-11812-300-5