For KCC Use:	10-10-07
Effective Date:	70.00
District #	<u></u>
SGA? Yes	X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

October 9, 2007	Spot	East
Expected Spud Date	24 28 10 🗔	West
	2250 feet from VN / S Line of Section	
OPERATOR: License# 33344	2000 feet from VE / W Line of Section	
Name: Quest Cherokee LLC	Is SECTION ✓ RegularIrregular?	
Address: 9520 North May Avenue, Suite 300  City/State/Zip, Oklahoma City, Oklahoma 73120	·	
CRV/SIBIB/ZID.	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho Lease Name: Heilman, Vern L. Well #: 31-6	
Phone: (405) 463-6881	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Field Name:	ZINo
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?	<b>₹</b> ∏140
Name:	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390	MSL
Oil Enh Rec V Infield Mud Rotary	Glodila Obiliado Elevationi	VINO. →
Gas Storage Pool Ext. Air Rotary	Water Well William one quarter inves	
OWO Disposal Wildcat Cable		<b>V</b> 110
Solomio: # of Holes Other	Depth to bottom of fresh water: 100  Depth to bottom of usable water: 200-150	<del></del>
✓ Other Coalbed Methane		
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	· <del>-</del>
Operator:	Length of Conductor Pipe required:  Projected Total Depth: 1300	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Formation at Total Depth.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other Air	
	Well   Farm Pond Other All	
se sa la		
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	
	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  Yes	No
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	No
Bottom Hole Location:	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  Yes	No
Bottom Hole Location:  KCC DKT #:	DWR Permit #:	
Bottom Hole Location:	DWR Permit #:	V No ∃IÇ
Bottom Hole Location:  KCC DKT #:  AFFI  The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met:	DWR Permit #:	
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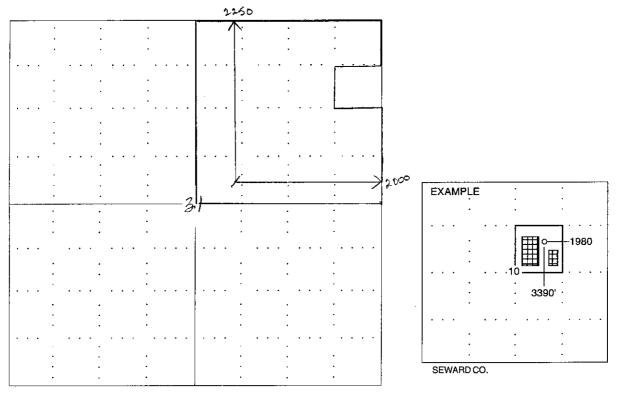
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27235-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Heilman, Vern L.	2000 feet from $\checkmark$ E / $\checkmark$ W Line of Section
Well Number: 31-6	Sec. 31 Twp. 28 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: S/2 - SW - NE	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Depth from ground level to deepest point:				
Contact Person: Richard Marlin  Lease Name & Well No.: Heilman, Vern L. #31-6  Type of Pit:  Type of Pit:  Emargency Pit   Burn Pit   Pit is:  Seming Pit   Dottling Pit   Pit capacity:  Workover Pit   Hauf-Off Pit   Pit capacity:  300 (bbls)  Is the pit located in a Sensitive Ground Water Area?   Yes   Too    Is the pit located in a Sensitive Ground Water Area?   Yes   Too    If the pit is lined give a brief description of the liner material, thickness and installation procedure.  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Distance to nearest water well within one-mile of pit   Depth from the pit of information:   Top Pit	Operator Name: Quest Cherokee LLC			License Number: 33344
Lease Neme & Well No: Heilman, Vern L. #31-6  Type of Pit:    Pit is:	Operator Address: 9520 North May	y Avenue, Sui	te 300 Ok	lahoma City, Oklahoma 73120
Type of Pit:    Semergency Pit   Burn Pit   Pit is:   Proposed   Existing   Pit   Semergency Pit   Burn Pit   Pit capacity:   Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pi			Phone Number: ( 405 ) 463 - 6880	
Type of Pit:    Semergency Pit   Burn Pit   Pit is:   Secting Pit   Pit is:   Secting Pit   Pit is:   Pit	Lease Name & Well No.: Heilman, Ve	ern L. #31-6		Pit Location (QQQQ):
Settling Pit				
Workover Pit	Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 31 Twp. 28 R. 19 🗸 East 🗌 West
Pit capacity: 300   Neosho	Settling Pit	If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section
Supply API No. or Year Drilled   300    (bbls)   Neosho	Workover Pit Haul-Off Pit	Dit congeity:		2000 Feet from 🗸 East / West Line of Section
Is the pit located in a Sensitive Ground Water Area?	(If WP Supply API No. or Year Drilled)		(bbls)	Neosho
Yes   No	Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l
Depth from ground level to deepest point: 10 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining RECEIV Elliner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days OCT 0.5.20  CONSERVATION DIV WICHITA, XS  Distance to nearest water well within one-mile of pit Source of information:			No	How is the pit lined if a plastic liner is not used?
Iliner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days  OCT 0 5 20  CONSERVATION DIV  WICHITA, NS  Distance to nearest water well within one-mile of pit  Depth to shallowest fresh water	, -, ,	· ·	•	
Source of information:			Air Drilling	CONSERVATION
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  October 2, 2007  Date  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Air Drilled  Number of working pits to be utilized:  One  Abandonment procedure:  Air Dry, Back Fill and Cover  Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KCC OFFICE USE ONLY				
Producing Formation:	N/A feet Depth of water wellfeet		measu	red well owner electric log KDWR
Number of producing wells on lease:    Number of working pits to be utilized: One	Emergency, Settling and Burn Pits ONLY:		<del>-</del>	
Abandonment procedure: Air Dry, Back Fill and Cover    Abandonment procedure: Air Dry, Back Fill and Cover				
Does the slope from the tank battery allow all spilled fluids to    Drill pits must be closed within 365 days of spud date.    I hereby certify that the above statements are true and correct to the best of my knowledge and belief.    October 2, 2007				
October 2, 2007 Date  Signature of Applicant or Agent  KCC OFFICE USE ONLY	Does the slope from the tank battery allow all spilled fluids to			
Date  Signature of Applicant or Agent  KCC OFFICE USE ONLY	I hereby certify that the above state	ements are true and c	orrect to the best	of my knowledge and belief.
	October 2, 2007	Z.	hay)	Marlin
Date Received: 10/5/67 Permit Number: Permit Date: 10/5/07 Lease Inspection: Ves M No		ксс с	OFFICE USE OI	NLY
TIME THE PROPERTY OF THE PROPE	Data Bassivad. 10/5/67 Farmill Mills	phore	Dami	H Data: 105/07 Lease Inspection: Voc MA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202