For KCC Use: Effective Date: _ District #___ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 9, 2007	Spot	East
month day year	NE NE SW Sec. 13 Twp. 33	S. R. 15
, 32811 🗸		S Line of Section
OPERATOR: License# 32811 Value: Osage Resources, L.L.C.		✓ W Line of Section
6200 N Hwy 61	ls SECTIONRegularIrregular?	
Address: Hutchinson, KS 67502 City/State/Zip: Reselve C Mayfield	(Note: Locate well on the Section Plat of	on reverse side)
Contact Person: Brooke C. Maxfield	County: Barber	
Contact Person: Phone: (620) 664-9622	Lease Name: Osage	Well #: 108
	Field Name: Aetna Gas Area	
CONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Warren Drilling, L.L.C.	Target Formation(s): Mississippian	
The Freinanch	Nearest Lease or unit boundary: 1743'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1797	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes VNo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'	
Seismic; # of Holes Other	Depth to bottom of usable water: 180'	
Other		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: 210' Length of Candinator Pipe required: None	
Operator:	Length of Conductor Fibe required.	
Well Name:	Projected Total Depth: 5500'	<u></u>
Original Completion Date:Original Total Depth:	Formation at Total Depth: Ordovician	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DV	
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
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The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT	RECEIVED SAS CORPORATION COMMISSION
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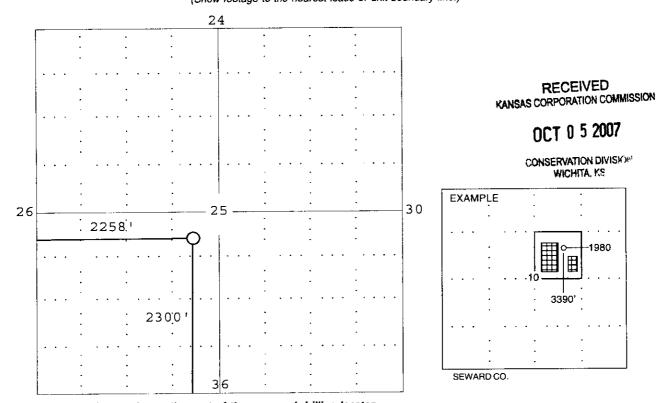
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23209-0000	Location of Well: County: Barber
Operator: Osage Resources, L.L.C.	2300 feet from N / S Line of Section 2258 feet from E / W Line of Section
Lease: Osage	2258 feet from E / V W Line of Section
Well Number: 108	Sec. 13 Twp. 33 S. R. 15 ☐ East ✓ Wes
Field: Aetna Gas Area	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Osage Resources, L.L.C.		License Number: 32811	
Operator Address: 6209 N Hwy 61	Hutchinson	n, KS 6750	2
Contact Person: Brooke C. Maxfield			Phone Number: (620) 664 - 9622
Lease Name & Well No.: Osage 108			Pit Location (QQQQ):
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed: NA		NE _ NE _ SW
Emergency Pit Burn Pit			Sec. 13 _{Twp.} 33 _{R.} 15 ☐ East ✓ West
Settling Pit			2300 Feet from North / South Line of Section
Workover Pit Haul-Off Pit			2258 Feet from ☐ East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	4500	(bbis)	Barber County
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ✓ No		Chloride concentration: NA mg/l	
			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes		Surface clay/shale fill
Pit dimensions (all but working pits):	0 Length (fe	aet) 40	Width (feet) N/A: Steel Pits
•	rom ground level to de		(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure NA	e liner 3.	Describe proce liner integrity, i	edures for periodic maintenance and determination commission notation and special monitoring. KANSAS CORPORATION COMMISSION OCT 0.5.2007 CONSERVATION DIVISION WICHITA, KS
		Depth to shalld Source of info	west fresh water 100 feet.
NAfeet		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY		_	over and Haul-Off Pits ONLY:
Producing Formation: NA Type of r Number of producing wells on lease: NA Number		Type of material utilized in drilling/workover: Bentonite Drilling Mud	
		Number of wo	umber of working pits to be utilized: 3
Barrels of fluid produced daily: NA Abandonme		Abandonment	procedure: Pits allowed to evaporate until dry then backfill
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief.
10/3/2007 Date		Me L	Signature, of Akpricant or Agent
			righter distriction of the second sec
	ксс	OFFICE USE C	D. 45 an hill

Date Received: 10/5/07 Permit Number: Permit Date: 10/5/07 Lease Inspection:



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 5, 2007

Ms. Brooke C. Maxfield Osage Resources, LLC 6209 N. Hwy 61 Hutchinson, KS 67502

RE:

Drilling Pit Application

Osage Lease Well No. 108 SW/4 Sec. 13-33S-15W Barber County, Kansas

Dear Ms. Maxfield:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The pits need to be kept on the hill away from the draw.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havrles

Environmental Protection and Remediation Department

cc: File