

For KCC Use: 10-9-07
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 2nd 2007
 month day year

OPERATOR: License# 32787
 Name: Kansas Natural Gas Operating, Inc.
 Address: P. O. Box 815
Sublette, KS 67877
 City/State/Zip:
 Contact Person: Steve Lehning
 Phone: 620-675-8185

CONTRACTOR: License# 33875 33784
 Name: Trinidad Drilling Limited Ptnp.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
 SE NW NW Sec. 01 Twp. 25 S. R. 34 West
1250' feet from N / S Line of Section
1250' feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Finney
 Lease Name: Spratt Well #: 4-3
 Field Name: Hugoton - Chase

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Hugoton - Chase

Nearest Lease or unit boundary: 1250' FNL
 Ground Surface Elevation: 2938.2' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480' 480'
 Depth to bottom of usable water: 820' 820'

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 900' minimum

Length of Conductor Pipe required: None
 Projected Total Depth: 2685'

Formation at Total Depth: Chase - Hugoton
 Water Source for Drilling Operations:
 Well Farm Pond Other Hauled Fresh Water

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED - HUGOTON-PANAMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/1/07 Signature of Operator or Agent: Steven M. Lehning Title: Supr.

For KCC Use ONLY
 API # 15 - 055-21946-0000
 Conductor pipe required None feet
 Minimum surface pipe required 900 feet per Alt. 1
 Approved by: KM 10-407
 This authorization expires: 4-4-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 9 2007

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25
MFE

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OSS-21946-0000
 API No. 15 - New Well
 Operator: Kansas Natural Gas Operating, Inc.
 Lease: Spratt
 Well Number: 4-3
 Field: Hugoton - Chase
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: SE - NW - NW

Location of Well: County: Finney
 1250' feet from N / S Line of Section
 1250' feet from E / W Line of Section
 Sec. 01 Twp. 25 S. R. 34 East West

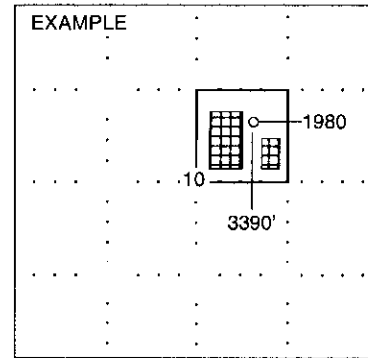
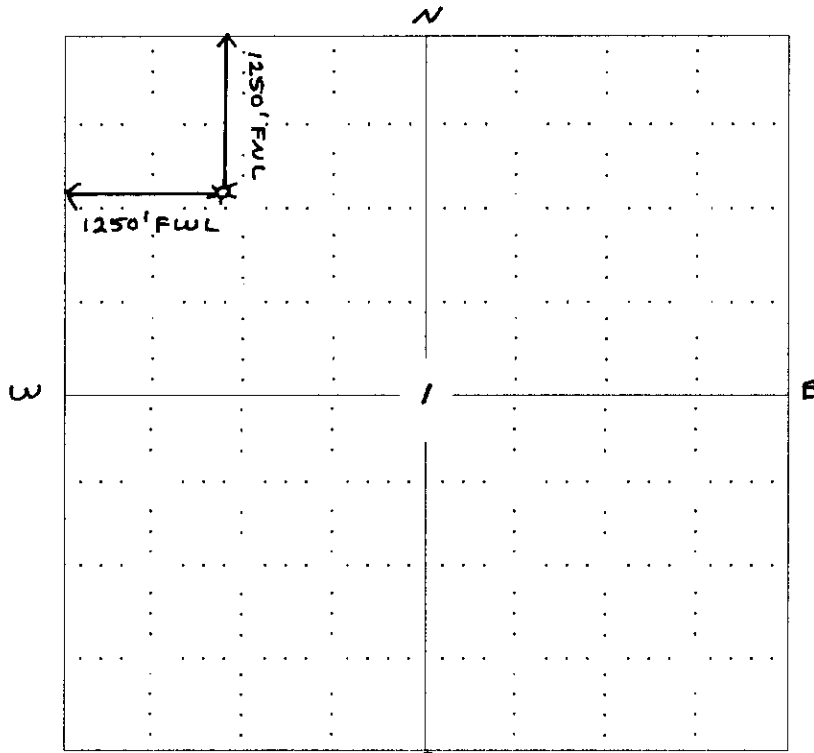
Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

(Finney County)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

OCT 03 2007

STATE OF KANSAS
 DEPARTMENT OF REVENUE

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 055-21946-0000

LOCATION OF WELL: COUNTY Finney

OPERATOR Kansas Natural Gas Operating, Inc.

LEASE Spratt

WELL NUMBER 4-3

FIELD Hugoton - Chase

1250' feet from south/north line of section

1250' feet from east / west line of section

SECTION 01 TWP 25 (S) RG 34 E/W (W)

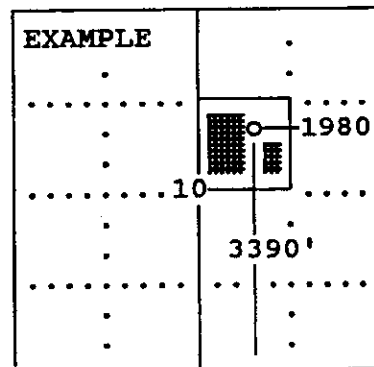
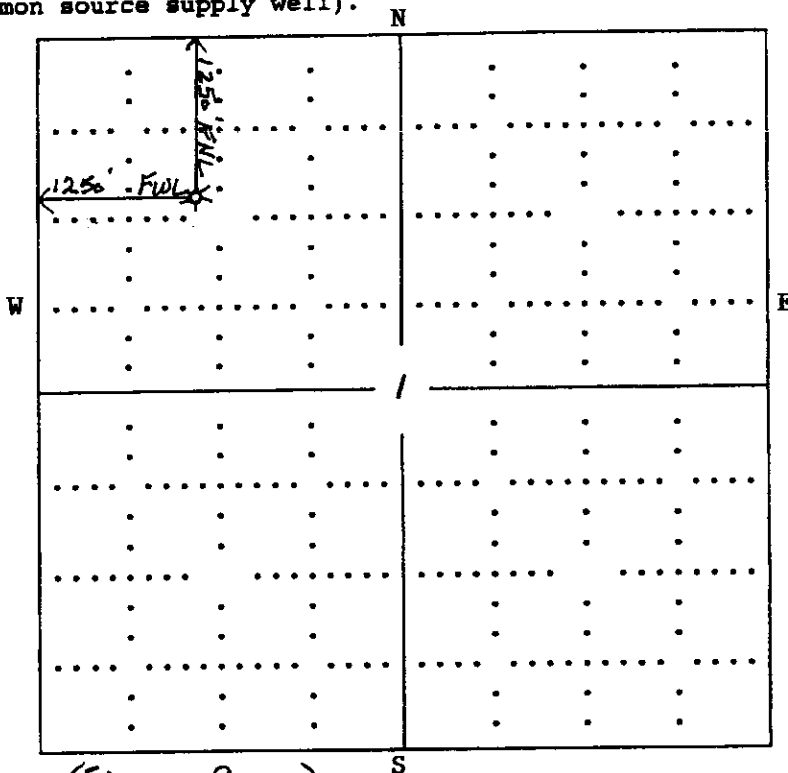
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

(FINNEY COUNTY)
 The undersigned hereby certifies as _____ Superintendent _____ (title) for

Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Steven M. Lehning, Supt.

Subscribed and sworn to before me on this 1st day of October, 192007

Kraig L. Gross
 Notary Public

My Commission expires _____

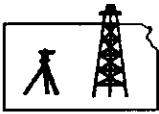


FORM CG-8 (12/94)

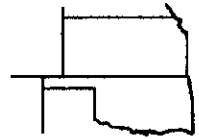
OCT 13 2007

CONSERVATION DIVISION

15-055-21946-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



i092607-g
PLAT NO.

7073
INVOICE NO.

Kansas Natural Gas Operating, Inc

Spratt #4-3

OPERATOR

LEASE NAME

Finney County, KS
COUNTY

1 25s 34w
Sec. Twp. Rng.

1250' FNL - 1250' FWL
LOCATION SPOT

SCALE: 1" = 1000'
DATE: Sept. 26th, 2007
MEASURED BY: Burt W.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Steve L & Gary U.

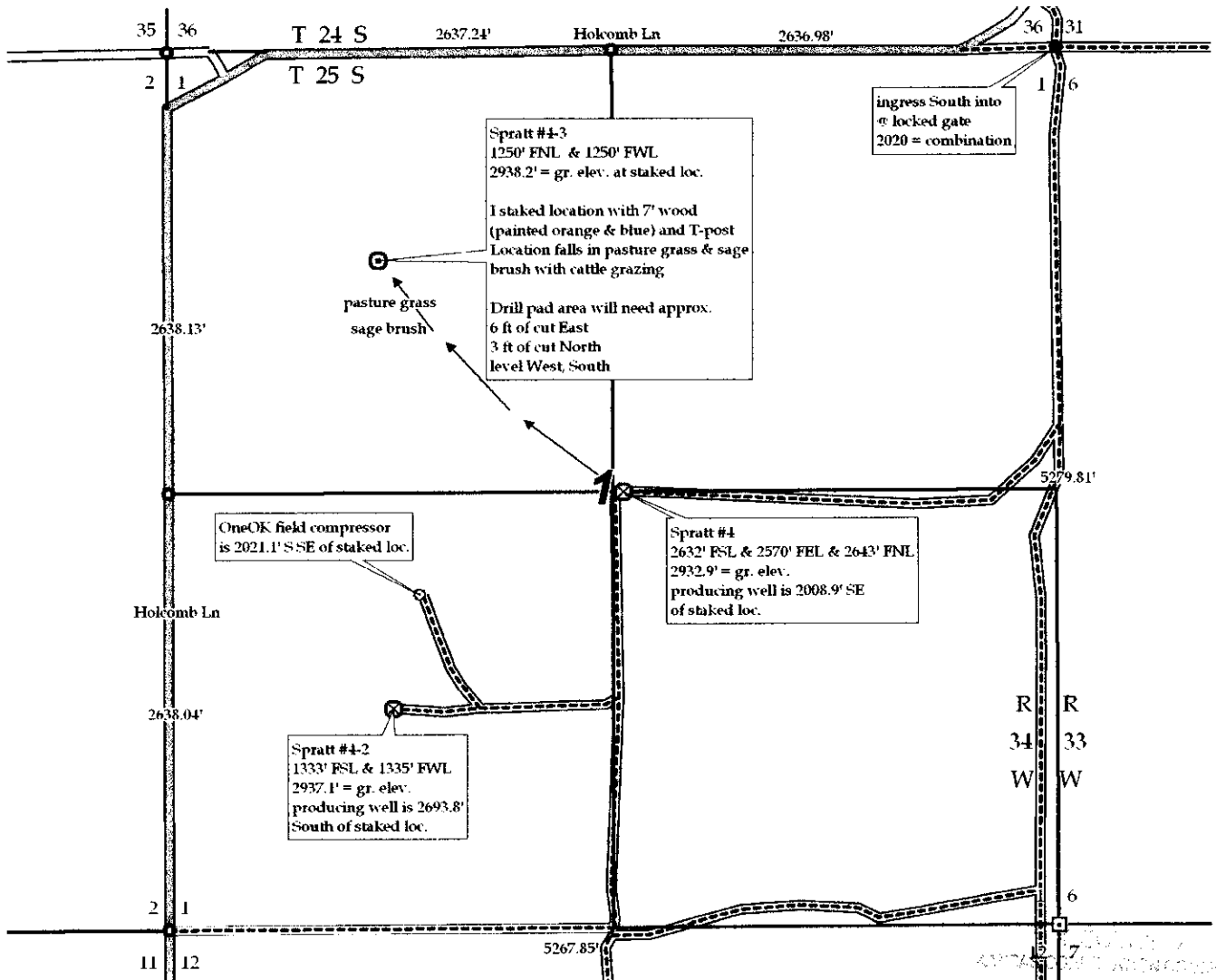


GR. ELEVATION: 2938.2'

Directions: From the center of Holcomb, Ks at the intersection of Old Hwy 50 & Main St. South - Now 1 mile S SW on Main St. - Now go 4 miles South on Holcomb Lane Rd. to the NE corner of section 1-25s-34w & also ingress/gate South into - Now 0.4 mile on South - Now go 0.5 mile SW, West to Spratt #4 producing well - Now go approx. 2000' NW through pasture grass & sage brush into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



OCT 13 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.		License Number: 32787
Operator Address: P. O. Box 815 Sublette, Kansas 67877		
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185
Lease Name & Well No.: Spratt 4-3		Pit Location (QQQQ): SE NW NW 1/4 Sec. 01 Twp. 25 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1180' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1215' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Finney County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2400 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel - Mud
Pit dimensions (all but working pits): 70' Length (feet) 70' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit N/A 2900 feet Depth of water well N/A 400 feet		Depth to shallowest fresh water 400 85 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water - Drill Mud Number of working pits to be utilized: One Abandonment procedure: Evaporate Till Dry - Backfill and Spread Manure over Location. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/1/07 Date	Steven M. Lehning, Supt. Signature of Applicant Agent	KANSAS CORPORATION COMMISSION

15-055-2194-000

KCC OFFICE USE ONLY		OCT 03 2007
Date Received: 10/3/07	Permit Number: _____	Permit Date: 10/3/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202