For KCC Use: 10-13-07 Effective Date: 4 District # 4 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 12 2007	Spot 140°E of	East
month day year	<u>SW - SE - SW Sec. 24 Twp. 9 s.</u>	R. 22W Xwest
OPERATOR: License# 6627	330 feet from N/XS	
DDOGDERGE OTT 9 CAC CODD	1790feet from E / X v	
D 0 D 020	Is SECTION X Regular Irregular?	
Address: P.O. Box 837	(Note: Locate well on the Section Plat on reve	rse side)
City/State/Zip: Russell, KS 67665 Contact Person Brad J. Hutchinson	County: Graham	
(001) 102 6266	Lease Name: BUSS	Well #:1
	Field Name: Wildcat	
CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field?	Yes X No
Name Discovery Drilling Co., Inc.	Target Information(s): LKC & Arbuckle	
W. H. Oliver Time Conference	Nearest Lease or unit boundary: 3301	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2374	feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
OWWO Disposal X Wildcat Cable	Depth to bottom of fresh water: 1501	
Seismic;# of Holes Other	Depth to bottom of usable water: 1000 1/050	
Other	Surface Pine by Alternate: 1 V 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 2001	+
Operator:	Length of Conductor Pipe required:NOne	
Well Name:	Projected Total Depth: 3900!	<u>-</u>
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes XNo
	If Yes, proposed zone:	
	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

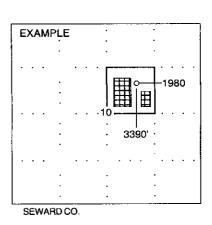
API No. 15 - 065-23360-000	Location of Well: County: Graham
Operator: PROSPECT OIL & GAS CORP.	feet from N / X S Line of Section
Lease: BUSS	1790 feet from $E / X W$ Line of Section
Well Number: 1	Sec. 24 Twp. 9 S. R. 22W East X Wes
Field: Wildcat	
Number of Acres attributable to well:	ls Section: 🔀 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

mud.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PROSPECT OIL &	GAS CORP.		License Number: 6627
Operator Address: P.O. Box 837	Russell, KS	67665	
Contact Person: Brad J. Hutchi	nson	,	Phone Number: (785) 483 - 6266
Lease Name & Well No.: BUSS # 1			Pit Location (QQQQ): 140'E of
Type of Pit:	Pit is:		SWSESW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 24 Twp. 9S R. 22W East X West
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	330 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit			1790 Feet from East / X West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Crohom
Is the pit located in a Sensitive Ground Water	Area? [_] Yes X	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
X Yes No	Yes X	No	Sealed with clay soil, natvie and fre
Pit dimensions (all but working pits): 7	Length (fe	et) 70	Width (feet) N/A: Steel Pits
	rom ground level to de	epest point:	(feet)
	e liner	Describe proce	edures for periodic maintenance and determining
Depth f If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determinates iVED notuding any special monitoring. KANSAS CORPORATION COMMISSIO
If the pit is lined give a brief description of the		Describe proce liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION COMMISSIO OCT 0 5 2007 CONSERVATION DIVISION
If the pit is lined give a brief description of the	э.	liner integrity, i	CONSERVATION DIVISION WICHITA KS
If the pit is lined give a brief description of the material, thickness and installation procedure	e of pit	liner integrity, i Depth to shallo Source of infor	CONSERVATION COMMISSION CONSERVATION COMMISSION CONSERVATION DIVISION WICHITA KS remaining feet.
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile	e of pit LOC_feet	Depth to shalld Source of info	CONSERVATION COMMISSION CONSERVATION DIVISION WICHITA KS Division: Ured well owner electric log KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mil	e of pit too_feet :	Depth to shallo Source of info mease	CONSERVATION COMMISSION CONSERVATION DIVISION WICHITA KS Divest fresh water
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile 4082 feet	e of pit LOC_feet :	Depth to shall Source of info measu Type of materi	CONSERVATION COMMISSION CONSERVATION DIVISION WICHITA KS Divest fresh water
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Distance to nearest water well within one-mile — YOSA feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	e of pit too_feet :	Depth to shallo Source of informeast Drilling, Work Type of materi Number of wo Abandonment evaporate Drill pits must	CONSERVATION DIVISION WICHITA KS Divest fresh water electric log KDWR Lover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud rking pits to be utilized: 3 procedure: Allow liquid contents to a. Let cuttings dry and backfill. be closed within 365 days of spud date.
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If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile water well between the pits of the pits of producing and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above state of the pits of the pit	e of pit too_feet : spilled fluids to ements are true and o	Depth to shall Source of informease Drilling, Work Type of materi Number of wo Abandonment evaporate Drill pits must	CONSERVATION DIVISION WICHITA KS Divest fresh water electric log KDWR Cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud rking pits to be utilized: 3 procedure: Allow liquid contents to a., let cuttings dry and backfill. be closed within 365 days of spud date. Signature of Applicant of Agent