

For KCC Use:
 Effective Date: 10-14-07
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007
 month day year

Spot _____ East
 SE SW Sec. 9 Twp. 14 S. R. 29 West

OPERATOR: License# 34015
 Name: Zenith Petroleum Corporation
 Address: 5766 S. Ivy Street,
Greenwood Village, CO 80111
 Contact Person: Jack Johnston
 Phone: Office (303) 779-1900 Cell: (303) 601-1001

660 feet from N / S Line of Section
1980 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33575
 Name: WW Drilling

County: Gove
 Lease Name: Coberly Partnership Well #: 9-1
 Field Name: Coberly West Field

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: _____

Ground Surface Elevation: 2652.3 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: None

Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION

WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/8/07 Signature of Operator or Agent: [Signature] Title: Office Manager

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

9
14
29

For KCC Use ONLY
 API # 15 - 043-21684-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. KE
 Approved by: [Signature] 10-9-07
 This authorization expires: 4-9-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

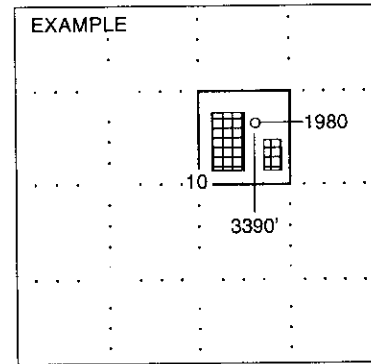
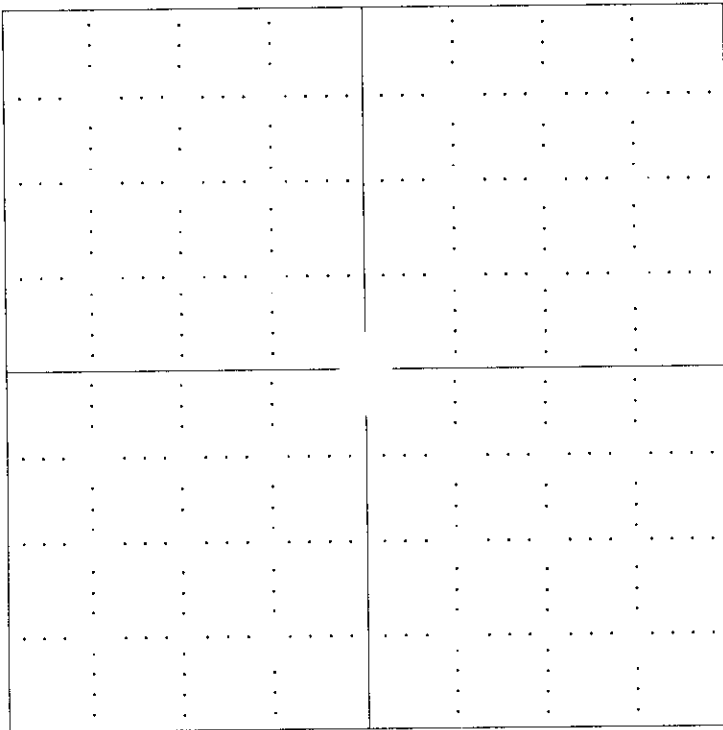
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21684-0000
 Operator: Zenith Petroleum Corporation
 Lease: Coberly Partnership
 Well Number: 9-1
 Field: Coberly West Field
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: CS/2 - SE - SW

Location of Well: County: Gove
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Sec. 9 Twp. 14 S. R. 29 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

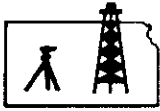
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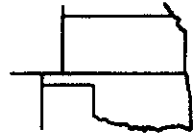
CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



b100107-c
 PLAT NO.

7080
 INVOICE NO.

Zenith Petroleum Corporation
 OPERATOR
Gove County, KS
 COUNTY

M. Coberly et al #9-1
 LEASE NAME
660' FSL - 1980' FWL
 LOCATION SPOT

9 14s 29w
 Sec. Twp. Rng.

GR. ELEVATION: **2652.3'**

SCALE: **1" = 1000'**
 DATE: **Oct. 1st, 2007**
 MEASURED BY: **Kent C.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Jim B. & Jack J.**

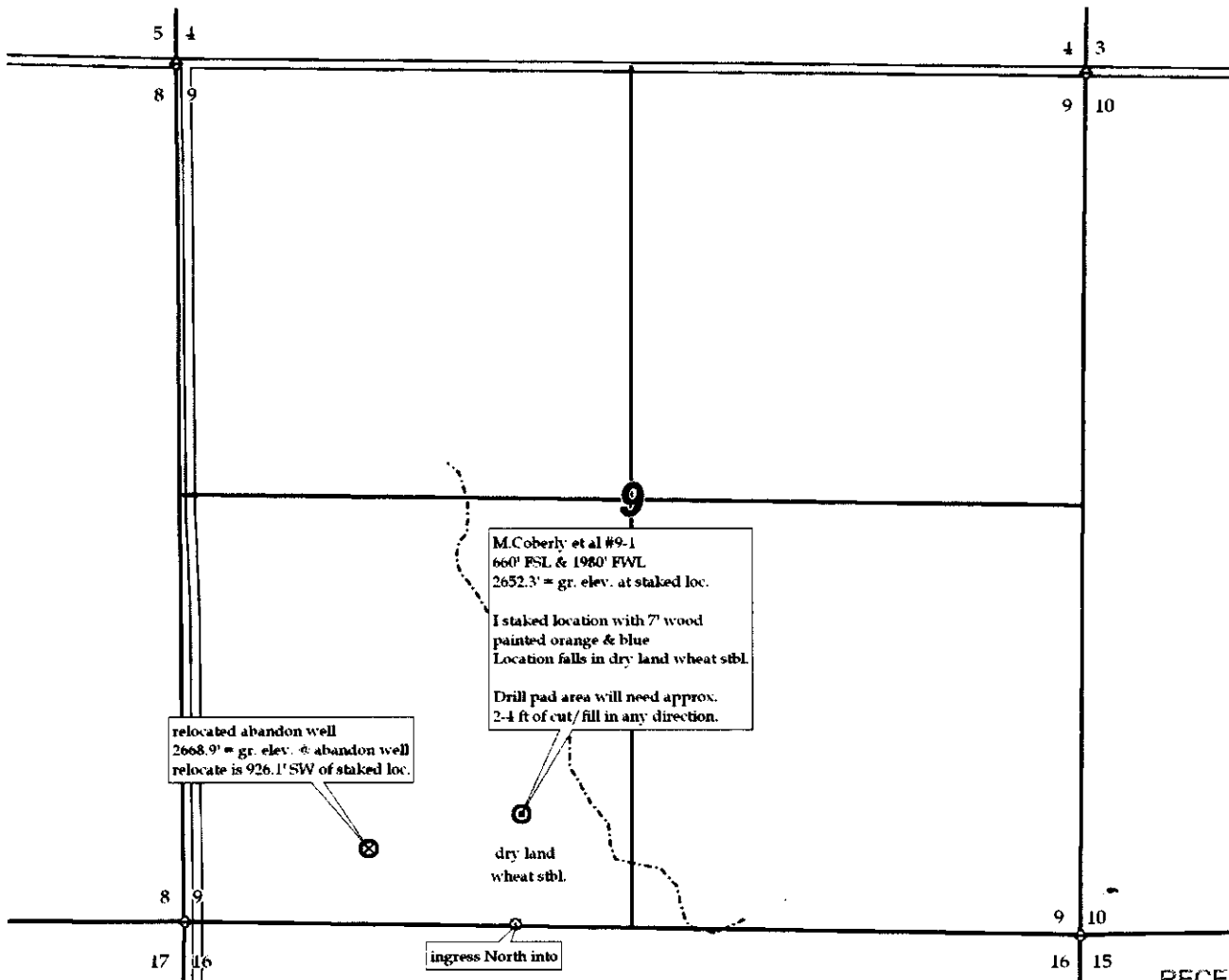


Directions: From the center of Gove, Ks at the intersection of Hwy 23 & CR 451 - Now go 7.2 miles South on Hwy 23 - Now go 3 miles West - Now go 1 mile South (approx. 90' East of the SW corner of section 9-14s-29w) - Now go 1980' East through dry land wheat stubble to ingress North into - Now go 660' North through dry land wheat stubble into staked location.

Final ingress must be verified with land owner or Zenith Petroleum Corporation

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only

15-063-21684-0000



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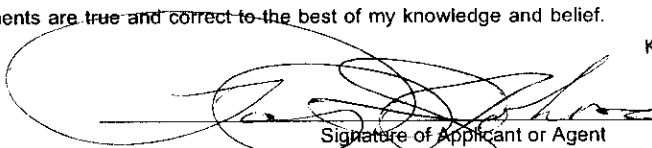
OCT 09 2007

CONSERVATION DIVISION
 WICHITA KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Zenith Petroleum Corporation		License Number: 34015
Operator Address: 5766 S. Ivy Street Greenwood Village, CO 80111		
Contact Person: Jack Johnston		Phone Number: (303) 779-1900
Lease Name & Well No.: Coberly Partnership 9-1		Pit Location (QQQQ): CS/2 SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1200 (bbls)	Sec. 9 Twp. 14 R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Gove County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 90 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud - Chemical Number of working pits to be utilized: 3 Abandonment procedure: Air Dry - Back Fill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/8/07 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 10/9/07 Permit Number: _____	Permit Date: 10/9/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15063-21684-0000