For KCC Use:	9-30-07
Effective Date: _	, 200
District #	_3
SGA? Yes	No

KANSAS CORPORATION COMMISSION CORRECTED Form must be Typed OIL & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION OF INITENT TO DRILL OF INITENT TO DRILL OF INITENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

widst be approved by NOO me	(c) days prior to commence by
Expected Spud Date October 15, 2007	" Spot X East
month day year	ne_ne_swsec. 30_twp22_s. R. 14_ West
22452	# 23/0 - feet from N / X S Line of Section
OPERATOR: License# 33453	1 23/0 990 feet from E / K W Line of Section
Name: Stephen C. Jones	Is SECTION X Regular Irregular?
Address: 12 North Armstrong	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip: Bixby, Ok. 74008	County: Coffey
Contact PersonSteve Jones Phone: 918-366-3710	Lease Name: Hess Well #: 1
riiono,	Field Name: wildcat
CONTRACTOR: License# 32548	Is this a Prorated / Spaced Field?
Name: Kan Drill, Inc.	Target Formation(s):
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1180 feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
K Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal X Wildcat Cable	Depth to bottom of fresh water:100
Seismic;# of Holes Other	Depth to bottom of usable water: 200'55
Other	Surface Pine by Alternate: 1 tv 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 T
Operator:	Length of Conductor Pipe required:n/a
Well Name:	Projected Total Depth:2400 '
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
VAS: NE-SW-SW 990 F3L, 790 FWC	If Yes, proposed zone:
KCC DKT #: VAS: NE-5W-5W 990'F5L, 990'FWL TS: NE-NE-5W 2310'F5L, 2310'FWL AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
	ach drilling rig;
 The minimum amount of surface pine as specified below shall be s 	set by circulating coment to the top, in all cases surface pipe of the top
	district office on plug length and placement is necessary prior to plugging;
must be completed within 30 days of the spud date of the well share	t be plugged. In an cases, North Colonies entre parties
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief
الم يحب	Colon C. Jul Title: President
Date: 9-20-2007 Signature of Operator or Agent:	The Fresheric
	Remember to:
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 031-22329-0000	- File Drill Pit Application (form CDP-1) with intent to Brin, - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
11000	Notify appropriate district office 48 hours prior to workover or re-entry;
Contanto pipe required	Submit alugging report (CP-4) after plugging is completed;
	- Obtain written approval before disposing or injecting salt water.
Approved by: Pag 9-35-07 Pag 10-5-07	- If this pentill has expired toes, demonstrate expirement
This authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Soud date: Agent:	Signature of Operator or Agent: RECEIVED
Spud date: Agent:	Date: KANSAS CORPORATION COMMISSION
and the second of Division 121	S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 4 2007