For KCC Use: Effective Date: District # SGA? Yes X No

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	11	25	2007	Cnot	East
Expected Spud Date	month	day	year	Spot <u>NESW - SW - SE Sec. 19 Twp. 33 S</u>	3 1
5000	/	,	,		. R West S Line of Section
OPERATOR: License# 5822				2145 feet from	
Name: VAL Energy Inc.	00			Is SECTION ✓ RegularIrregular?	W Line of Section
Address: 200 West Douglas #5	67202		<del></del>		
City/State/Zip: Wichita, Kansas	67202			(Note: Locate well on the Section Plat on reve	erse side)
Contact, Person, K. Todd Allam	1		<del></del>	County: Barber	V 1 10
Phone: 316-263-6688				Lease Name: Cummings	_Well #: V 1-19
	122			Field Name:	
CONTRACTOR: License# <sup>58</sup> Name: VAL Energy Inc.			A Albert of William	Is this a Prorated / Spaced Field?	Yes 🗸 No
Name: 77.2 2.10197 11101				Target Formation(s): Mississippian	
Well Drilled For:	Well Class:	Туре	e Equipment:	Nearest Lease or unit boundary: 495	
✓ Oil ✓ Enh Rec	Infield		Mud Rotary	Ground Surface Elevation: 1600 est/	feet MSL
✓ Gas Storage	✓ Pool E		Air Rotary	Water well within one-quarter mile:	Yes VNo
OWWO Disposal	Wildca	_	Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic;# of Ho	<del></del>		Joane	Depth to bottom of fresh water: 180	
Other	nes outer			Depth to bottom of usable water: 180	
				Surface Pipe by Alternate: 1 1 2	
If OWWO: old well informatio	n as follows:			Length of Surface Pipe Planned to be set: 250	
Operator:				Length of Conductor Pipe required: none	<del>.</del>
Well Name:				Projected Total Depth: 4800	
Original Completion Date:		_Original Tot	tal Depth:	Formation at Total Depth: Mississippian	
		_		Water Source for Drilling Operations:	
Directional, Deviated or Horiz			Yes 🗸 No	Well Farm Pond Other	
If Yes, true vertical depth:			<u>.</u>	DWR Permit #:	
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
•				(Note: Apply for Permit with DWR Will Cores be taken?	Yes ✓No
Bottom Hole Location:				(Note: Apply for Permit with DWR	
Bottom Hole Location:				(Note: Apply for Permit with DWR Will Cores be taken?  If Yes, proposed zone:	
Bottom Hole Location: KCC DKT #:			AFF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	
Bottom Hole Location: KCC DKT #: The undersigned hereby affi	rms that the d	rilling, comp	AFF	(Note: Apply for Permit with DWR Will Cores be taken?  If Yes, proposed zone:	
Bottom Hole Location: KCC DKT #: The undersigned hereby affi It is agreed that the following	rms that the d g minimum red	rilling, comp	AFF pletion and eventual p will be met:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affill is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen	rms that the d g minimum red district office d notice of int of surface pils an agreemen at office will be COMPLETION dix "B" - East	rilling, comparing to spice as specification to spice a minus to between the notified best production ern Kansas	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; bet by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary to reproduction casing is cemented in; the form below any usable water to surface within 120 d r #133,891-C, which applies to the KCC District 3 area, a	Yes ✓ No lipe shall be set prior to plugging; ays of spud date. alternate II cementing
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen must be completed wi	rms that the d g minimum red district office d notice of int of surface pip ated materials an agreemen at office will be COMPLETION dix "B" - East thin 30 days of	rilling, comp quirements of prior to spice to drill spice as specification as mind to between the notified become the production of the spud	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s timum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall	(Note: Apply for Permit with DWR  Will Cores be taken? If Yes, proposed zone:  FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; set by circulating cement to the top; in all cases surface p the underlying formation. district office on plug length and placement is necessary inged or production casing is cemented in; inted from below any usable water to surface within 120 d in #133,891-C, which applies to the KCC District 3 area, at the plugged. In all cases, NOTIFY district office prior to	Yes ✓ No lipe shall be set prior to plugging; ays of spud date. alternate II cementing
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen must be completed wi	rms that the d g minimum red district office d notice of int of surface pip ated materials an agreemen at office will be COMPLETION dix "B" - East thin 30 days of	rilling, comp quirements of prior to spice to drill spice as specification as mind to between the notified become the production of the spud	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s timum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; bet by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary to reproduction casing is cemented in; the form below any usable water to surface within 120 d r #133,891-C, which applies to the KCC District 3 area, a	Yes ✓ No lipe shall be set prior to plugging; ays of spud date. alternate II cementing
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affill is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed will hereby certify that the state	rms that the d g minimum red district office d notice of int of surface pip ated materials an agreement office will be COMPLETION dix "B" - East thin 30 days of ements made	rilling, comp quirements of prior to spice as specification and the splus a minus of the tween the notified beaution of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of	(Note: Apply for Permit with DWR  Will Cores be taken? If Yes, proposed zone:  FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; set by circulating cement to the top; in all cases surface p the underlying formation. district office on plug length and placement is necessary inged or production casing is cemented in; inted from below any usable water to surface within 120 d in #133,891-C, which applies to the KCC District 3 area, at the plugged. In all cases, NOTIFY district office prior to	Yes ✓ No lipe shall be set prior to plugging; ays of spud date. alternate II cementing
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen must be completed wi	rms that the d g minimum red district office d notice of int of surface pip ated materials an agreemen at office will be COMPLETION dix "B" - East thin 30 days of	rilling, comp quirements of prior to spice as specification and the splus a minus of the tween the notified beaution of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tet by circulating cement to the top; in all cases surface p the underlying formation. district office on plug length and placement is necessary togged or production casing is cemented in; the from below any usable water to surface within 120 d r #133,891-C, which applies to the KCC District 3 area, a libe plugged. In all cases, NOTIFY district office prior to fine my knowledge and belief.  Title: President	Yes ✓ No lipe shall be set prior to plugging; ays of spud date. alternate II cementing
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affill is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appenmust be completed will hereby certify that the state  Date: 10-3-2007	rms that the d g minimum red district office d notice of int of surface pip ated materials an agreement office will be COMPLETION dix "B" - East thin 30 days of ements made	rilling, comp quirements of prior to spice as specification and the splus a minus of the tween the notified beaution of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; bet by circulating cement to the top; in all cases surface permit the underlying formation.  district office on plug length and placement is necessary ugged or production casing is cemented in; and the form below any usable water to surface within 120 dr. #133,891-C, which applies to the KCC District 3 area, as the plugged. In all cases, NOTIFY district office prior to the many knowledge and belief.  Remember to:	Yes ✓ No lipe shall be set prior to plugging; ays of spud date. alternate II cementing o any cementing.
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affill is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate districe 6. If an ALTERNATE II COr pursuant to Appenmust be completed will hereby certify that the state  Date: 10-3-2007	rms that the dig minimum red district office district office of interest of surface pipated materials an agreement office will be cOMPLETION dix "B" - East thin 30 days dements made  Signature of	rilling, comparing to spice as specificated be notified be production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  ach drilling rig;  the by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary togged or production casing is cemented in; the drom below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, a be plugged. In all cases, NOTIFY district office prior to  of my knowledge and belief  Fitte: President  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Dri	Yes ✓ No ipe shall be set prior to plugging; ays of spud date. alternate II cementing o any cementing.
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affile is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate districe 6. If an ALTERNATE II COr pursuant to Appen must be completed will hereby certify that the state Date: 10-3-2007	rms that the dig minimum red district office of notice of int of surface piles an agreement office will be COMPLETION dix "B" - East thin 30 days coments made Signature of	rilling, comparing to drill speed as specificated be a specification of the contified be a production ern Kansas of the spudherein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tet by circulating cement to the top; in all cases surface p the underlying formation. district office on plug length and placement is necessary togged or production casing is cemented in; the from below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, a be plugged. In all cases, NOTIFY district office prior to fine knowledge and belief  File Drill Pit Application (form CDP-1) with Intent to Dr File Completion Form ACO-1 within 120 days of spuce	Yes No  Type shall be set  prior to plugging;  ays of spud date.  alternate It cementing or any cementing.
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affill is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate districe 6. If an ALTERNATE II COr pursuant to Appenmust be completed will hereby certify that the state  Date: 10-3-2007	rms that the diginal minimum redigitation of surface pipated materials an agreement office will be completion dix "B" - East thin 30 days coments made _ Signature of \$232-10 - 10 \$100 \$100 \$100 \$100 \$100 \$100 \$	rilling, comparing to speed as specificated be notified by notifie	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  ach drilling rig;  the by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary togged or production casing is cemented in; the drom below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, a be plugged. In all cases, NOTIFY district office prior to  of my knowledge and belief  Fitte: President  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Dri	Yes No  Type shall be set  prior to plugging;  ays of spud date.  alternate It cementing or any cementing.
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affill it is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appenmust be completed will hereby certify that the state Date: 10-3-2007  For KCC Use ONLY  API # 15 - OOT - COnductor pipe required	rms that the diginal minimum red district office of notice of int of surface pipated materials an agreement completion dix "B" - East thin 30 days dements made Signature of Non 2	rilling, comparing the as specific to be as specific to be the notified be a production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s almum of 20 feet into the operator and the efore well is either plu a pipe shall be cemen surface casing order date or the well shall true and to the best of or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tet by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary togged or production casing is cemented in; thed from below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, a  be plugged. In all cases, NOTIFY district office prior to  fine my knowledge and belief  File Drill Pit Application (form CDP-1) with Intent to Dr  File Completion Form ACO-1 within 120 days of spuc  File acreage attribution plat according to field proration	Yes ✓ No  ipe shall be set  prior to plugging;  ays of spud date.  alternate It cementing or any cementing.  iiit; it date; on orders; kover or re-entry;
Bottom Hole Location:  KCC DKT #:  The undersigned hereby affile is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distriction of the image of the properties of the image of the imag	rms that the dig minimum red district office of notice of int of surface pipated materials an agreement of office will be completion dix "B" - East thin 30 days of ements madeSignature of	rilling, comparing the as specific to be as specific to be the notified be a production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s timum of 20 feet into the operator and the effore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig:  tet by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary tegged or production casing is cemented in; the different below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, a  be plugged. In all cases, NOTIFY district office prior to  fitte: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Dr  File completion Form ACO-1 within 120 days of spuc  File acreage attribution plat according to field proratic  Notify appropriate district office 48 hours prior to work	Yes ✓ No  Type shall be set  prior to plugging;  ays of spud date.  alternate II cementing o any cementing.  Till; It date; on orders; cover or re-entry; leted;
The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed will hereby certify that the state  Date: 10-3-2007  For KCC Use ONLY  API # 15 - COTT - COnductor pipe required  Minimum surface pipe required  Approved by:	rms that the dig minimum red district office of notice of int of surface pills an agreement office will be COMPLETION dix "B" - East thin 30 days of the company of the com	rilling, comparing the as specific to be as specific to be the notified be a production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s timum of 20 feet into the operator and the effore well is either plu in pipe shall be cemen surface casing order date or the well shall true and to the best of or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary agged or production casing is cemented in; anted from below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, at the plugged. In all cases, NOTIFY district office prior to the file Drill Pit Application (form CDP-1) with Intent to Dr  File Completion Form ACO-1 within 120 days of spuce  Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting	ipe shall be set  prior to plugging;  ays of spud date.  alternate II cementing or any cementing.  iill; iidate; on orders; cover or re-entry; leted; sait water.
The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appenmust be completed will hereby certify that the state  Date: 10-3-2007  For KCC Use ONLY API # 15 - CONDUCTOR OF THIS BUTTOR OF THE PROPERTY OF THIS BUTTOR OF	rms that the dig minimum red district office district office district office district office will be completed materials an agreement office will be completed with 30 days of the completed of t	rilling, comparing to specify to drill specify a minimum to between to notified be production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu n pipe shall be cemer surface casing order date or the well shall true and to the best of or Agent:  feet feet feet per Aft. 1	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary agged or production casing is cemented in; anted from below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, at the plugged. In all cases, NOTIFY district office prior to the file Drill Pit Application (form CDP-1) with Intent to Dr  File Completion Form ACO-1 within 120 days of spuce  Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting	ipe shall be set  prior to plugging;  ays of spud date.  alternate II cementing or any cementing.  iill; iidate; on orders; cover or re-entry; leted; sait water.
The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed will hereby certify that the state  Date: 10-3-2007  For KCC Use ONLY  API # 15 - COTT - COnductor pipe required  Minimum surface pipe required  Approved by:	rms that the dig minimum red district office district office district office district office will be completed materials an agreement office will be completed with 30 days of the completed of t	rilling, comparing to specify to drill specify a minimum to between to notified be production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu n pipe shall be cemer surface casing order date or the well shall true and to the best of or Agent:  feet feet feet per Aft. 1	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  the by circulating cement to the top; in all cases surface poster by circulating cement to the top; in all cases surface poster by circulating cement to the top; in all cases surface poster by circulating cement to the top; in all cases surface poster by circulating cement to the top; in all cases surface poster by circulating cement to the underlying formation.  district office on plug length and placement is necessary to surface within 120 days area, as a surface prior to the top; in all cases, NOTIFY district office prior to the plugged. In all cases, NOTIFY district office prior to the plugged.  File Drill Pit Application (form CDP-1) with Intent to Dr.  File Completion Form ACO-1 within 120 days of sputh in the plugging report (CP-4) after plugging is completed.  Submit plugging report (CP-4) after plugging is completed.  Obtain written approval before disposing or injecting.  If this permit has expired (See: authorized expiration check the box below and return to the address below.	ipe shall be set  prior to plugging;  ays of spud date.  alternate II cementing or any cementing.  iill; iidate; on orders; cover or re-entry; leted; sait water.
The undersigned hereby affilt is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appenmust be completed will hereby certify that the state  Date: 10-3-2007  For KCC Use ONLY API # 15 - CONDUCTOR OF THIS BUTTOR OF THE PROPERTY OF THIS BUTTOR OF	rms that the dig minimum red district office district office district office district office will be completed with 30 days of the completed office will be completed office of the complete of the complete office of the complete office of the complete of	rilling, comparing to specify to drill specify a minimum to between to notified be production ern Kansas of the spud herein are	AFF pletion and eventual p will be met: udding of well; shall be posted on ea fied below shall be s imum of 20 feet into the operator and the efore well is either plu n pipe shall be cemer surface casing order date or the well shall true and to the best of or Agent:  feet feet feet per Aft. 1	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface p the underlying formation.  district office on plug length and placement is necessary agged or production casing is cemented in; anted from below any usable water to surface within 120 d  r #133,891-C, which applies to the KCC District 3 area, at the plugged. In all cases, NOTIFY district office prior to the file Drill Pit Application (form CDP-1) with Intent to Dr  File Completion Form ACO-1 within 120 days of spuce  Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting	ipe shall be set  prior to plugging;  ays of spud date.  alternate II cementing or any cementing.  iill; iidate; on orders; cover or re-entry; leted; sait water.

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-83210-0000	Location of Well: County: Barber
Operator: VAL Energy Inc.	495 feet from N / V S Line of Section
Lease: Cummings	2145 feet from 🗸 E / W Line of Section
Well Number: V 1-19	Sec. 19 Twp. 33 S. R. 10 East ✓ Wes
Field:	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NESW - SW - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

1		
1		
		• • •
		. , , , ,
		, , ,
		,
· ·		
		a
	/	9
		. ,
i		
1		
1		
1		
		I and the second
1		
1		
1		
		• • •
		.0 2145
1		7 145
	•	10 2/43
		1 27
1		<b>D</b>
	•	7

**EXAMPLE** 1980 3390' SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSER LATICH DIVISION

ACCENT

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

OCT 9 3 2007

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		· · · · · · · · · · · · · · · · · · ·				
Operator Name: VAL Energy Inc.		License Number: 5822				
Operator Address: 200 W. Douglas #520 Wichita, Ks. 67202						
Contact Person: K. Todd Allam		Phone Number: ( 316 ) 263 - 6688				
Lease Name & Well No.: Cummings	√ 1-19		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE SW SE			
Emergency Pit Burn Pit	✓ Proposed		Sec. 19 Twp. 33 R. 10 ☐ East ✓ West			
Settling Pit	If Existing, date co	onstructed:	495 North / V South Line of Section			
Workover Pit Haul-Off Pit			2145 Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 30000	(bbls)	Barber County			
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l			
is the pictocated in a densitive creams visite.	7,1100		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	20 Length (fe	et) 120	Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:4(feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, i	edures for periodic maintenance and determiningCEIVED notuding any special monitoring. KANSAS CORPORATION COMMISSION OCT 19:3: 2007  OCT 19:3: 2007  OCT 19:3: ACHITAL KS			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:			
N/A feet Depth of water well _	feet	meası	redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	<del>.</del>	Type of material utilized in drilling/workover: Fresh mud				
Number of producing wells on lease:		Number of working pits to be utilized: 1 steel				
Barrels of fluid produced daily:		Abandonment	procedure: pull fluids & cover			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
10-3-2007 Date			Signature of Applicant or Agent			
KCC OFFICE USE ONLY  REFSAC						
Date Received: 16/3/67 Permit Num	nber:	Perm	it Date: 10(5(5? Lease Inspection: X Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 5, 2007

Mr. K. Todd Allam Val Energy, Inc. 200 W Douglas Ste 520 Wichita, KS 67202

RE: Drilling Pit Application
Cummings Lease Well No. V 1-19
SE/4 Sec. 19-33S-10W

Barber County, Kansas

Dear Mr. Allam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File