

For KCC Use:
 Effective Date: 10-9-07
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 19th 2007
month day year

Spot East
 SW NE NE Sec. 13 Twp. 25 S. R. 34 West
1250' feet from N / S Line of Section
1250' feet from E / W Line of Section

OPERATOR: License# 32787
 Name: Kansas Natural Gas Operating, Inc.
 Address: P. O. Box 815
Sublette, KS 67877
 City/State/Zip:
 Contact Person: Steve Lehning
 Phone: 620-675-8185

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32875 33784
 Name: Trinidad Drilling Limited Ptnp.

County: Finney
 Lease Name: Spratt Well #: 6-3
 Field Name: Hugoton - Chase

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
 Well Class: Infield Pool Ext. Wildcat
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Hugoton - Chase
 Nearest Lease or unit boundary: 1250' FEL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Ground Surface Elevation: 2943.9' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 400' 500'
 Depth to bottom of usable water: 525' 860'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 880' minimum

Length of Conductor Pipe required: None
 Projected Total Depth: 2685'
 Formation at Total Depth: Chase - Hugoton

Water Source for Drilling Operations:
 Well Farm Pond Other Hauled Fresh Water
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON-PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/30/07 Signature of Operator or Agent: Steven M. Lehning Title: Supr.

OCT 03 2007

For KCC Use ONLY
 API # 15 - 055-21947-0000
 Conductor pipe required None feet
 Minimum surface pipe required 880 feet per Alt. 1
 Approved by: mm 10-4-07
 This authorization expires: 4-4-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

13
25
34W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-21947-0000
Operator: Kansas Natural Gas Operating, Inc.
Lease: Spratt
Well Number: 6-3
Field: Hugoton - Chase

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: SW - NE - NE

Location of Well: County: Finney
1250' _____ feet from N / S Line of Section
1250' _____ feet from E / W Line of Section
Sec. 13 Twp. 25 S. R. 34 East West

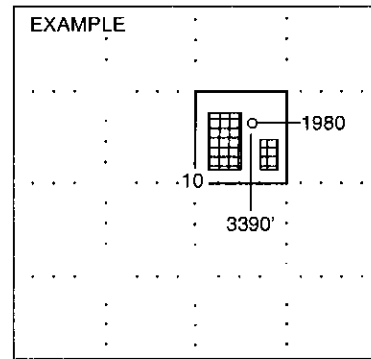
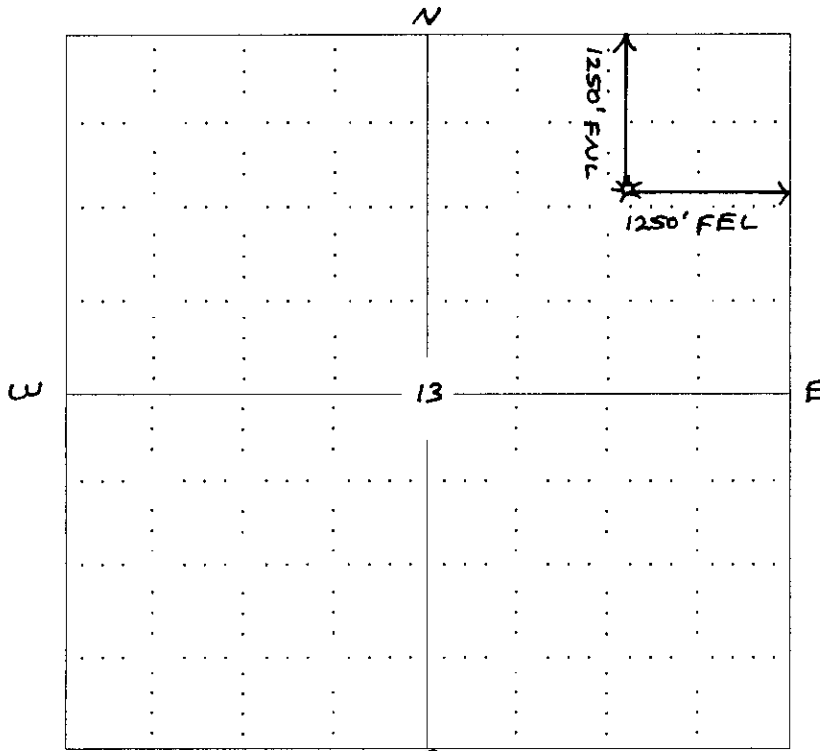
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

(FINNEY COUNTY)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).

OCT 03 2007

REGISTRATION DIVISION
OCT 03 2007

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 055-21947-0000

LOCATION OF WELL: COUNTY Finney

OPERATOR Kansas Natural Gas Operating, Inc.

LEASE Spratt

1250' feet from south/north line of section
1250' feet from east / west line of section

WELL NUMBER 6-3

FIELD Hugoton - Chase

SECTION 13 TWP 25 (S) RG 34 E/W (W)

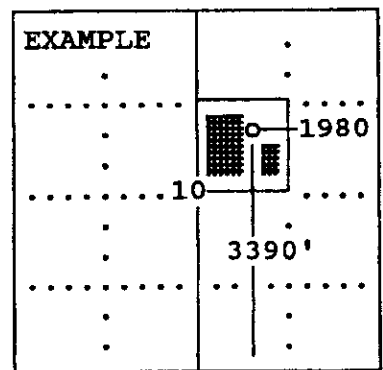
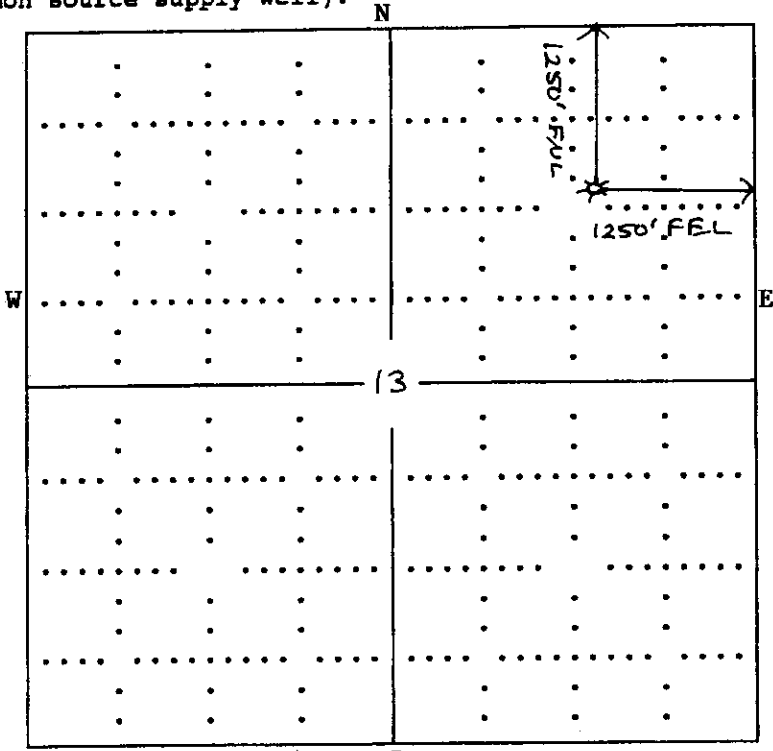
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

IS SECTION X REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE SW - NE - NE

IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
 common source supply well).



The undersigned hereby certifies as (Finney County) Superintendent (title) for

Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Steven M. Lehning, Supt.

Subscribed and sworn to before me on this 1st day of October, 192007

Kraig Gross
 Notary Public

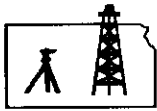
My Commission expires _____



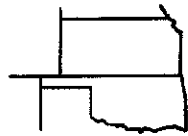
FORM CG-8 (12/94)

OCT 03 2007

15-055-21947-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



i092607-g
PLAT NO.

7069
INVOICE NO.

Kansas Natural Gas Operating, Inc
OPERATOR

Spratt #6-3

Finney County, KS
COUNTY

13 25s 34w
Sec. Twp. Rng.

1250' FNL - 1250' FEL
LOCATION SPOT

SCALE: **1" = 1000'**
DATE: **Sept. 26th, 2007**
MEASURED BY: **Burt W.**
DRAWN BY: **Gabe Q.**
AUTHORIZED BY: **Steve L & Gary U.**

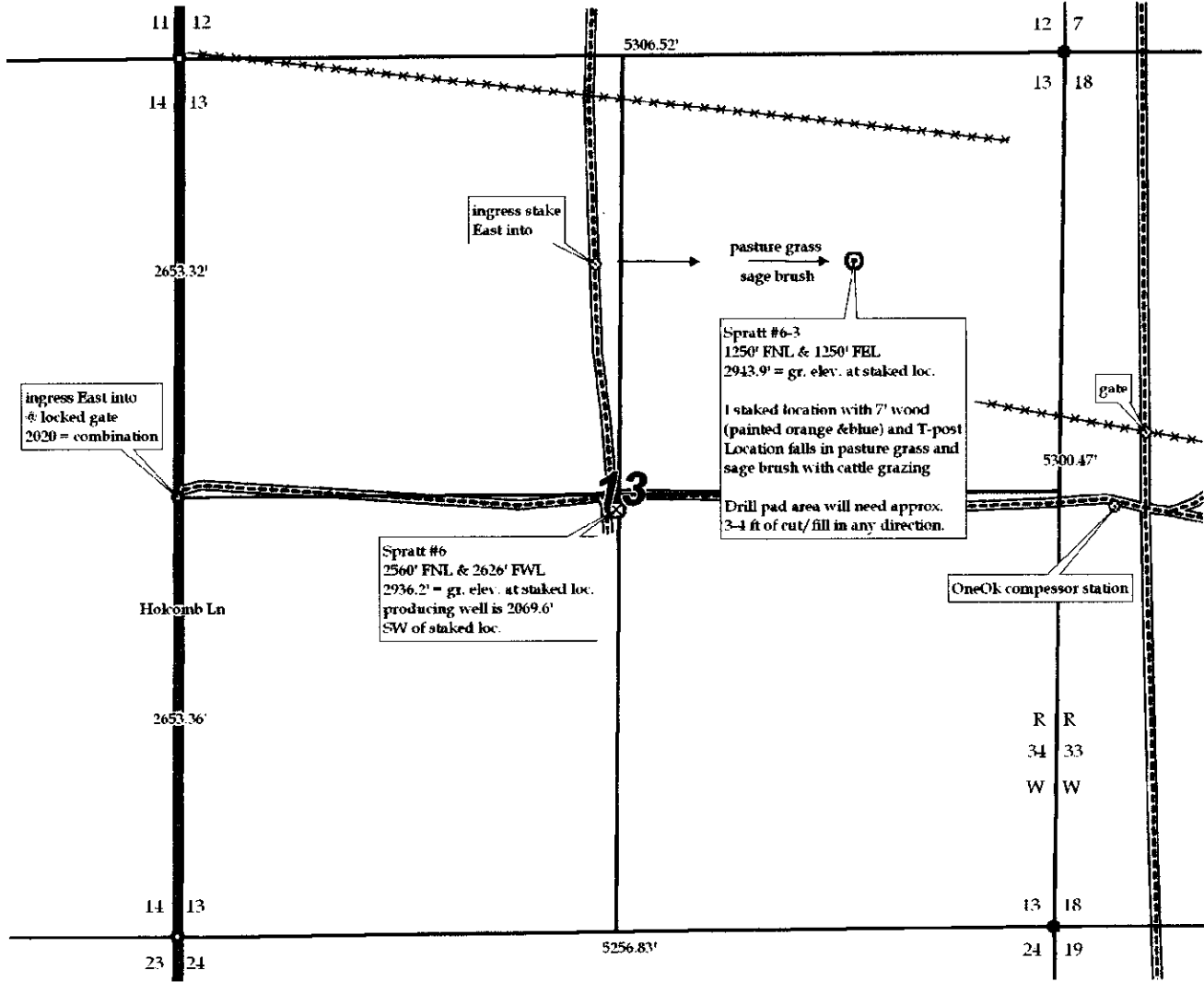


GR. ELEVATION: **2943.9'**

Directions: From the center of Holcomb, Ks at the intersection of Old Hwy 50 & Main St. South - Now 1 mile S SW on Main St. - Now go 4 miles South on Holcomb Lane Rd. - Now go 0.9 mile West - Now go 2 miles South to the NW corner of section 13-25s-34w - Now go 0.5 mile on South to ingress stake East into @ locked gate - Now go 0.5 mile East on lease rd. - Now go 0.3 mile North on lease rd. - Now go 1540' East through pasture grass & sage brush into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



OCT 13 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.		License Number: 32787
Operator Address: P. O. Box 815 Sublette, Kansas 67877		
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185
Lease Name & Well No.: Spratt 6-3		Pit Location (QQQQ): SW NE NE 1/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2400 (bbls)	Sec. 13 Twp. 25 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1180' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1215' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Finney County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel - Mud
Pit dimensions (all but working pits): 70' Length (feet) 70' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit N/A 1150 feet Depth of water well N/A 445 feet	Depth to shallowest fresh water 400 167 feet. Source of information: ____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> DWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water - Drill Mud Number of working pits to be utilized: One Abandonment procedure: Evaporate Till Dry. Backfill and Spread Manure over Location. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/1/07 Date	Steven M. Lehning, Supt. Signature of Applicant or Agent	

15-055-21947-0000

KCC OFFICE USE ONLY		Normal
Date Received: 10/3/07	Permit Number: _____	Permit Date: 10/4/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public water

18-25-33W NW/4

OCT 03 2007

CORPORATION COMMISSION
WICHITA, KS