# For KCC Use: Effective Date: 10-13-07 District # SGA? XYes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 20, 2007	Spot East
monun day year	C NW SE Sec. 28 Twp. 29 S. R. 41 West
OPERATOR: License#	1980 feet from N / VS Line of Section
Name: White Exploration, Inc.	leet from VV Line of Section
Address: 2400 N. Woodlawn, Suite 115	Is SECTIONRegularIrregular?
City/State/Zip: Wichita KS 67220	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kenneth S. White	County: Stanton
Phone: 316-682-6300	Lease Name: Black Stone "D" Well #:2
30606	Field Name: Arroyo
CONTRACTOR: License# 30606 Name; Murfin Drilling Co., Inc.	Is this a Prorated / Spaced Field?
Name: Marini Brilling Co., tric.	Target Formation(s): Morrow
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3380 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: ✓Yes ✓No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 220
Other	Depth to bottom of usable water: 720
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650
Operator:	Length of Conductor Pipe required: none  Projected Total Depth: 5600'
Well Name:	Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Water Source for British Operations.  Well Farm Pond Other Not known at this time
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	be the circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
Date: Oct. 3, 2007 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY  API # 15 - 187 - 21108 - 6000  Conductor pipe required NONE feet  Minimum surface pipe required 2 40 feet per Alt. > 2	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is complete EIVED - Obtain written approval before disposing of the Complete Commission
Approved by: Wthv- 10-0-0-1  This authorization expires: 4-8-0-8  (This authorization void if drilling not started within 6 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address built. 0 4 2007
(1100 addition void it anning the biarted maint o morate of approval date.)	Well Not Drilled - Permit Expired CONSERVATION DIVISION
Spud date: Agent:	Signature of Operator or Agent: WICHITA, KS  Date:
William Koo Ommania Divisia 400	S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

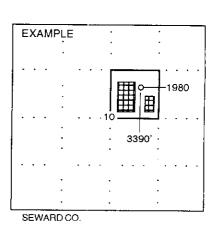
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 187-2/108-0000	Location of Well: County: Stanton
Operator: White Exploration, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Black Stone "D"	
Well Number: 2	reet from [v] E / [] W Line of Section
Field: Arroyo	Sec. <u>28</u> Twp. <u>29</u> S. R. <u>41</u> East  Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C NW SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

(Show footage to the nearest lease or unit boundary line.)

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

28 139 1660



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: White Exploration, Inc.		License Number: 33856		
Operator Address: 2400 N. Woodlawn, Suite 115 Wichita KS 67220				
Contact Person: Kenneth S. White		Phone Number: ( 316 ) 682 - 6300		
Lease Name & Well No.: Black Stone "D" #2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		_CNWSE	
Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 28 Twp. 29S R. 41 East  West	
Settling Pit	If Existing, date constructed:		1980 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			1980 Feet from Fast / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Stanton County	
Is the pit located in a Sensitive Ground Water	Area? 4Yes	No	Chloride concentration:mg/l	
		<del>-</del>	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	Mo	How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	NO	Bentonite in drilling mud	
Pit dimensions (all but working pits): N/A: Steel Pits				
Depth from ground level to deepest point: 4(feet)				
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure.		ncluding any special monitoring.  RECEIVED		
			KANSAS CORPORATION COMMISS	
			OCT 0 4 2007	
			CONSERVATION DIVISION	
		Depth to shallo Source of infor	west fresh water	
	260 feet	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		J	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of ma		Type of materia	be of material utilized in drilling/workover: Chemical mud	
Number of producing wells on lease: Number			lumber of working pits to be utilized: three (3)	
Barrels of fluid produced daily: Abandonn		Abandonment	bandonment procedure: Allow to dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits i		Drill pits must	rill pits must be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	
Oct. 3, 2007 Kenneth S. White				
Date Signature of Applicant or Agent				
	KCC OFFICE USE ONLY Norma			