

For KCC Use:
 Effective Date: 10-13-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED
 10-9-07

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 20, 2007
 month day year

Spot C - NW - SE Sec. 28 Twp. 29 S. R. 41 East West

OPERATOR: License# 33856
 Name: White Exploration, Inc.
 Address: 2400 N. Woodlawn, Suite 115
 City/State/Zip: Wichita KS 67220
 Contact Person: Kenneth S. White
 Phone: 316-682-6300

1980 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stanton
 Lease Name: Black Stone "D" Well #. 2
 Field Name: Arroyo

CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 3380 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220

Depth to bottom of usable water: 720

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1650

Length of Conductor Pipe required: none

Projected Total Depth: 5600'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well Farm Pond Other Not known at this time

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QWOW <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS ALT II
 * IS ALT I

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 3, 2007 Signature of Operator or Agent: Kenneth S. White Title: President

For KCC Use ONLY
 API # 15 - 187-21108-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 240 feet per Alt. ALT I
 Approved by: WTHM 10-8-07 / WTHM 10-9-07
 This authorization expires: 4-8-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is complete;
 - Obtain written approval before disposing of the plug.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 04 2007
 CONSERVATION DIVISION
 WICHITA, KS
 28
 29
 41W