

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

			-	(5) days prior to					
xpected Spud Date	10	10	2007	Spot					☐ East
thecied Shird Date	month	day	year	Spot	sw	Sec. 31 1	33	c n 20	✓ West
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Idress:	Midland, TX 797			18 32011014		-			
ty/State/Zip:	Robert L. Dimit				,	well on the Sect Comanche	ion Plat on re	verse side)	
ontact Person:	432.685.1960			County:		Girk			31-14
none:	702.000.1000	·····	" " " " " " " " " " " " " " " " " " " 	Lease Name		Wildcat		Well #:	
ONTRACTOR: License#	5929			Field Name:					() () N =
ame;	Duke Drilling	Co., Inc.		Is this a Pror Target Forma	•	A 41	1	ا <u>ا</u> ـــا	∕es ✓ No
				Nearest Leas		een	feet /		
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√ Gas Storag	ge 🔲 Pool Ext.	Air R	lotary		•	ithin one mile:			∕es ✓ No
OWWO Dispos	sal 📝 Wildcat 💆	Cabl	е	Depth to bott			180'	/	100 [4]110
Seismic;# of	Holes Other			Depth to bott			180		
Other				Surface Pipe			2	_	
OVARACO: old would informed	ation on fallows:			•	•	lanned to be se	een i	eet	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 03	33-21506-0000	Location of Well: County:	Comanche				
Operator:		660	_ feet fromN / V S Line of Section				
Lease:	Girk	3,300	feet from VE / W Line of Section				
Well Number:	31-14	Sec. 31 Twp. 33	S. R20				
Field:	Wildcat	·					
	attributable to well:	Is Section: 🕢 Regular of	r tregular				
QTR/QTR/QTR	of acreage: SE SW	If Section is Irregular, loca	If Section is Irregular, locate well from nearest corner boundary.				
		Section comer used: NE	NW SE SW				

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Comanc	he Count	y, KS	T33S			
	• ,	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	•	660' from nearest lease line
	•					
• • •	• • • • •	· · · · · · · · · · · · · · · · · · ·				
	•		31	: :	R 20 W	EXAMPLE
	•			·		1980
	•					. 3390'
•	· .	·		3,300'		
		660'				SEWARD CO. KANSAS CORPORATION COMMISSI

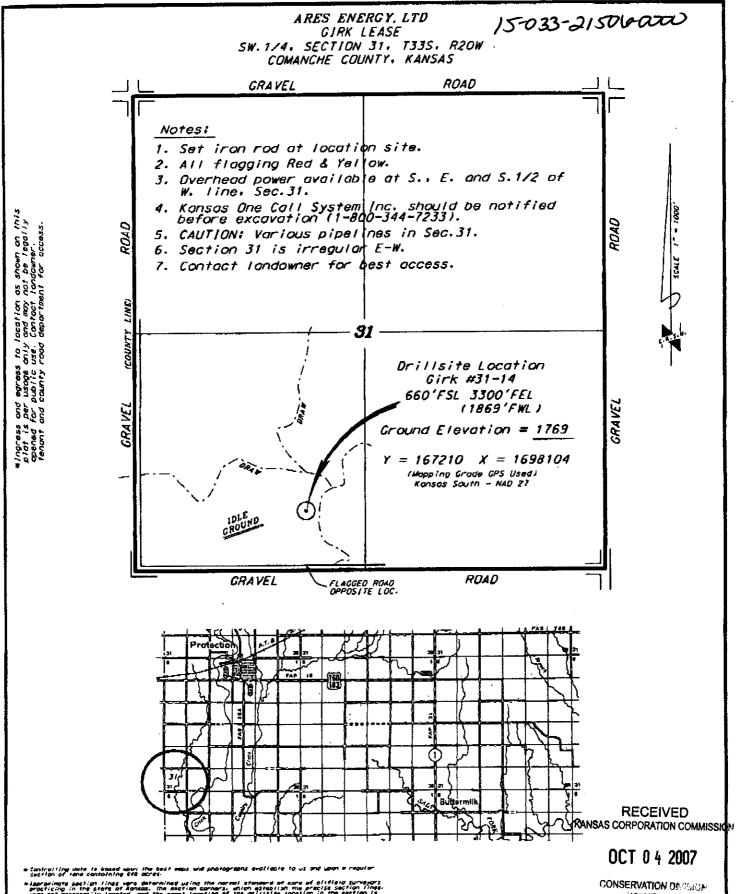
NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 0 4 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



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PROPERTY OF September 25, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ARES Energy, Ltd.			License Number: 33770		
Operator Address: 303 W. Wall St., Suite 900, Midland, TX 79701					
Contact Person: Robert L. Dimit			Phone Number: (432) 685 - 1960		
Lease Name & Well No.: Girk 31-14	4		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SENW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 31 Twp. 33 R. 20 East West		
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		3,300 Feet from 🗸 East / West Line of Section		
	6,400	(bbls)	ComancheCounty		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/i (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Native mud and clay		
Pit dimensions (all but working pits):	BO Length (fe	et) 80	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	epest point:	5 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	· · · · · · · · · · · · · · · · · · ·	•	dures for periodic maintenance and determining noluding any special monitoring.		
material, unotities and material procedure		moi megny, u	iolading only special monitoring.		
Distance to nearest water well within one-mile	e of pit		west fresh water		
1457 feet Depth of water well	67 feet	Source of infor	mation: iredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover: Fresh Water Mud		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure: Allow to dry, then backfill.		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and c	correct to the best	of my knowledge and belief. RECEIVED		
	,	2	KANSAS CORPORATION COMMISS		
10/3/2007			ignature of Applicant or Agent		
Date		3	CONSERVATION DIVISION WIGHTA, KE		
KCC OFFICE USE ONLY Stee 1 P ns					
Date Received: 10/4/c7 Permit Num	nber:	Perm	it Date: LO S 07 Lease Inspection: X Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 5, 2007

Mr. Robert L. Dimit ARES Energy, Ltd. 303 W. Wall St Ste 900 Midland, TX 79701

Re:

Drilling Pit Application Girk Lease Well No. 31-14 SW/4 Sec. 31-33S-20W Comanche County, Kansas

Dear Mr. Dimit:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.
(a)	Each operator shall perform one of the following when disposing of dike or pit contents:
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
	(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
	 (B) removal and placement of the contents in an on-site disposal area approved by the commission;
	(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
	(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)	Each violation of this regulation shall be punishable by the following:
(2)	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete a	nd return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off pit wi	ll be located in an on-site disposal area∶ Yes □ No □
	located in an off-site disposal area on acreage owned by the same landowner: Yes ritten permission from the landowner must be obtained. Attach written permission to plication.
Haul-off pit is	located in an off-site disposal area on another <u>producing</u> lease or unit operated by

the same operator: Yes No No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit

is to be located, to the haul-off pit application.