

For KCC Use: 10-15-07
 Effective Date: 10-15-07
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 19 2007
month day year

Spot East
 NW NE NE Sec. 12 Twp. 33 S. R. 12 West
4950 feet from N / S Line of Section
1250 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33712
 Name: Clark Energy LLC
 Address: 1198 Road 31
 City/State/Zip: Havana, KS
 Contact Person: Randy Clark
 Phone: 620-330-2110

(Note: Locate well on the Section Plat on reverse side)

County: Chautauqua
 Lease Name: Brougham Well #: 12-2
 Field Name: Cherokee Basin Coal Area

CONTRACTOR: License# 5813
 Name: M.O.K.A.T. Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 930 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: N
 Well Name: N/A
 Original Completion Date: N/A Original Total Depth: N/A

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 205

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: N/A
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Conductor Pipe required: N/A
 Projected Total Depth: 1700

Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other Air Drill

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **OCT 09 2007**

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-5-07 Signature of Operator or Agent: Randy W. Clark Title: Manager

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

12
33
12E

For KCC Use ONLY
 API # 15 - 019-26838-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. **X 2**
 Approved by: SB 10-10-07
 This authorization expires: 4-10-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26838-00-00
Operator: Clark Energy LLC
Lease: Brougham
Well Number: 12-2
Field: Cherokee Basin Coal Area
Number of Acres attributable to well: N/A
QTR / QTR / QTR of acreage: NW - NE - NE

Location of Well: County: Chautauqua
4950 _____ feet from N / S Line of Section
1250 _____ feet from E / W Line of Section
Sec. 12 Twp. 33 S. R. 12 East West

Is Section: Regular or Irregular

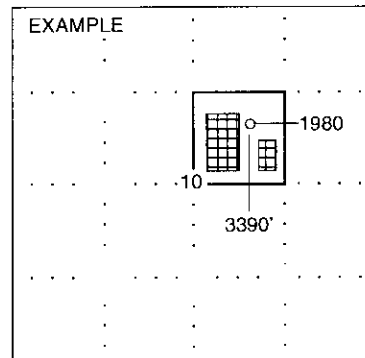
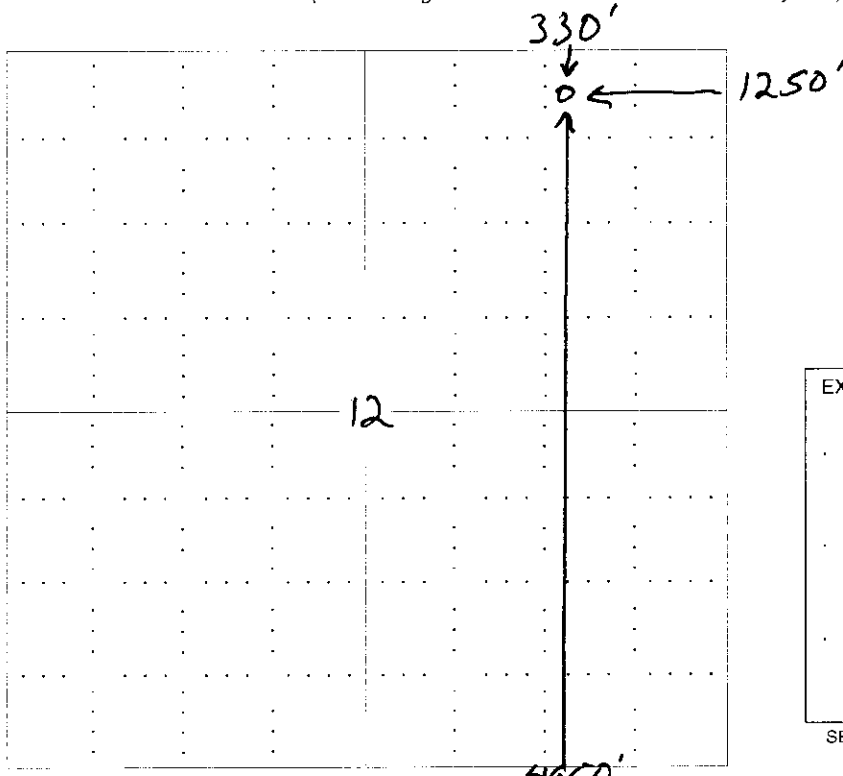
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Clark Energy LLC		License Number: 33712
Operator Address: 1198 Rd 31 Havana, KS 67347		
Contact Person: Randy Clark		Phone Number: (620) 330 - 2110
Lease Name & Well No.: Brougham 12-2		Pit Location (QQQQ): NW NW NE NE Sec. 12 Twp. 33 R. 12 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chautauqua County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay Liner
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>50</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well <u>N/A</u> feet	Depth to shallowest fresh water <u>N/A</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>None- Air Rig</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-5-07</u> Date	<u>Randy W. Clark</u> Signature of Applicant or Agent	KANSAS CORPORATION COMMISSION
KCC OFFICE USE ONLY		
Date Received: <u>10/9/07</u> Permit Number: _____	Permit Date: <u>10/9/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	OCT 09 2007 CONSERVATION DIVISION

015-019-26838-00-00