For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

		Must be	approved by KCC f	ve (5) days prior to commencing well	an Didliks must be filled
Expected Spud Date	10	31	07	Const	
	month	day	year	Spot SW SE 34 _ 3	East
OPERATOR: License# 33325				Sec Twp	S. R. 42 West
Name: Petroleum Development (Compration			1540 N /	✓ S Line of Section W Line of Section
Address: 120 Genesis Blvd., Cha	arles Pointe, F	O Box 26		Is SECTION Regular Irregular?	W Line of Section
City/State/Zip: Bridgeport, WV 2	6330			·	
Contact Person, James Annable		,,,		(Note: Locate well on the Section Plat on County: Cheyenne	reverse side)
Phone: 303-905-4340					34.34
				Field Name: Cherry Creek Niobrara Gas Area	Well #: 34-34
CONTRACTOR: License# 335	332			Is this a Prorated / Spaced Field?	
Name: Advanced Drilling Tech	nologies			Target Formation(s): Niobrara	Yes ✓ No
Well Drilled For:	Well Class	s. Tun	e Equipment:	Nearest Lease or unit boundary: 1160'	
Oil Enh Rec	✓ Infield		,	Ground Surface Elevation: 3723	feet MSL
✓ Gas Storage	Pool	<u></u>	Mud Rotary	Water well within one-quarter mile:	Yes V No
OWWO Disposal	Wildo	<u> </u>	Air Rotary	Public water supply well within one mile:	Yes No
Seismic; # of Hole			Cable	Depth to bottom of fresh water: 280'	
Other	sa Other			Depth to bottom of usable water: 280'	
				Surface Pipe by Alternate: √ 1 2	
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 330'	
Operator: NA	<u> </u>			Length of Conductor Pipe required: Not Required	
Well Name:				Projected Total Depth: 2300'	
Original Completion Date:_		_Original Tol	al Depth:	Formation at Total Depth: Niobrara	
Directional, Deviated or Horizon	مالمين امغم	. 0		Water Source for Drilling Operations:	
			Yes 🗸 No	L Wei Faill Folid Other	
If Yes, true vertical depth:				DWR Permit #: Drilling Contractor will apply.	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes 🗸 No
				If Yes, proposed zone:	
			AF	PII JAVI I	RECEIVED
The undersigned hereby affirm	ns that the c	trilling, comp		KANSAS CO plugging of this well will comply with K.S.A. 55 et. seq.	ORPORATION COMMISSION
It is agreed that the following i					OT 0 / 0007
Notify the appropriate d		•		Ul	CT 0 4 2007
2. A copy of the approved	notice of int	tent to drill s	hall he nosted on a	ach drilling rig:	
The minimum amount o	f surface pi	pe as specifi	ied below shall be	set by circulating cement to the top: in all cases surface	SERVATION DIVISION
unough all anconsolidat	CO INGIGITAR	o piuo a miiii	mam of 20 feet listo	the underlying formation.	
4. If the well is dry hole, a	n agreemer	it between th	ne operator and the	district office on plug length and placement is necessar	y prior to plugging;
6. If an ALTERNATE II CO	MPI ETION	notified bei	rore well is either pl	ugged or production casing is cemented in; nted from below any usable water to surface within 120	
Or pursuant to Appendi	x "B" - East	ern Kansas	surface casing orde	er #133,891-C, which applies to the KCC District 3 area.	days of spud date.
must be completed with	in 30 days o	of the spud o	late or the well sha	rpe plugged. In all cases, NOTIFY district office prio	r to any cementing
I hereby certify that the staten	nents made	herein are t	rue and to the best	of ny knowledge and belief	to any comonanty.
			{	1 00	
Date: 10/2/07	Signature of	Operator or	Agent:	Title: Sr. Regulat	ory Consultant
				Remember to:	
For KCC Use ONLY			\sim	- File Drill Pit Application (form CDP-1) with Intent to I	D-:0.
API # 15 - 023-20	1828-0	000		- File Completion Form ACO-1 within 120 days of spi	
	None			- File acreage attribution plat according to field prora	ition orders:
Conductor pipe required	200		eet	- Notify appropriate district office 48 hours prior to wo	orkover or re-entry;
Minimum surface pipe require		<u>, </u>	eet per Alt 1	- Submit plugging report (CP-4) after plugging is con-	npleted;
Approved by: Pur 10-5	107			- Obtain written approval before disposing or injecting	g salt water.
This authorization expires:	1-5-08			- If this permit has expired (See: authorized expiration	date) please
•	ν_{α}				date) please
(11110 Bullionzalion void il dimini		within 6 month	s of approval date.)	check the box below and return to the address bek	ow.
_	not started	within 6 month	s of approval date.)	check the box below and return to the address bek	ow.
Spud date:	not started	within 6 month	s of approval date.)	check the box below and return to the address bek	ow.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20828-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	1160 feet from N / S Line of Section
Lease: Rueb Farm	1540 feet from 🗸 E / W Line of Section
Well Number: 34-34 Field: Cherry Creek Niobrara Gas Area	Sec. 34 Twp. 3 S. R. 42 East ✓ Wes
Number of Acres attributable to well: NA	ls Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: SW SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

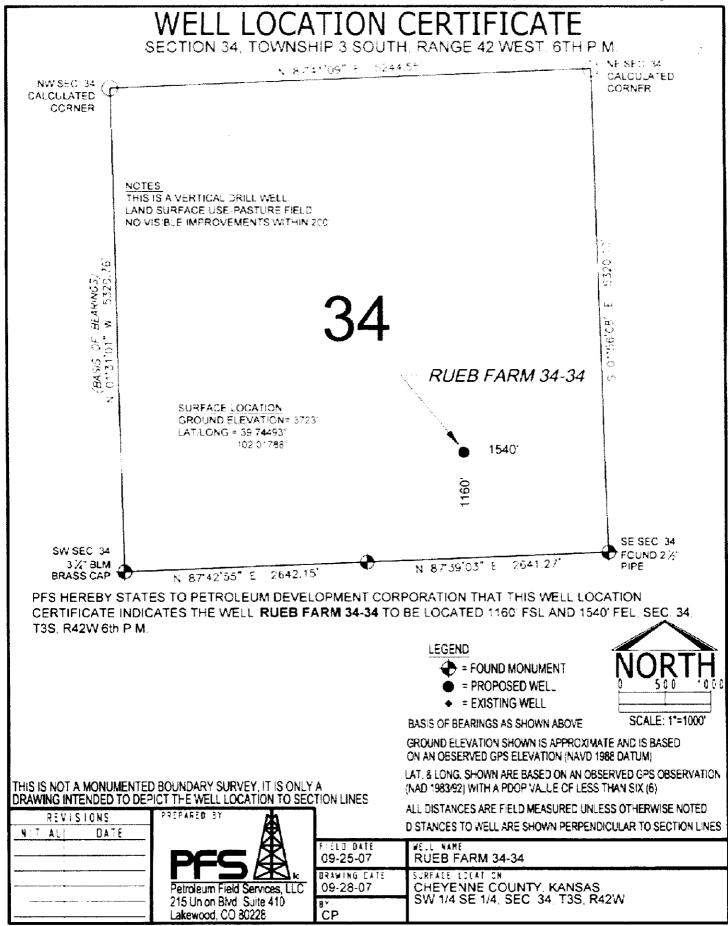
		RECEIVED KANSAS CORPORATION COMMISSION OCT 0 4 2007 CONSERVATION DIVISION WICHITA, KS
		EXAMPLE : :
		1980
	1540	3390' :

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Development Corporation			License Number: 33325	
Operator Address: 120 Genesis Bl	vd., Charles	Pointe, PO	Box 26 Bridgeport, WV 26330	
Contact Person: James Annable		Phone Number: (303) 905 -4340		
Lease Name & Well No.: Rueb Farm	34-34	Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 34 Twp. 3S R. 42 ☐ East ✓ West	
Settling Pit	If Existing, date c	onstructed:	Feet from North / 🗸 South Line of Sec	tion
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / 🗌 West Line of Sec	ction
(If WP Supply API No. or Year Drilled)		(bbls)	Cheyenne	unty
Is the pit located in a Sensitive Ground Water	Area? Yes	≩ No	Chloride concentration: m (For Emergency Pits and Settling Pits only)	g/l
Is the bottom below ground level?	Artificial Liner?	 	How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	Natural Clay/bentonite	
Pit dimensions (all but working pits):	50 Length (fe	eet) 30	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 6	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and REMENCED ncluding any special monitoring SAS CORPORATION COMMISSION	N
NA		NA	007.0	
1		' '' '	OCT 0 4 2007	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile 4800 feet Depth of water well	246	Depth to shallo	CONSERVATION DIVISION WICHITA, KS	
4900	216feet	Depth to shallo Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh water 177 feet. mation:	!
4800feet Depth of water well	216 feet	Depth to shalld Source of informeast Drilling, Work	CONSERVATION DIVISION WICHITA, KS west fresh water 177 feet. mation: ired well owner electric log KDWR	!
4800feet	216 feet	Depth to shalld Source of information measure. Drilling, Work Type of material	CONSERVATION DIVISION WICHITA, KS west fresh water 177 feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY:	
	216 feet	Depth to shalld Source of informeas. Drilling, Work Type of matering Number of work.	CONSERVATION DIVISION WICHITA, KS west fresh water 177feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud	
	216 feet	Depth to shalld Source of informeast Drilling, Work Type of materian Number of work Abandonment	CONSERVATION DIVISION WICHITA, KS west fresh water 177 feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud king pits to be utilized: 1	
	216 feet	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHITA, KS Inwest fresh water 177 feet. Invariant well owner electric log KDWR Invariant well owner Bentonite mud Invariant willing/workover: Bentonite mud Invariant willing/workover: Evaporation/backfill Invariant well owner electric log Feet. Invariant	
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	216 feet I spilled fluids to	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHITA, KS Inwest fresh water 177 feet. Imation: Inred well owner electric log KDWR Invertible over and Haul-Off Pits ONLY: Individual of a dilling/workover: Individual of a dilling/wor	