For KCC Use:

Effective Date: 10-14-07

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License# 03113	Must be approved by KCC five ((5) days prior to commencing well	
Common Content Conte	Expected Spud Date October 14, 2007	Spot ✓ E	ast
Common Content Conte	month day year	SENW NW SE Sec. 13 Twp. 20 S. R. 20	Vest
Name. Generate Level and alterior of Properties ClinyStateArg Colleges SEXT Avoided Drives Surface State ClinyStateArg Colleges Colleges Contract Parson, Critic Medin Phone; 460,910-0600 CONTRACTOR: Licenses 5000 Name. Evan Energy Development. Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Online Sistering: graph of Michael Colleges Sistering: graph of Michael Colleges Sistering: graph to bettom of usable water relies Sistering: graph to bettom of usable water. 1972 Begin to bettom of usable water. 1972 Begin to Surface Specy Colleges Well Reary Original Completion Date: Original Total Depth: Depth to bottom of usable water. 1972 Directional, Davidad or Information as follows: Cognition of the Michael States of the Colleges Comprision Completion Date: Original Total Depth: Depth to bottom of usable water. 1972 Brown Michael Completion Date: Original Total Depth: Depth to bottom of usable water. 1972 Surface Specy Part Part of the Colleges Well Farm Pond Other X Well Farm Pond Other X Well Cores to the Colleges of	ODERATOR: Licenses 03113	2300 feet from N / ✓ S Line of Section	
SECTION Regular Imregular Imregula	Name: Christian L. Martin Oba Martin Oil Properties		
Collection Page of this Marin Contract Person, Drift Marin Phone: 5600 \$10-0900 Contract Person, Drift Marin Contract Person, Drift Marin Contract Person, Drift Marin Contract Person, Drift Marin Contract Cross. Licenses \$500 Name: Evans Energy Development, Inc. Well Drilled For: Well Class: Type Equipment: Contract Cross. Licenses \$500 September Cable Cable	6421 Avondale Drive, Suite 212	Is SECTION Regular Irregular?	
County: Anderson Define Martin Field Name: Careful Shoestiring Field Name: C	City/State/Zin: Oklahoma City, OK 73116	(Note: I ocate wall on the Section Plat on reverse side)	
Lease Name East Nation Well #.11-EM Well #.11-EM Type Equipment: Inc. Second Flact? Target Formation(s): Bartiseville Target	Contact Person, Chris Martin	County: Anderson -	
CONTRACTOR: Licenses 8509 Name: Evans Energy Development, Inc. Well Drilled For: Woll Class: Type Equipment: Out	Phone: (406) 810-0900	Lease Name. East Hastert Well #, 11-ElW	
CONTRACTOR: Licensee 30:05 Name. Evans Energy Development, Inc. Well Drilled For: Well Class: Type Equipment: Ground States of the Control of States of the Control of States		Field Name: Garnett Shoestring	
Target Formation(s): Burteen(tile	CONTRACTOR: License# 6509	Is this a Prorated / Spaced Field?	No
Nearest Lease or unit boundary 340 September Nearest Lease or unit boundary 340 Nearest Lease or unit with 140 Nearest Lease or unit with 140 Nearest 240	Name: Evans Energy Development, Inc.	Tarnet Formation(s). Bartlesville -	
Ground Surface Elevation	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340'	
Gas Storage Pool Ext.		Ground Surface Elevation: n/a feet l	MSL
Public water supply well within one mile:		Water well within one-quarter mile:]No ~
Seismic;]No
Depth to bottom of usable water: Surface Pipe Planned to be set: Surface Pipe Surface Pipe Planned to be set: Surface Pipe Surface			
Surface Pipe by Alternates: 2 2 2		·	
Length of Conductor Pipe required: none		Surface Pipe by Alternate: 1 2 - 2	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. ### Conceptual Principle Operation Drilling Operation Operation Operation Operation Drilling Operation Op	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Original Completion Date: Original Total Depth:	Operator:	Length of Conductor Pipe required: none	
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source operation:	Weli Name:	Projected Total Depth: 900	
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
DVR Permit #:	Discrete Devicted on Marinestal wellhouse?	Water Source for Drilling Operations:	
Bottom Hole Location:			
Will Cores be taken? Yes, proposed zone: RECEIVED	•		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ### OCT 0 9 2007 It is agreed that the following minimum requirements will be mest. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be the received in the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any suble water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to fine best of my knowledge and belief. ### Part Aproved by: **Description** Title: Agent** ### Remember to: - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging formation. - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or re-entry; - Notify appropriate district office 48 hours prior to			n
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe artificial prior through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 244 67 - OOD Intelligent production place and production place and production place and placement to the production orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	ROU DNI #:		JNo
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 0 9 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: October 9, 2007 Signature of Operator or Agent: Minimum surface pipe required		If Yes, proposed zone:	/En
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall burses. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall burses. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: Approved by: WHALL TO TOOD Approved by: WHALL TO TOOD This authorization expires: (This authorization expires: Agent: Agent: Spud date: Agent: Agent: 1. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	AFFI	DAVIT CORPORATIO	N COMMISS
1. Notify the appropriate district office prior to spudding or well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be returned by circulating cement to the top; in all cases surface pipe shall be returned by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from the completed in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent. Signature of Operator or Agent. File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form	The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.	OUMISSI
1. Notify the appropriate district office prior to spudding or well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be returned by circulating cement to the top; in all cases surface pipe shall be returned by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from the completed in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent. Signature of Operator or Agent. File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form	It is agreed that the following minimum requirements will be met:	OCT 0 9 2	כחת?
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 244 to 7 - 0000 Approved by: Why Proposition of the production of the plugging is completed; Approved by: Why Proposition expires: feet per Alt. ** This authorization expires: 4-9-05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	Notify the appropriate district office <i>prior</i> to spudding of well;	COMP	·UU/
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 244 to 7 - 0000 Approved by: Why Proposition of the production of the plugging is completed; Approved by: Why Proposition expires: feet per Alt. ** This authorization expires: 4-9-05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	2. A copy of the approved notice of intent to drill shall be posted on eac	th drilling rig;	Visiou
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to file best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 244 67 - OOO0 feet per Alt. * (2) Approved by: Why Dogs required to feet per Alt. * (2) Approved by: Why Dogs required to feet per Alt. * (2) Approved by: Why Dogs required to feet per Alt. * (2) This authorization expires: 4-9-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: 4. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		colourness comment to the tob; in an energy contract bibe commend the	YIOION
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007	The state of the s	, .	a:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent:	· · · ·		g,
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: Agent For KCC Use ONLY API # 15 - OC3 - 244 67 - OCCO Conductor pipe required ADARE feet Minimum surface pipe required CO feet per Alt. 22 Approved by: White 10-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent. Signature of Operator or Agent. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud date.	,
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 9, 2007 Signature of Operator or Agent: Date: Da	•		-
Date: October 9, 2007 Signature of Operator or Agent Date: Dat	_	, , ,	i
For KCC Use ONLY API # 15 - 003 - 244 67 - 0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. x 2 Approved by: WHW 10-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: API # 15 - 003 - 244 67 - 0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - 003 - 244 67 - 0000 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. x 2 Approved by: WHW 10-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent	Date: October 9, 2007 Signature of Operator or Agent	na Thanda Title: Agent	
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 003 - 244 67 - 0000 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. x 2 Approved by: WHW 10-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Squatter and square			W-1-
API # 15 - 003 - 244 67 - 0000 Conductor pipe required NONE feet Minimum surface pipe required 70 feet per Alt. x 2 Approved by: WHW 10-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Si	For KCC Hee ONLY		
Conductor pipe required		• • • • • • • • • • • • • • • • • • • •	_
Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. Approved by: WHW 10-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		,	
Approved by: WHW D-9-07 This authorization expires: 4-9-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required WWD feet	juired Notify appropriate district office 48 hours prior to workover or re-entry;	
This authorization expires: 4-9-0K (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operato			
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Spud date: Agent: Spud date: Agent: Spud date: Agent: Spud date: Spud date: Agent: Spud date: Agent: Agent: Agent: Agent: Spud date: Agent: Spud date: Agent: Agent: Spud date: Spud date: Agent: Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Spud date: Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Agent	Approved by: WHM 10-9-07	- Obtain written approval before disposing or injecting sait water.	0:
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 4-9-0K		122
Spud date:Agent:Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·	check the box below and return to the address below.	
		Well Not Drilled - Permit Expired	1
L Date: 2	Spud date: Agent:		
$1 \mathrm{V}^{-1}$	L	Date:	10

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

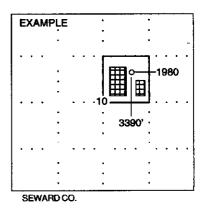
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-003-24467-0000	Location of Well: County: Anderson
Operator: Christian L. Martin dba Martin Oil Properties	2300 feet from N / S Line of Section
Lease: East Hastert	2250 feet from F E / W Line of Section
Well Number: 11-EIW	Sec. 13 Twp. 20 S. R. 20 ✓ East West
Field: Garnett Shoestring	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SENW - NW - SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

•			
			•
i			•
}		• •	•
	: :		
•			•
-			• • • • • •
	: :	·	•
•			•
-	•] : :	•
•	• •		•
	• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·
•	• •		•
	:	: :	:
			• • • • • • •
			÷
			•



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		· · · · · · · · · · · · · · · · · · ·		
Operator Name: Christian L. Martin	dba Martin Oil	Properties	License Number: 03113	
Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116				
Contact Person: Chris Martin		Phone Number: (405) 810 -0900		
Lease Name & Well No.: East Haster	t 11-EIW		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NW NW SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 Twp. 20 R. 20 ✓ East West	
Settling Pit	If Existing, date co	_ •	2200	
Workover Pit Haul-Off Pit			Feet from North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from Fast / West Line of Section	
	120	(bbls)	Anderson County	
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes 🗸] No	Chloride concentration:mg/l	
1-11-1-11-11-11-11-11-11-11-11-11-11-11	A-415-1-111		(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner? Yes ✓ 1	No	How is the pit fined if a plastic liner is not used? native clay	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits			Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	epest point: 5	(feet)	
material, thickness and installation procedur			ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.		
		measu	rred well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, World		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materia		al utilized in drilling/workover: drilling mud		
Number of producing wells on lease: Number of wo		Number of wor	king pits to be utilized: 1	
Barrels of fluid produced daily: Abandonment		procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and c	correct to the bes	t of my knowledge and belief.	
	\wedge		RECEIVED KANSAS CORPORATION COMM	
October 9, 2007	(1)	mnal	Thanks DOT DO DOOT	
Date		S	ignature of Applicant or Agent OCT 0 9 2007	
KCC OFFICE USE ONLY CONSERVATION DIVIS WICHITA KS				
Date Received: 10/9/07 Permit Num	nber:	Perm	it Date: 10/9/07 Lease Inspection: Yes V No	