For KCC Use: Effective Date: District # SGA? Tyes Xi No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

SGA? Yes Ki No Must be approved by KCC five	e (5) days prior to commencing well	
, ,		
Expected Spud Date October 22, 2007	Spot	East
month day year	C - NE - NW Sec. 16 Twp. 14 S.	R. ²⁹
OPERATOR: License# 34015	feet from ✓ N / ☐ S	
Name. Zenith Petroleum Corporation	1980 feet from E / 🗸 W	Line of Section
Address: 5766 S. Ivy Street,	Is SECTION ✓ RegularIrregular?	
Address: 5766 S. Ivy Street, City/State/Zip: Greenwood Village, CO 80111	(Note: Locate well on the Section Plat on rever	rse side)
Contact Person: Jack Johnston	County: Gove	
Phone: Office (303) 779-1900 Cell: (303) 601-1001	Coberly Partnership	Well #: 16-1
	Field Name: Coberly West Field	
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?	Yes √No
Name: WW Drilling	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
	Ground Surface Elevation: 2668.6	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	✓ Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'	
Seismic; # of Holes Other	Depth to bottom of usable water: 1100	
Other	Surface Pipe by Alternate: 1 2-	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4500'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
-	Well ✓ Farm Pond Other	
If Yes, true vertical depth: Bottom Hole Location: Vertical	DWR Permit #:	
	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	F (2 50 11 10 00 00 00 00 00 00 00 00 00 00 00
		RECEIVED
AFF		ANSAS CORPORATION COMMISSIO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

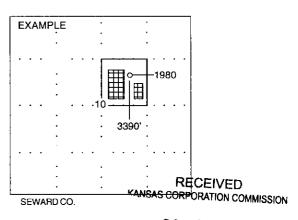
APINO. 15 - 663 - 21486 - 0000	Location of Well: County: Gove
Operator: Zenith Petroleum Corporation	660 feet from ✓ N / S Line of Section
Lease: Coberly Partnership	1980 feet from E / 🗸 W Line of Section
Well Number: 16-1	Sec16 Twp14 S. R29 East ✓ West
Field: Coberly West Field	
Number of Acres attributable to well: 140	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:NENW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 0 9 2007

CONSERVATION DIVISION

WICHITA KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



17

20 21 b100107-c

PLAT NO.

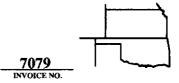
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



M. Coberly et al #16-1 **Zenith Petroleum Corporation** OPERATOR LEASE NAME Gove County, KS 29w 660' FNL - 1980' FWI 16 14s LOCATION SPOT COUNTY Twp. 2668.6 GR. ELEVATION: 1" =1000' SCALE: **Directions:** From the center of Gove, Ks at the intersection of Oct. 1st, 2007 DATE: Hwy 23 & CR 451 - Now go 7.2 miles South on Hwy 23 - Now Kent C. MEASURED BY: go 3 miles West - Now go 1 mile South (approx. 90' East of the Gabe Q. NW corner of section 16-14s-29w) - Now go 1980' East through DRAWN BY: dry land wheat stubble to ingress South into - Now go 660' South AUTHORIZED BY: ___IIM B. & Jack J. through dry land wheat stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or or a land survey plat This drawing is for construction purposes only **Zenith Petroleum Corporation** ingress South into 9 10 15 16 17 dry land wheat stbl. relocated abandon well 2677.5° = gr. elev. % abandon well relocate is 952.2' NW of staked loc M. Coberly et al #16-1 660' FNL & 1980' FWL 2668.6' = gr. elev. at staked loc. I staked location with 7' wood painted orange & blue Location falls in dry land wheat stbl Drill pad area will need approx. 1-3 ft of cut/fill in any direction. Ö

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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zenith Petroleum Corporation			License Number: 34015	
Operator Address: 5766 S. Ivy Stre		d Village, (CO 80111	
Contact Person: Jack Johnston			Phone Number: (303)779-1900 -	
Lease Name & Well No.: Coberly Partnership 16-1			Pit Location (QQQQ):	
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: 1200 (bbls)		NE . NW	
Emergency Pit Burn Pit			Sec. 16 _{Twp.} 14 _{R.} 29	
Settling Pit			Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			1980 Feet from East / West Line of Section Gove County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
•	Dength (fe		Width (feet) N/A: Steel Pits (feet)	
		Depth to shallo	owest fresh waterfeet.	
N/A feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud - Chemical		
'		Number of working pits to be utilized: 3 Abandonment procedure: Air Dry - Back Fill		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Dril		Drill pits must	be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief. KANSAS CORPORATION CO	
_/ <u>C</u> / <u>6/</u> C 2 Date		Jalan	OCT 0 9 200 Signature of Applicant or Agent CONSERVATION DIVI	
	ксс	OFFICE USE C		
			nit Date: 10/9/07 Lease Inspection: Yes 🗓 No	