KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Ostabor 22, 2007	
Expected Spud Date October 22, 2007	Spot East
month day year	SE - SW Sec. 9 Twp. 14 S. R. 29 West
OPERATOR: License# 34015	660 feet from N / V S Line of Section
Name Zenith Petroleum Corporation	Teet from [≥ / [7] W Line of Section
Address: 5766 S. tvy Street,	Is SECTION RegularIrregular?
City/State/Zip: Greenwood Village, CO 80111	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jack Johnston	County: Gove Lease Name: Coberly Partnership Well #: 9-1
Phone: Office (303) 779-1900 Cell: (303) 601-1001	Lease Name: Coberly Partnership Well #: 9-1
CONTRACTOR: License# 33575	Field Name: Coberly West Field
Name: WW Drilling	Is this a Prorated / Spaced Field? Yes VNo
Name.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
✓ Oir Enh Rec ✓ Infield ✓ Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 150° / Depth to bottom of usable water: 1100° /
Other	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 4500'
Weil Name:	Formation at Total Depth: Mississippi an
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Wall ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location: Vertical	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No ✓
ROC DICT #.	
	If Yes, proposed zone:RECEIVED
AFFI	DAVIT RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - 063-21684-000	Location of Well: County: Gove
Operator: Zenith Petroleum Corporation	660 feet from N / S Line of Section
Lease: Coberly Partnership	feet from E / ✓ W Line of Section
Well Number: 9-1	Sec. 9 Twp. 14 S. R. 29 East V West
Field: Coberly West Field	Is Section: 🗸 Regular or 🔲 Irregular
Number of Acres attributable to well: 160 CATE / QTR / QTR of acreage: CS/2 SE SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
	1980
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•	3390′
SEWARD CO.	BECEIVED

NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 0 9 2007

KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



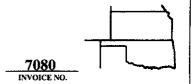
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Zenith Petroleum Corporation

OPERATOR

b100107-c

PLAT NO.

M. Coberly et al #9-1

LEASE NAME

Gove County, KS

29w 149 Rng. Twp.

660' FSL - 1980' FWL

LOCATION SPOT

1" =1000' Oct. 1st, 2007 DATE: Kent C. MEASURED BY: Gabe Q. DRAWN BY:

Jim B. & Jack J AUTHORIZED BY:__

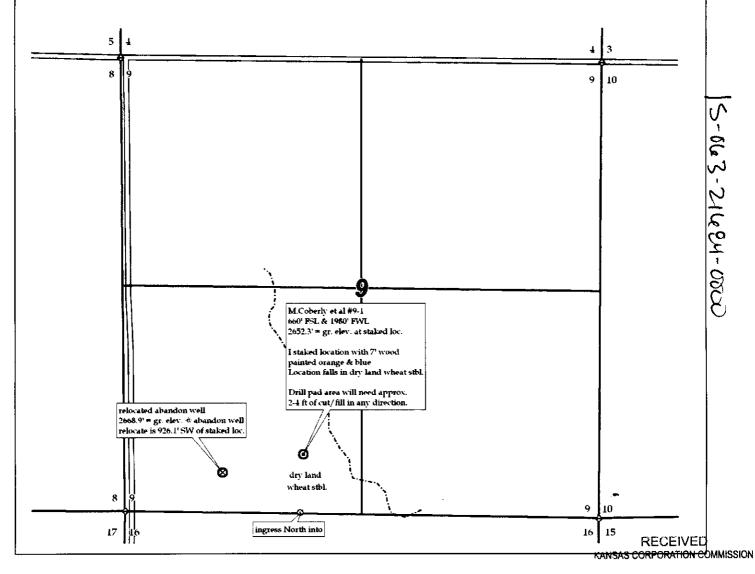
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: <u>2652.</u>3'

Directions: From the center of Gove, Ks at the intersection of Hwy 23 & CR 451 - Now go 7.2 miles South on Hwy 23 - Now go 3 miles West - Now go 1 mile South (approx. 90' East of the SW corner of section 9-14s-29w) - Now go 1980' East through dry land wheat stubble to ingress North into - Now go 660' North through dry land wheat stubble into staked location.

Final ingress must be verified with land owner or **Zenith Petroleum Corporation**



OCT 0 9 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zenith Petroleum Corporation		License Number: 34015			
Operator Address: 5766 S. Ivy Str	eet Greenwoo	od Village,	CO 80111		
Contact Person: Jack Johnston		Phone Number: (303)779-1900 -			
Lease Name & Well No.: Coberly Partnership 9-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		CS/2 SE SW .		
Emergency Pit Burn Pit	✓ Proposed		Sec. 9 Twp. 14 R. 29	East 🗸 West	
Settling Pit			Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		_	t / 📝 West Line of Section	
	1200	(bbls)	Gove	County	
Is the pit located in a Sensitive Ground Wate	r Area? 🔲 Yes 🗸	Y No	Chloride concentration:		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic line	er is not used?	
Pit dimensions (all but working pits):				N/A: Steel Pits	
Depth	from ground level to de	eepest point: 5	(feet)		
Distance to nearest water well within one-mi	le of pit	1 -	owest fresh water	feet.	
N/A feet Depth of water well	foot	Source of info	rmation: ured well owner el	ectric loa KDWR	
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:	ectric log KDWR	
-		1 -	al utilized in drilling/workover: Drillir		
Number of producing wells on lease: Number of wo			f working pits to be utilized: 3		
			Abandonment procedure: Air Dry - Back Fill		
Does the slope from the tank battery allow a flow into the pit? Yes No	III spilled fluids to		be closed within 365 days of spud of	late.	
I hereby certify that the above sta	tements are true and	correct to the bes	at of my knowledge and belief.	RECEIVED ANSAS CORPORATION COMMISSI	
117/8/07 Date		To s	Signature of Applicant or Agent	OCT 0 9 2007	
	KCC	OFFICE USE C	NLY	WICHITA, KS	
	NOO	U. 1 .UL UUL U	••••		
			nit Date: 10/9/07 Lease In:		