

API #  
**CORRECTED** OWWO  
10-407

For KCC Use: 10-8-07  
Effective Date: 2  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15, 2007  
month day year

Spot  East  
SW SE NW Sec. 7 Twp. 17 S. R. 1  West  
2310' feet from  N /  S Line of Section  
1650' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 3532 ✓  
Name: CMX, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Contact Person: Douglas H. McGinness II  
Phone: 316-269-9052

CONTRACTOR: License# 30141 ✓  
Name: Summit Drilling Co

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Graves Drilling Co., Inc. ✓  
Well Name: Moore #1  
Original Completion Date: 9/18/81 Original Total Depth: 2781

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Locate well on the Section Plat on reverse side)  
County: Marion  
Lease Name: Weibert SWDW Well #: 3  
Field Name: Fanska Ab'd  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): None  
Nearest Lease or unit boundary: 990' per acre  
Ground Surface Elevation: 1397 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100±  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 210' was set  
Length of Conductor Pipe required: None  
Projected Total Depth: 3700'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\*WAS: API # 15-155-20794-00-01  
IS: API # 15-115-20794-00-01

**AFFIDAVIT**

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OCT 02 2007  
CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/1/07 Signature of Operator or Agent: \_\_\_\_\_ Title: President

For KCC Use ONLY  
API # 15 - 115-20794-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 210 feet per Alt.   
Approved by: Kut 10-3-07/Put 10-4-07  
This authorization expires: 4-3-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

7  
17  
1E

API #  
**CORRECTED**  
10407

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

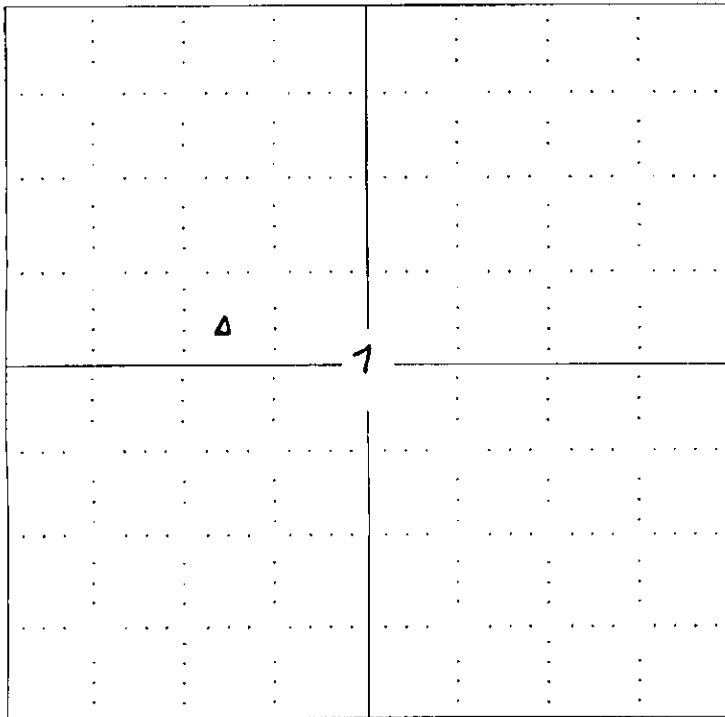
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-20794-00-01  
Operator: CMX, Inc.  
Lease: Weibert SWDW  
Well Number: 3  
Field: Fanska Ab'd  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SW - SE - NW

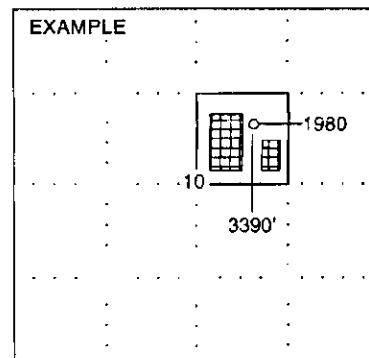
Location of Well: County: Marion  
2310' feet from  N /  S Line of Section  
1650' feet from  E /  W Line of Section  
Sec. 7 Twp. 17 S. R. 1  East  West  
Is Section:  Regular or  Irregular  
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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TOPEKA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

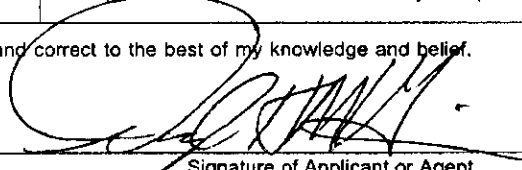
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

API #  
**CORRECTED**  
10-4-07

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>CMX, Inc.</b>		License Number: <b>3532</b>
Operator Address: <b>1551 N. Waterfront Parkway, Suite 150, Wichita, KS 67206</b>		
Contact Person: <b>Douglas H. McGinness II</b>		Phone Number: ( <b>316</b> ) <b>269 9052</b>
Lease Name & Well No.: <b>Weibert SWDW #3</b>		Pit Location (QQQQ): <b>SW SE NW</b> - _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1750</b> (bbls)	Sec. <b>7</b> Twp. <b>17</b> R. <b>1</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2310'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1650'</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Marion</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>70</b> Length (feet) <b>70</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh</b> Number of working pits to be utilized: <b>4</b> Abandonment procedure: <b>Allow fluid to evaporate and backfill when sufficiently dried.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>10/1/07</b> Date		 Signature of Applicant or Agent

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OCT 02 2007  
CONSERVATION DIVISION  
Wichita, KS

15-115-20794-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/2/07</b>	Permit Number: _____	Permit Date: <b>10/2/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Act #  
**CORRECTED**  
10407

FORM CP-4

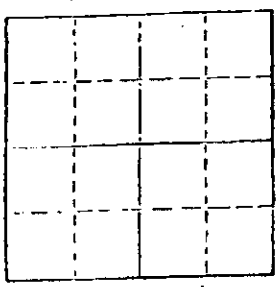
15-115-20794-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Marion County, Sec. 7 Twp. 17 Rge. 1 E 1/4  
Location as "NE/CNW/SW" or footage from lines  
SW SE NW  
Lease Owner Graves Drilling Company  
Lease Name Moore Well No. 1  
Office Address 910 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole  
Date Well completed 9-24 1981  
Application for plugging filed 9-24 1981  
Application for plugging approved 9-24 1981  
Plugging commenced 9-24 1981  
Plugging completed 9-24 1981  
Reason for abandonment of well or producing formation  
Dry Hole  
If a producing well is abandoned, date of last production 19\_\_  
Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes  
Name of Conservation Agent who supervised plugging of this well M. Unruh  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2781  
Show depth and thickness of all water, oil and gas formations.



OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	210	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud to 235', 1/2 sx hulls, Dry Hole Plug, 35 sx cement  
Mud to 45', 1/2 sx hulls, Dry Hole Plug, 15 sx cement  
Bridged rat hole w/empty sx, capped w/5 sx cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Range Drilling Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Gary L. Reed (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gary L. Reed  
240 Page Court, 220 W. Douglas, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 25<sup>th</sup> day of September, 1981

Nora S. Davidson  
Notary Public.

My commission expires \_\_\_\_\_  
NORA S. DAVIDSON  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 12-1-81

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SEP 29 1981  
CONSERVATION DIVISION  
Wichita, Kansas