

For KCC Use:  
 Effective Date: 10-8-07  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 15th 2007  
month day year

OPERATOR: License# 32787  
 Name: Kansas Natural Gas Operating, Inc.  
 Address: P.O. Box 815  
Sublette, Kansas 67877  
 City/State/Zip:  
 Contact Person: Steve Lehning  
 Phone: 620-675-8185

CONTRACTOR: License# 33784  
 Name: Trinidad Drilling Limited Partnership

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot  East  
 NE SW SW Sec. 36 Twp. 24 S. R. 35  West  
1250' feet from  N /  S Line of Section  
1250' feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Kearny  
 Lease Name: Hamlin Well #: 4-3  
 Field Name: Hugoton - Chase  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Hugoton - Chase  
 Nearest Lease or unit boundary: 1250' FSL  
 Ground Surface Elevation: 2982.5' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 450'  
 Depth to bottom of usable water: 820' 20'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 890' 1900 minimum  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 2700'  
 Formation at Total Depth: Chase Formation  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other Hauled Fresh Water  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 9/27/07 Signature of Operator or Agent: Steven M. Lehning Title: Supr.

**For KCC Use ONLY**  
 API # 15 - 093-21812-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 900 feet per Alt. 1  
 Approved by: Permit 10-3-07  
 This authorization expires: 4-3-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 **Well Not Drilled - Permit Expired**  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

316 24 35W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093-21812-0000  
 Operator: New Well  
 Operator: Kansas Natural Gas Operating, Inc.  
 Lease: Hamlin  
 Well Number: 4-3  
 Field: Hugoton - Chase  
 Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: NE - SW - SW

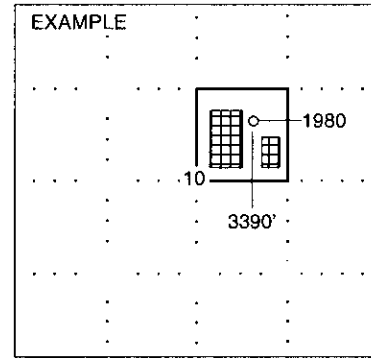
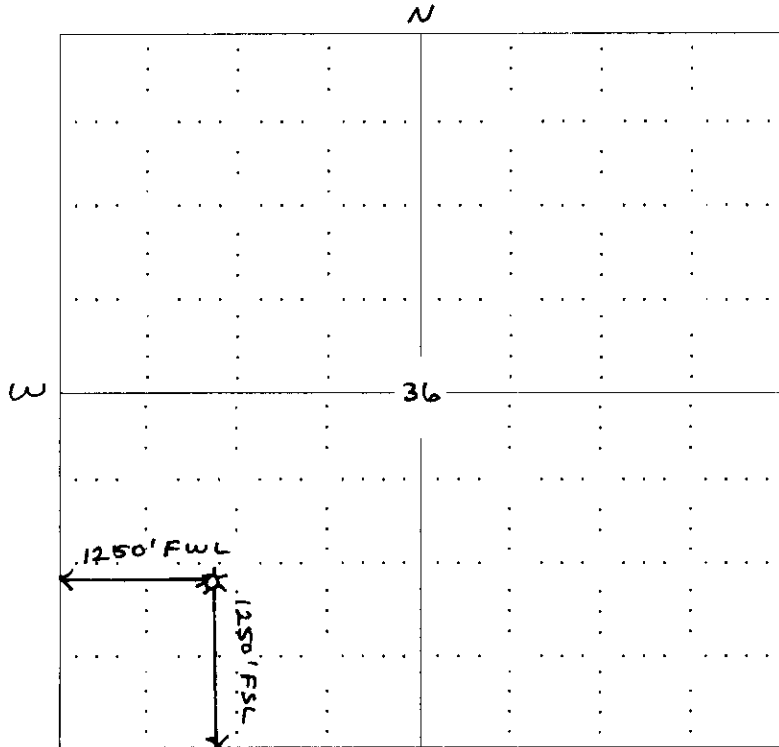
Location of Well: County: Kearny  
 1250' \_\_\_\_\_ feet from  N /  S Line of Section  
 1250' \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 36 Twp. 24 S. R. 35  East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.  
 (KEARNY COUNTY)

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

FILED  
 KANSAS CORPORATION COMMISSION

OCT 11 2007

CONSERVATION DIVISION  
 W. D. ...

**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

093-21812-000  
~~New Well~~

API NUMBER 15- \_\_\_\_\_

LOCATION OF WELL: COUNTY Kearny

OPERATOR Kansas Natural Gas Operating, Inc.

LEASE Hamlin

1250' feet from South north line of section

WELL NUMBER 4-3

1250' feet from east / west line of section

FIELD Hugoton-Chase

SECTION 36 TWP 24 (S) RG 35 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

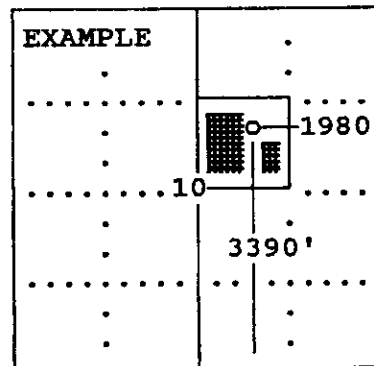
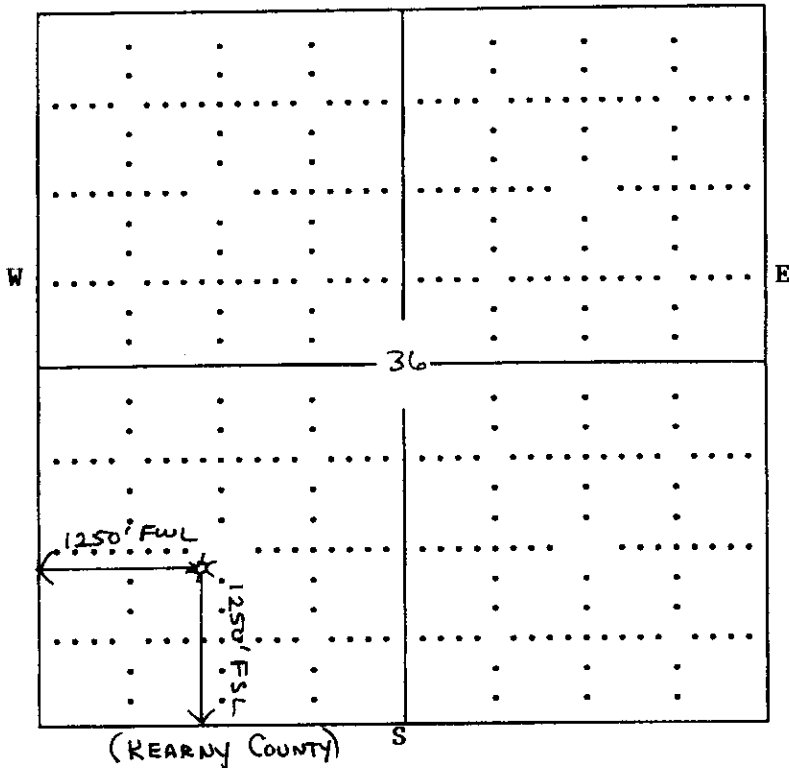
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR

QTR/QTR/QTR OF ACREAGE NE - SW - SW

IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest  
 common source supply well).



The undersigned hereby certifies as Superintendent (title) for

Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Steven M. Lehning, Supt.

Subscribed and sworn to before me on this 27<sup>th</sup> day of September, 19 2007

Ky J Gross  
 Notary Public

My Commission expires \_\_\_\_\_

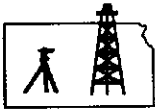


FORM CG-88 (12/94)  
 KANSAS CORPORATION COMMISSION

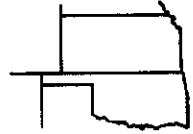
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CONSERVATION DIVISION

15-093-21812-0000



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499



v091807-s  
PLAT NO.

7049  
INVOICE NO.

**Kansas Natural Gas Operating, Inc.**

**Hamlin #4-3**

**Kearny County, KS**

**36 24s 35w**  
Sec.    Top.    Rng.

**1250' FSL - 1250' FWL**

COUNTY

LEASE NAME  
LOCATION/SPOT

SCALE: **1" = 1000'**  
DATE: **Sept. 18<sup>th</sup>, 2007**  
MEASURED BY: **Burt W.**  
DRAWN BY: **Gabe Q.**  
AUTHORIZED BY: **Steve L. & Doran**

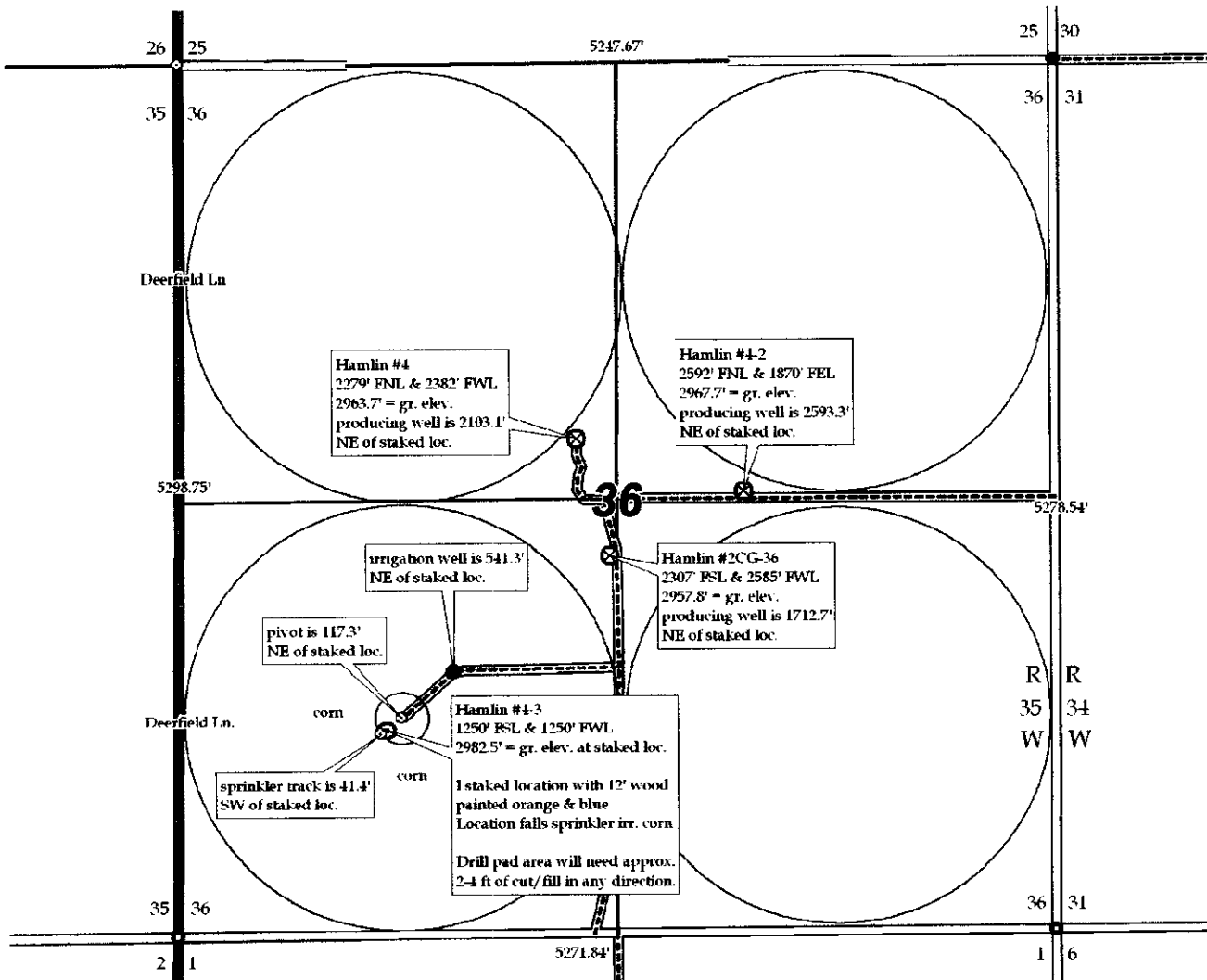


GR. ELEVATION: **2982.5'**

**Directions:** From the North side of Deerfield, Ks at the intersection of Hwy 50 & Main St. South - Now go 1.4 mile South. SW on Main St. - Now go 0.4 mile East on River Rd. - Now go 3.7 miles South to the SW corner of section 36-24s-35w - Now go 0.4 mile East - Now go 0.3 mile North - Now go 0.2 mile West - Now go 0.1 mile SW to pivot - Now go 117' SW through corn into staked location.

**Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.**

*This drawing does not constitute a monumented survey or a land survey plat  
This drawing is for construction purposes only*



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LAND DIVISION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Kansas Natural Gas Operating, Inc.</b>		License Number: <b>32787</b>
Operator Address: <b>P. O. Box 815 Sublette, Ks 67877</b>		
Contact Person: <b>Steve Lehning</b>		Phone Number: ( <b>620</b> ) <b>675 - 8185</b>
Lease Name & Well No.: <b>Hamlin 4-3</b>		Pit Location (QQQQ): <b>NE SW SW 1/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	Sec. <b>36</b> Twp. <b>24</b> R. <b>35</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1240'</b> <sup><b>1250'</b></sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1200'</b> <sup><b>1250'</b></sup> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>KEARNY</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>N/A</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Gel Mud</b>
Pit dimensions (all but working pits): <b>70'</b> Length (feet) <b>10'</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>
Distance to nearest water well within one-mile of pit <b>N/A 358</b> feet    Depth of water well <b>N/A 393</b> feet	Depth to shallowest fresh water <b>400 104</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <input checked="" type="checkbox"/> <b>2</b> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water - Drill Mud</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Evaporate till Dry - Backfill and Spread Manure Over Location.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>9/27/07</b>		Signature of Applicant or Agent: <b>STEVEN M. LEHNING, Supt.</b>

15-093-21812-0030

<b>KCC OFFICE USE ONLY</b>		<i>Normal</i>
Date Received: <b>10/1/07</b>	Permit Number: _____	Permit Date: <b>10/2/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION  
WICHITA, KS