For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

CPERATOR: Licenses 4915 See 15 Typ_1 S. Lina of Section	Must be approved by NOO III	Fact
OPERATOR: Licenses 3015 Name: Zaste Pletrosean Corporation 1580 test from	Expected Spud Date October 22, 2007	SDOL
Agency A	mona day y	
Name Zerol Petrolaum Capporation Address Sires 3, Sy Steel. ClinyState/2[c. Greamwood Visige. Co. 80111 ClinyState/2[c. Greamwood Visige. Co. 80111 Country Gove Phone: Diffice (803) 779-1800 Coll: (301) 501-1001 Lease Name: Coberly Petrolausis Well #: Section Plat or reverse abids) Country Gove Country Gove	OPERATOR: License# 34015	
Address: 75-05 - Ny south of the specific Plant on reverse sidely Contact Person, bick xinition Contract Person, bick xinition Contract Person, bick xinition Contract Person, bick xinition Well Drilled Ferry Work Field Some Will Drilled For: Well Drilled For: Well Drilled For: Well Class: Well Winner: Original Completion Date: Original Completion Date: Original Completion Date: Well Winner: Directional, Deviated of Hortzontal wellbore? Well Corns be taken? Well Will corns be taken? Well	Name: Zenith Petroleum Corporation	
Contact Person, Sex. Johnston Prone, "Office Objoy 779-1800 Call." (G03) 691-1001 Lease Name: Coberty Pertnership Wolf Pilled For: Wolf Drilled	Address: 5766 S. Ivy Street,	-
Plone:	City/State/Zip: Greenwood Village, CO 80111	(Note: Locate well on the Section Plat on reverse side)
FletName. Coberty West Field	Contact Person: Jack Johnston	County: Coberly Partnership Well #- 15-1
Summer Web Drilling For Web Class: Type Equipment: Target Formation(s): Massassipaism: Savassipaism: Target Formation(s): Massassipaism: Target Formation(s): Massas		Lease Name: Coberly West Field
Target Formation(s): *** *** *** *** *** *** *** *** *** *	33575 33575	
Name Continue For West Class Type Equipment: Ground Surface Elevation. 289.3 feet MSL Water well within one-quarter mile. Yes No No Disposal Wildcat Cable Wildcat Cable Wildcat Cable Seismic; # of Holes Other Wildcat Cable Depth to bottom of teshs water: 1507 Depth to D	Nome: WW Drilling	
Well Orlinder For: Well Class: Type Equipment: Ground Surface Elevation: 2933.3 Geet MSL Water vell within one-quarter mile: Yes Nor Water vell within one-quarter mile: Yes Nor Nor Water vell within one-quarter mile: Yes Nor N	Name.	Mogrant Lease or unit boundary:
Value Valu	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2638.3 feet MSL
Gas	✓ Oil ← Enh Rec ✓ Infield ← ✓ Mud Rotary ←	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Depth to bottom of Iresh water. 1507	Gas Storage Pool Ext. Air Rotary	
Seismic:	OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
If OWWC old well information as follows: Operator:	Seismic; # of Holes Other	Depth to bottom of usable water: 1100'
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Total Depth: Well Strue vertical depth: Bottom Hole Location: Well Farm Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56NSAC CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces provided in the complete district office or plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either pluggod or production casing is cemented in: Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alreaned in cementing must be completed within 30 days of the spud date or the well shall be plugged. If all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my horizonic propriate district office or progress and the plugging is completed: Notify appropriate district office and the well shall be plugged. If all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my horizonic propriate district on workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Ontify ap	Other	Surface Pine by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mater Source for Orilling Operations: Well Y Farm Pond Other DWR Permit #: Notic Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (ORFORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfolks@main.numsusen Wichta, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: S. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. For KCC Use ONLY API # 15 - LOG3 - Z LOGS - OTGG Approved by Will at the statements made herein are true and to the best of my knowledge and baller. For KCC Use ONLY API # 15 - LOG3 - Z LOGS - OTGG Approved by Will at the statements made herein are true and to the best of my knowledge and baller. For KCC Use ONLY API # 15 - LOG3 - Z LOGS - OTGG Approved by Will at the statements made herein are true and to the best of my knowledge and baller. File Completion Form ACC-1 within 120 days of spud date; File Drill Pix Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud d	and the second s	Length of Surface Pipe Planned to be set: 200
Projected Total Depth: Mississippian		Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:		Projected Total Depth: 4500
Witer Source for Drilling Operators Wester Source for Drilling Operators Wester Source for Drilling Operator Operators Wester Source for Drilling Operator Operators Wester Source for Drilling Operator Operator Operator Operators Wester Source for Source Sourc		Mississippian
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	_	Water Source for Drilling Operations:
Mote: Apply for Permit with DWR Yes No	Directional, Deviated or Horizontal wellbore? Yes ✓ N	lo Well 🗸 Farm Pond Other
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surface states within a pappropriate district office will be notified before well is either plugged or production casing is cemented in; 3. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and baller. File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 day		
If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 (ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suffer Sparks RND Massen through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production plpe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Bottom Hole Location: Vertical	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ences. CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface Spin-Asinithmsiaen through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and ballef. Date: 1C/S/C2 Signature of Operator or Agent: File completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writen approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	KCC DKT #:	
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For KCC Use ONLY API # 15 - 003 - 21685 - 000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted or The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and the superpopriate district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be certified or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well standards. 	nto the underlying formation. WICHITA, KS the district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date. order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 003 - 21085 - 0000 Conductor pipe required 1000 feet per Alt. 120 Approved by: 109 - 07 This authorization expires: 4 - 9 - 000 (This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: Wtw 109-07 This authorization expires: 4-9-07 (This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: /C/ >/O +- Signature of Operator or Agent:	Remember to:
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Approved by: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 003 - 2 1085 - 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt.	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 4-9-68	- If this permit has expired (See: authorized expiration date) please
Spud date.		Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

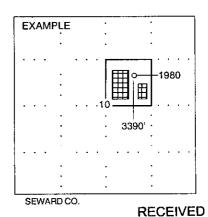
APINO. 15-063-21685-0000	Location of Well: County: Gove
Operator: Zenith Petroleum Corporation	660 feet from VN/ S Line of Section
Lease: Coberty Partnership	1650 feet from VE / W Line of Section
Well Number: 15-1	Sec. 15 Twp. 14 S. R. 29 ☐ East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: CE/2 - NW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 0 9 2007

KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrough SERVATION, DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



16 | 15

21 22

x100107-r

PLAT NO.

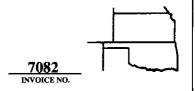
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Zenith Petroleum Corporation M. Coberly et al #15-1 LEASE NAME OPERATOR 660' FNL - 1650' FEL Gove County, KS 15 LOCATION SPOT COUNTY Twp. 2638.3 GR. ELEVATION: 1" =1000' SCALE: Oct. 1st, 2007 **Directions:** From the center of Gove, Ks at the intersection of DATE: Hwy 23 & CR 451 - Now go 10.2 miles South on Hwy 23 - Now Kent C. MEASURED BY: go 1 mile West - Now go 1 mile North to the SE corner of section Gabe Q. DRAWN RY: 15-14s-29w - Now go 0.5 mile on North - Now go approx. 2600' AUTHORIZED BY: Jim B. & Jack J North through pasture grass - Now go approx. 2050' SW through pasture grass - Now go approx. 390' North through pasture grass into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or or a land survey plat This drawing is for construction purposes only Zenith Petroleum Corporation 10 11 10 West edge of pond is 14 15 16 191.8 East of staked loc N/S fence is 147.7 West of staked loc. M. Coberly et al #15-i 660' FNL & 1650' FEL 2638.3' = gr. elev. at staked locI staked location with 7' wood painted orange & blue relocated abandon well Location falls in pasture 2633.9' = gr. elev. @ abandon well relocate is 1307.7' SW of staked loc Drill pad area will need approx 3-6 ft of cut West 3-6 ft of fill North, South 4-8 ft of fill East

RECEIVED KANSAS CORPORATION COMMISSION

15

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zenith Petroleum Corporation			License Number: 34015		
Operator Address: 5766 S. Ivy Stre	et Greenwoo	d Village,	CO 80111		
Contact Person: Jack Johnston			Phone Number: (303)779-1900 -		
Lease Name & Well No.: Coberly Par	tnership 15-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		C E/2 _ NW _ NE _		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 _{Twp.} 14 _{R.} 29		
Settling Pit	If Existing, date co	onstructed:	660 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1650 Feet from 🗸 East	st / West Line of Section	
(If WP Supply API No. or Year Drilled)	1200	(bbls)	Gove	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits a How is the pit lined if a plastic line		
Yes No	Yes 🗸	No	,		
Pit dimensions (all but working pits):	90 Length (fe	eet)70	Width (feet)	N/A: Steel Pits	
	from ground level to de				
material, thickness and installation procedur				C	
		Depth to shall Source of info	owest fresh water	_feet.	
			ured well owner e	electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Driffling, Workover and Haul-Off Pits ONLY:					
Producing Formation: Type of mater			rial utilized in drilling/workover: Drilling Mud - Chemical		
Number of producing wells on lease:		1	orking pits to be utilized: 3		
Barrels of fluid produced daily: Abandonmen		procedure: Air Dry - Back Fill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu:		Drill pits must	it be closed within 365 days of spud date.		
I hereby certify that the above sta	tements are true and	correct to the be	st of my knowledge and belief.	RECEIVED CANSAS CORPORATION COMMISSION	
16/8/07 Date		Las	Signature of Applicant or Agent	OCT 0 9 2007 CONSERVATION DIVISION WICHITA, KS	
	ксс	OFFICE USE C	DNLY	Monthly 150	
Date Received: 10/9/07 Permit Nu	mber:	Perr	nit Date: 10/9/47 Lease In	nspection: Yes 🗶 No	