For KCC Use: Effective Date: _	10-10-07
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Gas Own Disposal Wildcat Cable Other Cable Other Cable Other Oth			c apploted by NOO Me	of days prior to dominionally won
OPERATOR:	Expected Spud Date Octobe	r 10, 2007		
OPERATOR: Licensee 3236 Section		month day	year	C - E/2 - NE Sec. 3 Twp. 34 S. R. 15 West
Name. Pais Users. In coal states departing service Activists (127): Leversical depth: Coalse well on the Section Plat on reverse adds) Clay/State/Qp; Leversive for Coalse Phone: 6030;283-1094 CONTRACTOR: Leonage 92546 Name. Kan-Did. Inc. Well Drilled For: Well Class: Type Equipment: Oak Storage One Other Oak Storage Other Oak Storage Other Other Other Other Organia Total Depth: Organia Completion Date Organal Total Depth: Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia Organia	33258	✓ .		
SeCTION	OPERATOR: License#	Operating Service		660 feet from / E / W Line of Section
Collystack/pc_Levisives_Toos 1967 Contact Peans for Colan Phone; 030) 283-1084 CONTRACTOR: License 37548 CONTRACTOR: License 47548 CONTRACTOR: License 47	896 N. Mill Street, Suite	203		Is SECTION RegularIrregular?
Country Monagement Colon Weal Drilled For: Well Drilled For: Wide Drilled For: Well Manage Storage P Pool Ext. All Rotary Cable Seismic; r of Holes Other Cable Other H OWNC: dot well information as follows: Operator. Well Name: Original Completion Date: Original Total Depith: Original Completion Date: Original Total Depith: Note: Well Farm Pond Other: Well Will Cores be taken? If Ves, proposed zone: (Note: Apply for Pomit with DWR Version on Appendix Farm Pond Other: Note: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply wilh K.S.A. 55 et. seq. It is a gread that the following minimum requirements will be met. 1. Notify the approved notice of inen to drill lash the posted on each drilling rig: 3. The minimum amount of surface pipe as specified below well a sither plugging or this well will comply wilh K.S.A. 55 et. seq. It is a gread that the following minimum requirements will be met. 1. Noti	City/State/Zin: Lewisville, Texas	75057	<u> </u>	(Note: Locate well on the Section Plat on reverse side)
Lease Name_Lindley Well #_107	Contact Person. Eric Oden			County: Montgomery
Fleck Name: _selferson - Sycamore	Phone: (903) 283-1094			Lesse Name: Lindley Well #- 1-07
Is this a Prostated / Spanod Field? Yes No Name. Kan-Dnill, Ilic. Target Formation(s): Adjusted Final Total Depth: Target Final Depth:		🗸		Field Name: Jefferson - Sycamore
Target Formation(s); Abbuckles Abbuc	CONTRACTOR: License# 325	140		
Ground Surface Elevation: "Market well within one mile:	Name: Kan-Drill, Inc.			Target Formation(s): Arbuckle
Ground Surface Elevation:	Well Drilled For	Well Class: T	vne Fauinment	Nearest Lease or unit boundary: 660'
Gas Storage Pool Ext Air Rotary Public water supply well within one mile: Ives No No No No No No No N		c		+
Composition			<u></u>	
Selsmic; # of Holes Other		 	<u></u>	
Other	무 · · · · · · · ·	` ;== ;	Cable	Depth to bottom of fresh water: 150'
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Solid Completion Date: Original Completion Date: Water Source for Original Completion: W		os [Other		
Operator: Well Name: Original Completion Date: Original Completion Original Complet	Other	ALEXANDER OF THE PROPERTY OF T		Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Completion Original Complet	If OWWO: old well information	ı as follows:		Length of Surface Pipe Planned to be set: 50
Original Completion Date:Original Total Depth:Abuckle Directional, Deviated or Horizontal wellbore?	Operator:			Length of Conductor Pipe required:
Original Completion Date:	Well Name:			
If Yes, true vertical depth: DWR Permit #:	Original Completion Date:_	Original	Total Depth:	Tomation at rotal bopting
DWR Parmit #: DWR Parmit with DWR	Discotional Devictor of Marine	One adllance fator	□Voo (/ No	
Bottom Hole Location: Note: Apply for Permit with DWR	·			Volume seed to the seed of the
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Port CC Use ONLY API # 15 - 125 - 3/455 - 0000 Conductor pipe required				
For KCC Use ONLY API # 15 - /25 - 3/455 - 0000 Conductor pipe required	I hereby certify that the stater	ments made herein a	re true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - /25 - 3/455 - 0000 Conductor pipe required		•	(1)	and the second
For KCC Use ONLY API # 15 - 125 - 3/455 - 0000 Conductor pipe required	Date: October 5, 2007	Signature of Operato	or or Agent: (Name	na manda Title: Agent
API # 15 - 125 - 31955 - 0000 Conductor pipe required				Remember to:
Conductor pipe required	For KCC Use ONLY		_	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 125 - 31	145 <u>5</u> -000	ככ	- File Completion Form ACO-1 within 120 days of spud date;
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling	ng not started within 6 m	nonths of approval date.)	p. — u
Date	Soud dots:	Anent		
	ahua nara.	vAq.ir		Date: RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

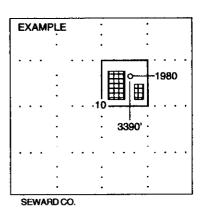
API No. 15 - 125-3/455-0000	Location of Well: County: Montgomery
Operator: Fred Oden, III dba Sabine Operating Service	3,960 feet from N / ✓ S Line of Section
Lease: Lindley	660 feet from 🗸 E / W Line of Section
Well Number: 1-07	Sec. 3 Twp. 34 S. R. 15 Vest West
Field: Jefferson - Sycamore	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C - E/2 NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fred Oden, III dba	Sabine Operati	ng Service	License Number: 33258	
Operator Address: 896 N. Mill Street, Suite 203, Lewisville, Texas 75057			, Texas 75057	
Contact Person: Eric Oden			Phone Number: (903) 283 -1094	
Lease Name & Well No.: Lindley 1-07			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date conception Pit capacity: 250	(bbls)	C _ E/2 _ NE	
Is the pit located in a Sensitive Ground Water Area? Yes No Is the bottom below ground level? Artificial Liner? Yes No Pit dimensions (all but working pits): 30 Length (feet) 10 Depth from ground level to deepest point: 5			Chloride concentration:mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? native clay Width (feet) N/A: Steel Pits (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		Source of infor	mation: iredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:		Type of materia	over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud king pits to be utilized: 3 procedure: air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill s		Drill pits must i	Drill pits must be closed within 365 days of spud date.	
October 5, 2007 Date October 5 Applicant or Agent				
Date Received: 10/S[C7 Permit Num		OFFICE USE O	it Date: \O\S\c?Lease Inspection: Yes \No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67308AS CORPORATION COMMISSION