For KCC Use: Effective Date:		10-8-07			
District #		4			
		(V)			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL Form must be 3i All blanks must be 8i

Form C-1

December 2002

Form must be Typed

Form must be Signed

Ali blanks must be Filied

SGA? Yes 🔏 No			proved by KCC five				g well	A	li blanke must	be Filled
Succeed Sound Date 1	0	20	2007	Spot						East
Expected Spud Date1	month	day	year	Зрос	NW	NW	Sec. 27	Two 12	S. R. 33	√ West
2220		-	•	330					S Line of Se	
OPERATOR: License# 3330			· · · · · · · · · · · · · · · · · · ·	700			feet from	HE /	✓ W Line of Se	ection
Name: BLAKE EXPLORATION				Is SEC	TION _		arirre			
Address: BOX 150 City/State/Zip: BOGUE, KANS	AS 67625						well on the Sec		roverse side)	
Contact Person: MIKE DAVIG	NON			County	LOGAN		Well Off the Sec	MONTE ICH ONT	averse side/	
Phone: 785-421-2921		······································		Lease	Name. ME	ESSERLI			Well #: 4	
	1/			Field N	ame: <i>0</i> ւ	ven Ea	st			
CONTRACTOR: License# 3	0606					d / Space			Yer	s 🗸 No
Name: MURFIN DRLG. COM	IPANY			Target	Formation	1(s): MIS	SISSIPPIAN			
Well Drilled For:	Well Class:	Tima	Equipment:	Neares	t Lease o	er unit bou	ındary: 330			
			fud Rotary	Ground	Surface I	Elevation:	3125EST	- 4		feet MSL
Oil Enh Red		<u> </u>	ir Rotary			one-quar				s 🗹 No 🗸
Gas Storage OWWO Disposa	⊨	=	abie	Public	water sup	pły weli w	ithin one mile:		Ye	s 🗸 No
Seismic; # of H	=	·	aut-	Depth	o bottom	of fresh v	water: 180			
Other	Luis [] Oillei						water: /70			
				Surface	Pipe by	Alternate:	_	2 250¹ 1∕	_	
If OWWO: old well informati	on as follows:			Length	of Surfac	ce Pipe Pi	lanned to be	et:		
Operator:				Length	or Condi	Depth: 47	50	•		
Well Name:						tal Depth:		PIAN V		
Original Completion Date):	Original Total	Depth:			•	Operations:			
Directional, Deviated or Hori	zontal welibore?	,	Yes ✓ No			Farm Po		x /		
If Yes, true vertical depth:					ermit #: _	1				
Bottom Hole Location:						(Note:	: Apply for Pem	nit with DWR		
KCC DKT #:				Will Co	res be tal					s 🗸 No
				If Yes,	proposed	zone:				
			ΔFF	IDAVIT						
The undersigned hereby af	firms that the d	rillina compl		-	this well v	will compl	v with K.S.A.	55 et. sea.		
It is agreed that the following							,			
Notify the appropriate										
2. A copy of the appropriate				ch drilling i	ia:					
3. The minimum amoun	t of surface pip	e as specifie	d below <i>shall be s</i>	et by circul	ating cem	ent to the	e top; in all ca	ises surface	∍ pipe <i>shall be</i>	set
through all unconsoli	dated materials	plus a minin	num of 20 feet into t	he underly	ng format	tion.				
4. If the well is dry hole	, an agreemen	t between the	e operator and the	district offic	e on plug	jiength a	nd placement	is necessa	iry prior to pi u	igging;
 The appropriate distr If an ALTERNATE II 	ICT OTTICE WIII DE COMPLETION	nounea pero normalization	ore weil is eiliner più oine shall be cemer	gged or pro ited from bi	elow anv	usable w	zementeum. ater to surfac	e within <i>120</i>	O davs of soud	date.
Or pursuant to Appe	ndix "B" - Easte	ern Kansas s	surface casing order	#133,891-	C, which	applies to	o the KCC Di	strict 3 area	a, alternate II c	ementing
must be completed v	vithin 30 days o	f the spud d	ate or the well shall	be plugge	i. <i>In all</i> i	cases, N	OTIFY distric	t office pric	or to any ceme	nting.
I hereby certify that the sta	tements made	herein are tr	ue and to the best o	of my know	edge and	d belief.				
4014/07			. 7	\overline{C}			T	v n		
Date: 10/1/07	_ Signature of	Operator or	Agent: X	X Ring			Title:		 	
				Remien	iber to:					
For KCC Use ONLY		~~~~	3	1			form CDP-1) v			0
API # 15 - 109 -	20792	 		i	•		CO-1 within 12	•	=	27
Conductor pipe required	Non	<u>2</u> fe	et	1	_		plat according t office 48 hou	-	rauum orders; vorkover or n e e	-
Minimum surface pipe req	wined 20	iO (eet per Alt. 2	1 -			CP-4) after pl	-		,
Approved by: Publo				1			before disposi		•	
1	4-3-08			- If this	permit h	as expire	d (See: author	ized expiratio	on date) please	S.
This authorization expires: (This authorization void if di		within 6 month	s of approval date)	1	-		d return to the	-		
TINO EURIOTZARATI FUICI II CI	aring ini outlied)	amen u nanius	a ar approval unio.)	v	Veli Not [Orilled - P	ermit Expired	ļ		ır
Spud date:	Agent:			Signa	dure of Op	perator or	Agent:			%
	-			J			Date:			in in

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

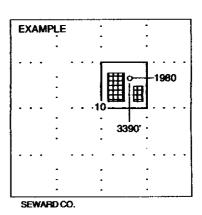
API No. 15-109-20792-0000	Location of Well: County: LOGAN
Operator: BLAKE EXPLORATION	330 feet from / N / S Line of Section
Lease: MESSERLI	feet from N/S Line of Section 700 feet from E/W Line of Section
Well Number: 4	Sec. 27 Twp. 12 S. R. 33 East ✓ Wes
Field:	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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:	1330'				
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700					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

GOTTELSTATION ON THE SERVE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BLAKE EXPLORATION			License Number: 33306		
Operator Address: BOX 150 BOG	UE KANSAS	67625			
Contact Person: MIKE DAVIGNON			Phone Number: (785) 421 - 2921		
Lease Name & Well No.: MESSERLI #4			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 12 R. 33 East 🗸 West		
Settling Pit	If Existing, date constructed:		330 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		700 Feet from East / 7 West Line of Section LOGAN		
Is the pit located in a Sensitive Ground Water	500 Area? ☐ Yes 🗜	No (bbls)	County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 40 Length (feet) 12 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)					
Distance to nearest water well within one-mile	e of pit	Deoth to shallo	west fresh waterfeet.		
N/A feet Depth of water well	·	Source of infor			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: ROTARY MUD			
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: BACKFILL WITH DOZER			
Does the slope from the tank battery allow all flow into the pit? Yes No	l spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 10/3/07 Permit Number: Permit Date: 10/3/c1 Lease Inspection: Yes [No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202