For KCC Use: Effective Date: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Comparison Com	Expected Spud Date October 22 2007	Spot ✓ East
OPERATOR: Licensee 1995		
Name: Marchang Pocks Persent Inc. Activations 200 Structure With Turner Structure With Class With Class With Class Structure With Class With Class With Class Structure With Class Wi	• •	1958' feet fromN / ✓S Line of Section
SECTION Heights Heig	Number of State of St	1995'feet from ✓E /W Line of Section
City/Stant/2/D. Centronial, CO 80112 Country Bourbon Contract Parcon, Steven Tedesco Phone, 303 617 7242 CONTRACTOR: Licensee 5786 / Name. MCGOWn Drilling Well Drilled For. Well Class: Type Equipment:	Name: 7060 B S Tucson Way	ls SECTION ✓ Regular Irregular?
Country Bourton. Country Branes. Seven Todesco Country Bourton. Country Branes. Seven Todesco Country Bourton. Well Drilloof For: Well Class: Type Equipment: Gas Storage Pool Ext. All Rollary Gas Storage Pool Ext. All Rollary Gas Storage Pool Ext. All Rollary Gown Disposal Wideat Cable Selsinati: #6 of Holes Other Coperator: #6 of Holes Other Well Name: Coperator: #6 of Holes Other Other Municipality Directional, Deviated of Horizontal wellbore? Yes Z No If Yes, Irao vertical dopht: Soot Other Other Municipality The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq OCT 0 9 2007 It is a great that the following minimum requirements will be met. Notify the approvade doiled of the protect of the operator and felling in the posted on each drilling ig: Society of pursuant to Appandix 49 ** - Eastern Kanesa surface casing order in Sp.891 ** Completed within 30 days of the public or plugging: 1 of the pursuant to Appandix 49 ** - Eastern Kanesa surface casing order in Sp.891 ** Comment of the Woll of Province of Duly Indigent to Surface Proper ball be set through all unconsolidated materials plus a minimum of 20 feet into the underskip formation. It is the well of the province district office will be notified before well is either plugged or production casing is completed within 30 days of the spud date or the well shall be perfect of plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is completed within 30 days of the spud date or the well shall be pe	Address: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
ContractOre: Licenses 5786	Contract Basson, Steven Tedesco	County: Bourbon
Floid Name: McCown Drilling Well Class: Type Equipment: Same Provated / Spaced Field? Target Formation(s): Bartlesville Nearest Lesse or unit boundary; 560	Phone: 303 617 7242	Lease Name: Vogel
Special properties Special		Field Name: Devon /
Name McCOVIT Diffully Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Mud Rotary Gas Storage Pool Ext. Air Rotary Pool Ext. Air Ro	CONTRACTOR: License# 5786 7	
Nearest Lease or unit boundary. 660 Set Se	Name: McGown Drilling	
Selamic Find Floor Infield Mud Rotary Ground Surface Elevation: 862 Teet MSL Gas Storage Pool Ext. Air Rotary Find Floor Pool Ext. Find Floor Find Floo		Nearest Lease or unit boundary: 660'
Gall Emf Rec Infield Mud Rotary Mar Rolary Ma	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext Air Rolary Depth to bottom of these water: 100 feet Depth to bottom of usable water: 200 feet Depth to be usable water: 200 feet Depth to be usable water: 200 fe		
Depth to bottom of tresh water: 100 feet	Gas Storage Pool Ext. 🔏 Air Rotary	
Selsmic:# of Noles _ Other	OWWO Disposal Wildcat Cable	
Surface Pipe by Allemate: 1 2 2	Seismic; # of Holes Other	Denth to bottom of usable water: 200 feet
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date:	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Municipality DWR Permit with DWR Well Farm Pond Other Municipality Well Cores to takon? Well Farm Pond Other Municipality Well Parm Pond Other Municipality Well Not Dille		Length of Surface Pine Planned to be set: 20 feet
Well Name: Original Completion Date: Original Total Depth: Barllesville Water Source for Drilling Operations: Water Source Drilling Operations: Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source For Drilling Operations: Water Source Source Source Source Operations: Water Source Source Source Source Operations: Water Source Source Source Source Operation of Content to the tops of Drilling of Source Operation of Source Operation Operation of Source Operation Operation Drilling Operation Ope	If OWWO: old well information as follows:	Length of Conductor Pine required: None
Original Completion Date: Original Total Depth:	Operator:	Projected Total Dooth: 500'
Original Completion Date:		
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Tomation at lotal bopus.
If Yes, true vertical depth:	Directional Deviated or Herizontal wellbore?	water Source for Drilling Operations: Municipality
Note: Apply for Permit with DWR		
Will Cores be taken? Yes No		
If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq OCT 0 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bestof my knowledge and belief. Pate: 107/107 Signature of Operator or Agent: Minimum surface pipe required		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/7/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 01 - 23331-0000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Why 10-9-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Member to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Or oursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
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Conductor pipe required		- File Completion Form ACO-1 within 120 days of spud date,
Minimum surface pipe required	Conductor pipe required NONE feet	
Approved by:		
Approved by: U V V V V V V V V V V V V V V V V V V	1 21/14	
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	· ·
Date: U		
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	<u> </u>	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

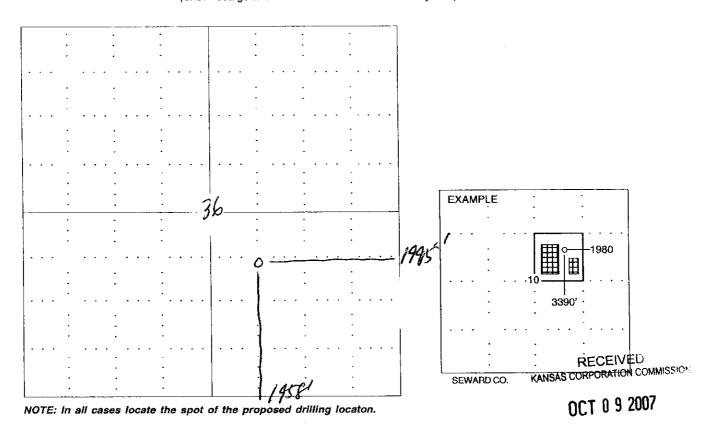
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 01 - 23331 - 0000	Location of Well: County: Bourbon	
Operator: Running Foxes Petroleum Inc.	1958' feet from N / V S Line of Section	
Lease: Vogel	1958' feet from N / V S Line of Section 1995' feet from V E / W Line of Section	
Well Number: 36-Inj2	Sec. 36 Twp. 24 S. R. 23 ✓ East West	
Field: Devon		
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



CONSERVATION DIVISION WICHITALKS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-011-23531-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc		License Number: 33397		
Operator Address: 7060 B South Tucson Way Centennial, CO 80112				
Contact Person: Steven Tedesco		Phone Number: (303) 617 - 7242		
Lease Name & Well No.: Vogel 36-Inj2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SW. Nw Se	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 24 R. 23 ✓ East West	
Settling Pit	If Existing, date constructed: 10/22/07		1958' Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			1995' Feet from 🗸 East / West Line of Section	
(if WP Supply API No. or Year Drilled)	Pit capacity: 150 (bbls)		Bourbon County	
Is the pit located in a Sensitive Ground Water	1	No	Chloride concentration:mg/l	
is the pit located in a deviative croams visito.	,	4 · · ·	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)				
Distance to nearest water well within one-mil	e of pit	Depth to shallo	owest fresh water <u>N/A</u> feet.	
Source of info		Source of infor	rmation: ured well owner electric log KDWR	
		 	over and Haul-Off Pits ONLY:	
Producing Formation:		_	al utilized in drilling/workover:	
		Number of wo	rking pits to be utilized: 2	
Barrels of fluid produced daily: Abandonmen		procedure: Air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
10/7/07		WO: 7	OCT 0 9 2007 Signature of Applicant or Agent CONSERVATION DIVISION	
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHIDAD AND ADDRESS OF THE PROPERTY OF THE PROPERT				
KCC OFFICE USE ONLY				
Date Received: 10/9/07 Permit Nu	mber:	Perm	nit Date: 10/9/07 Lease Inspection: Yes X No	