For KCC Use:	10-10-07
Effective Date:	,0,00
District #	<u> </u>
COA2 TVos	T/No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

District #	- N	NOTICE OF IN	NTENT TO DRILL	Form must be Typ Form must be Sign
SGA? ∐Yes ☑ No			e (5) days prior to commencing well	All blanks must be Fill
Expected Spud Date10	28	2007	Spot Ap. 70'€ + 130'5 of	□ <b>E</b> a
month	day	year	C-N/2 - S/2 - N/2 Sec. 19 Twp. 1	
PERATOR: License# 33813			1780' feet from	
ame: Jason Oil Company, LLC				/ W Line of Section
P.O. Box 701	•		Is SECTION Regular Irregular?	, II Ellie of Obelleti
ity/State/Zip: Russell, Kansas 67665	•		-	
ontact Person: Jim Schoenberger			(Note: Locate well on the Section Pla County: Trego	it on reverse side)
none: 785-483-8027			Lease Name: Felders	Well #: #1
			Field Name: Wildcat	vveii #:
ONTRACTOR: License# 33493			Is this a Prorated / Spaced Field?	Von Z
ame: American Eagle Drilling			Target Formation(s): Mississippian	Yes ✓
	_		Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class		Equipment:	Ground Surface Elevation: 2265	feet M
Oil Enh Rec Infield	d 🗸	Mud Rotary	Water well within one-quarter mile:	Yes ✓I
Gas Storage Pool	<i>-</i> ∕ ≒	Air Rotary	Public water supply well within one mile:	Yes V
OWO Disposal V Wildo		Cable	Depth to bottom of fresh water: 100'	
Seismic; # of Holes Other	r		Depth to bottom of usable water: 800'	
Other		***************************************	Surface Pipe by Alternate: 1 2	/
OWWO: old well information as follows:			Length of Surface Pipe Planned to be set: 200	) <sup>,</sup>
Operator:			Length of Conductor Pipe required: None	
Well Name:			Projected Total Depth: 4250'	
Original Completion Date:	Original Tota	al Deoth:	Formation at Total Depth: Mississippian	
	Ū		Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore	-2			
A STATE OF THE STA	F!	Yes ✓ No	Well Farm Pond Other	_ · · ·
			DWR Permit #:	
Yes, true vertical depth:				
Yes, true vertical depth:ottom Hole Location:			DWR Permit #:	
Yes, true vertical depth: ottom Hole Location: CC DKT #:			DWR Permit #: (Note: Apply for Permit with D	WR □) ✓
Yes, true vertical depth: ottom Hole Location: CC DKT #:			DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:	WR () /
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  il 5 las Leases W/pooling cla	uses att	ached. AFF	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken? If Yes, proposed zone:	Yes
Yes, true vertical depth:	ouses att	cched · AFF	DWR Permit #:	Yes ✓ N
Yes, true vertical depth:	drilling, complequirements w	cched · AFF letion and eventual p	DWR Permit #:	Yes
Yes, true vertical depth:	drilling, complequirements we	AFF letion and eventual prill be met: dding of well;	DWR Permit #:  (Note: Apply for Permit with E  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Olugging of this well will comply with K.S.A. 55 et. s	Yes ✓ N
Yes, true vertical depth:	drilling, complequirements we prior to spuntent to drill si	letion and eventual prill be met: dding of well; hall be posted on ea	DWR Permit #:  (Note: Apply for Permit with E  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Olugging of this well will comply with K.S.A. 55 et. s	WR □) ✓ □Yes ✓ N
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  class Lease W/pooling class the undersigned hereby affirms that the disagreed that the following minimum re  1. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pi through all unconsolidated material	drilling, complequirements we prior to spure tent to drill sippe as specific splus a minical s	AFF letion and eventual prill be met: dding of well; hall be posted on earlied below shall be some	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken? If Yes, proposed zone:  FIDAVIT  Olugging of this well will comply with K.S.A. 55 et. s  ach drilling rig; of by circulating cement to the top; in all cases su the underlying formation.	eq. 2007
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  If Sas Leases W/pooling classes the undersigned hereby affirms that the disagreed that the following minimum re  1. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreement	drilling, complequirements we prior to sputetent to drill sippe as specification to between the complete specification of the	letion and eventual prill be met: dding of well; hall be posted on ead below shall be some mum of 20 feet into the operator and the	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken? If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s ach drilling rig; of by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nece	eq. 2007
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  il 5 (	drilling, complequirements we prior to spuntent to drill sippe as specified before to notified before the contified before the continuous continuou	letion and eventual prill be met: dding of well; hall be posted on ead below shall be some mum of 20 feet into the operator and the sore well is either plu	DWR Permit #:	eq. 2007  Tace pipe shall be set essary prior to plugging;
Yes, true vertical depth:  OC DKT #:  If you heaves whooling classes whooling classes whooling classes agreed that the following minimum results agreed that the following minimum results. Notify the appropriate district offices.  A copy of the approved notice of instance pinthrough all unconsolidated materials. If the well is dry hole, an agreemes. The appropriate district office will be. If an ALTERNATE II COMPLETION	drilling, complequirements we prior to spuritent to drill sippe as specific is plus a minimum between the notified beful, production	letion and eventual puill be met: dding of well; hall be posted on ea mum of 20 feet into ne operator and the ore well is either plu pipe shall be cemen	DWR Permit #:	eq. 2007  face pipe shall be set essary prior to plugging;
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  il 5 (	drilling, complequirements we prior to spuntent to drill single as specificated before the contified before, production there is the control of the control	letion and eventual puill be met: dding of well; hall be posted on ear mum of 20 feet into the operator and the core well is either plu pipe shall be cemen surface casing order	DWR Permit #:	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  If Jas Lewes W/pooling classes with a series of the undersigned hereby affirms that the disagreed that the following minimum re  1. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas must be completed within 30 days	drilling, complequirements we prior to spuritent to drill sipe as specifies plus a minimal between the notified before, production of the spud of	letion and eventual prill be met: dding of well; hall be posted on ead below shall be some operator and the ore well is either plu pipe shall be cement surface casing order late or the well shall	DWR Permit #:  (Note: Apply for Permit with E  Will Cares be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases su the underlying formation.  district office on plug length and placement is nec- gged or production casing is cemented in; ted from below any usable water to surface(within  #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
Yes, true vertical depth:  OCC DKT #:  OCC	drilling, complequirements we prior to spuntent to drill single as specificated by the production of the spud of t	letion and eventual prill be met: dding of well; hall be posted on eace de below shall be some of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order late or the well shall true and to the best	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is nece gged or production casing is cemented in; ted from below any usable water to surfacecwithin  #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
Yes, true vertical depth:  OC DKT #:  If Jos Leases W/pooling clar  ne undersigned hereby affirms that the or  is agreed that the following minimum re  1. Notify the appropriate district office  2. A copy of the approved notice of in  3. The minimum amount of surface pi  through all unconsolidated material  4. If the well is dry hole, an agreeme  5. The appropriate district office will be  6. If an ALTERNATE II COMPLETION  Or pursuant to Appendix "B" - Eas  must be completed within 30 days  nereby certify that the statements made	drilling, complequirements we prior to spuntent to drill single as specificated by the production of the spud of t	letion and eventual prill be met: dding of well; hall be posted on ead below shall be some operator and the ore well is either plu pipe shall be cement surface casing order late or the well shall	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is nece gged or production casing is cemented in; ted from below any usable water to surfacecwithin  #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  It is Leases W/pooling clar the undersigned hereby affirms that the a is agreed that the following minimum re  1. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pi through all unconsolidated material 4. If the well is dry hole, an agreeme 5. The appropriate district office will b 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas must be completed within 30 days hereby certify that the statements made	drilling, complequirements we prior to spuntent to drill single as specificated by the production of the spud of t	letion and eventual prill be met: dding of well; hall be posted on eace de below shall be some of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order late or the well shall true and to the best	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is nece gged or production casing is cemented in; ted from below any usable water to surfacecwithin  #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
Yes, true vertical depth:  Ottom Hole Location:  CC DKT #:  It is Lease W/pooling clanter in the undersigned hereby affirms that the disagreed that the following minimum red. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Easmust be completed within 30 days thereby certify that the statements made ate:  Y 2 Y 2 Y 3 Signature of the control	drilling, complete departments we prior to spuritent to drill sipple as specific so plus a minimal between the notified beful, production stern Kansas of the spud dependent or the spud department of Operator or	letion and eventual prill be met: dding of well; hall be posted on eace de below shall be some of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order late or the well shall true and to the best	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  the underlying formation.  district office on plug length and placement is necessary and placement in the underlying formation.  district office on plug length and placement is necessary and placement in the drom below any usable water to surfacecwithin #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing prior to any cementing.
Yes, true vertical depth:  Ottom Hole Location:  CC DKT #:  It is Lease W/pooling clanter in the undersigned hereby affirms that the disagreed that the following minimum red. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Easmust be completed within 30 days thereby certify that the statements made ate:  Y 2 Y 2 Y 3 Signature of the control	drilling, complete departments we prior to spuritent to drill sipple as specific so plus a minimal between the notified beful, production stern Kansas of the spud dependent or the spud department of Operator or	letion and eventual prill be met: dding of well; hall be posted on eace de below shall be some of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order late or the well shall true and to the best	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  at by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary in the placement of the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary in the placement of the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary in the placement of the top; in all cases sure the underlying formation.  Title:  Remember to:	eq. 2007  Tace pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing prior to any cementing.
Yes, true vertical depth:  Ottom Hole Location:  CC DKT #:  If Cas Leases W/pooling classes agreed that the following minimum results agreed that the following minimum results across of the appropriate district offices. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated materials. If the well is dry hole, an agreeme 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Easmust be completed within 30 days hereby certify that the statements made ate:  For KCC Use ONLY  API # 15 - 495-22494-C	drilling, complete departments we prior to spuritent to drill sipple as specific so plus a minimal between the notified beful, production stern Kansas of the spud department or the spud department of Operator or	letion and eventual prill be met: dding of well; hall be posted on ea ed below shall be s mum of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order tate or the well shall rue and to the best Agent.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and the underlying formation.  district office on plug length and placement is necessary and the placement of the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Interesting the placement of the plugged.  File Completion Form ACO-1 within 120 days  File acreage attribution plat according to field	eq.  Yes Yes  Yes  Yes  Yes  Yes  Yes  Yes
Yes, true vertical depth:  OCC DKT #:  OCC	drilling, complequirements we prior to spuntent to drill sippe as specificated by the contified between the notified between the contified between the spud declar har are the formal of the spud declar are the spud of the spud declar are the formal are the forma	letion and eventual prill be met: dding of well; hall be posted on ea ed below shall be s mum of 20 feet into ne operator and the pipe shall be cemen surface casing order late or the well shall rue and to the best Agent.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary in the placement of the surface within and placement in;  ted from below any usable water to surface within and placement of the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Interesting the placement of the pl	eq. 2007  face pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing. Int to Drill; of spud date; proration orders; to workover or re-entry;
Yes, true vertical depth:  Ottom Hole Location:  CC DKT #:  If Cas Leases W/pooling classes agreed that the following minimum results agreed that the following minimum results agreed that the following minimum results are proposed notice of in 3. The minimum amount of surface pithrough all unconsolidated materials. If the well is dry hole, an agreeme 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Easmust be completed within 30 days hereby certify that the statements made ate:  For KCC Use ONLY  API # 15 - 195-22494-C  Conductor pipe required Nore  Minimum surface pipe required	drilling, complequirements we prior to spuntent to drill sippe as specificated by the contified between the notified between the contified between the spud declar har are the formal of the spud declar are the spud of the spud declar are the formal are the forma	letion and eventual prill be met: dding of well; hall be posted on ea ed below shall be s mum of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order tate or the well shall rue and to the best Agent.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  of by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and placement is necessary and placement in;  ted from below any usable water to surfacecwithin and placement in #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Interesting the plugging in the plugging report (CP-4) after plugging in the plugging i	eq. 2007  face pipe shall be set essary prior to plugging;  120 days of spud date. area, alternate II cementing.  Int to Drill; of spud date; proration orders; to workover or re-entry; is completed;
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  If I cas Leases W/pooling clar  the undersigned hereby affirms that the class agreed that the following minimum red.  Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas must be completed within 30 days thereby certify that the statements made ate:  For KCC Use ONLY  API # 15 - 195 - 22494 - Conductor pipe required  Minimum surface pipe required  Approved by WMH 10-507	drilling, complequirements we prior to spuntent to drill sippe as specific to plus a minimal between the notified being for the spud of th	letion and eventual prill be met: dding of well; hall be posted on ea ed below shall be s mum of 20 feet into ne operator and the pipe shall be cemen surface casing order late or the well shall rue and to the best Agent.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. s  Inch drilling rig;  Inch drill	eq.  Yes  Yes  Yes  Yes  Yes  Yes  Yes  Yes
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  It is Leases W/pooling cla the undersigned hereby affirms that the is agreed that the following minimum re  1. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pi through all unconsolidated material 4. If the well is dry hole, an agreeme 5. The appropriate district office will b 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas must be completed within 30 days thereby certify that the statements made ate:  For KCC Use ONLY  API # 15 - 195-22494-C  Conductor pipe required  Minimum surface pipe required	drilling, complequirements we prior to spuntent to drill sippe as specific to plus a minimal between the notified being for the spud of th	letion and eventual prill be met: dding of well; hall be posted on ea ed below shall be s mum of 20 feet into ne operator and the pipe shall be cemen surface casing order late or the well shall rue and to the best Agent.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and the underlying formation.  district office on plug length and placement is necessary and the placement of the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Interesting the plugging of the plugging in the plugging report (CP-4) after plugging in the plugging of the plugging	eq.  Yes Yes  Yes  Yes  Yes  Yes  Yes  Yes
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  Oil 3 (sas Leases W/pooling classes with the well approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreemen 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas must be completed within 30 days thereby certify that the statements made wate:  For KCC Use ONLY  API # 15 - 195 - 22494 - Conductor pipe required Normal Approved by with 10-507	drilling, complete departments we prior to spuritent to drill sipple as specific is plus a minimal between the notified beful, production stern Kansas of the spud department of Operator or the Operator or the Spud department of Operator or the Spud department of Operator or the Operator or the Operator or the Operator or the Operator of Operator or the O	letion and eventual puill be met: dding of well; hall be posted on each ed below shall be some of 20 feet into the ore well is either plu pipe shall be cement surface casing order that or the well shall rue and to the best rue and to the best eet eet per Alt.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  If Yes, proposed zone:  If Yes, proposed zone:  If this permit will comply with K.S.A. 55 et. s  Inch drilling rig;  If the underlying formation.  If the underlying formation.  If this permit has expired (See: authorized expecheck the box below and return to the address  If Yes, proposed zone:  If	eq.  Yes Yes  Yes  Yes  Yes  Yes  Yes  Yes
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  he undersigned hereby affirms that the class agreed that the following minimum re  1. Notify the appropriate district office 2. A copy of the approved notice of in 3. The minimum amount of surface pithrough all unconsolidated material 4. If the well is dry hole, an agreeme 5. The appropriate district office will b 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas must be completed within 30 days hereby certify that the statements made  ate:	drilling, complete departments we prior to spuritent to drill sippe as specific is plus a minimal between the notified before the spud department of the spud de	letion and eventual puill be met: dding of well; hall be posted on each ed below shall be some of 20 feet into the ore well is either plu pipe shall be cement surface casing order that or the well shall rue and to the best rue and to the best eet eet per Alt.	DWR Permit #:  (Note: Apply for Permit with D Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and the underlying formation.  district office on plug length and placement is necessary and the placement of the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Interesting the plugging of the plugging in the plugging report (CP-4) after plugging in the plugging of the plugging	eq.  Yes Yes  Yes  Yes  Yes  Yes  Yes  Yes

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

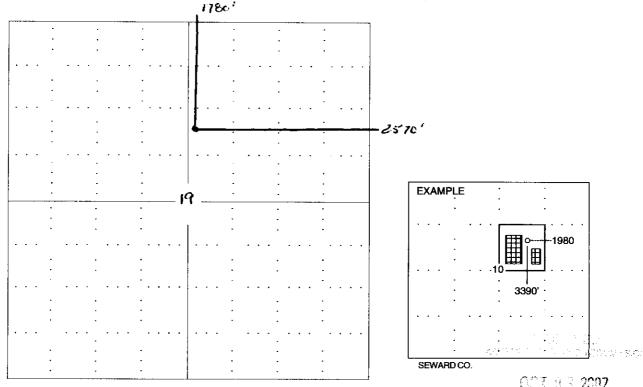
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22494-0000	Location of Well: County: Trego	
Operator: Jason Oil Company, LLC		
Lease: Felders	1780' feet from  V N / S Line of Section2570' feet from  V E / W Line of Section	
Well Number: #1 Field: Wildcat	Sec. 19 Twp. 15 S. R. 21 East ✓ West	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular	
QTR / QTR / QTR of acreage: C-N/2 - S/2 - N/2	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Jason Oil Company, LLC			License Number: 33813	
Operator Address: P.O. Box 701		sas 67665	<u> </u>	
Contact Person: Jim Schoenberger			Phone Number: ( 785 ) 483 - 8027	
Lease Name & Well No.: Felders #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		CN/2S/2N/2_	
Emergency Pit Burn Pit	Proposed Existing		Sec. 19 Twp. 15 R. 21 ☐ East ✓ West	
Settling Pit	If Existing, date of	constructed:	1780' Feet from 📝 North / South Line of Section	
Workover Pit Haul-Off Pit	Dit		2570' Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Trego	
Is the pit located in a Sensitive Ground Water		/ No	Chloride concentration: 17,000 mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)	
Yes No		No	How is the pit lined if a plastic liner is not used?  Native Mud	
7	70	70	· · · · · · · · · · · · · · · · · · ·	
Pit dimensions (all but working pits):7				
FF (NET F)   1	om ground level to d	T	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining actuding any special monitoring.	
N/A		N/A		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 180' feet.  Source of information:		
N/A feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 5		
Barrels of fluid produced daily:		Abandonment	procedure: Truck fluids and Evaporation	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and	correct to the best	of my knowledge and belief.	
		0	<u> </u>	
9-28-07		1	lash Bad GET BS 2017	
Date	<u> </u>		ignature of Applicant or Agent	
	ксс	OFFICE USE OF	YLY	
10/2/2				
Date Received: 10/3/07 Permit Num	ber:	Permi	t Date: 10/3/07 Lease Inspection: Tyes T-No	