For KCC Use:	10-15-67
Effective Date:	10-15-07
District #	_ <u>ವೆ</u>
0040	الأمارية

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

OPERATOR Licenses 33712   West OPERATOR Licenses 33712   See	SGA? Yes No		Must be a	approved by KC	CC five (	5) days prior to	commencing	well	All bi	anks must	be Filled
OPERATOR: Licenses 2312 / Maine: Circle Energy 11C / Maine: Circle Energy	Expected Spud Date					Spot SE SE	NE	Sec. 13	Twp. 33 S. 1		
Address 1198 Road 31 Chly/State/Z.P. Regular   Regular   Irregular?  More Locate well on the Section Plat or reverse side) County Charactery   Regular   Irregular?  More Locate well on the Section Plat or reverse side) County Charactery   Regular   Irregular?  More Locate well on the Section Plat or reverse side) County Charactery   Regular   Irregular?  Not Drilled For   Well Class   Type Equipment:   Oil   Enh Rec   Inteld   Mod Rolary     Owd   Disposal   Wildow   Cable     Owd   Disposal   Wildow   Cable     Other   Other   Other   Other     Other   Other   Other   Other     Officer   Other   Other   Other     Officer   Other   Other   Other     Officer   Other   Other   Other     Owd   Original Competion as follows: Operator, NA     Well Name: NA   Original Total Depth: NA     Well Name: NA   Original Total Depth: NA     Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Competion Date: NIA   Original Total Depth: Na     Owd   Original Original Depth: Na   Original Total Depth: Na     Owd   Original Total Depth: Na   Original	OPERATOR: License# 33	712				2885		feet from	N / <b>√</b> s	Line of Se	ction
Contact Person Rendy Clark Contact Clark Contact Person Rendy Clark Contact Clark Con	Name: 1198 Road 31										
County_Checkburgus  County_Checkburgus  County_Checkburgus  Well prince_520.309.2100  CONTRACTOR Licenses_5831 / Service_10	Address: Havana, KS	······					-			a a cida)	
Lesse Name: Brougham   Well: \$137	City/State/Zip:Randv Clai	 rk					•			se sidej	
CONTRACTOR: Licenses 5931	620-330-2110									Moll #. 13-7	
Is this a Prioratod / Spaced Field?   Ives   No. Name: MOKAT Orilling   Is this a Prioratod / Spaced Field?   Ives   No. Name: MOKAT Orilling   Is this a Prioratod / Spaced Field?   Ives   No. Name: Mokat Orilling   Ives   Ives   Ives   No. Name: Mokat Orilling   Ives   Iv										wen #	
Name   M.O.K.A.T. Orilling   Target Formation(s)   Massasop   Ma	CONTRACTOR: License#	5831						Field?			
Ground Surface Elevation: \$^90\$   feet MSL   Mod Rotary   feet MSL   Mod Rotary   feet MSL   Mod Rotary   feet MSL   Mod Rotary   feet MSL   fee	Name: M.O.K.A.T Drilling					Target Format	tion(s). Missi	ssippi 🐣	<del>,</del>		
Coll   Enh Rec   Infelid   Mule Refary   Gas   Storage   Pool Ext.   Jair Rotary   Water well within one-quarer mile:   Yes   No   Own   Disposal   Widicat   Cable   Depth to bottom of Iresh water: 100   Depth to bottom	Well Drilled For:	Well Class:	Тур	e Equipment:		Nearest Lease	e or unit bour	10ary:`*** 970			fact MCI
Seas	Oil Enh R	ec 🗸 Infield	/	Mud Rotary							
Depth to bottom of fresh water, 100	✓ Gas ′ Storag	ge Pool Ex	rt. 🔽	Air Rotary 🗸			-				
Seismer:	OWWO Dispos	sal Wildcat		Cable							s VINO
If OWWO, old well information as follows:   Operator: NA   Well Name: NA   Original Total Depth: NA   Original Completion Date: NA   Original Total Depth: Na   Origi	Seismic;# of	Holes Other		_		Depth to botto	om of upphie	ater:			
Length of Surface Pipe Planend to be set: 40	===					Surface Pine I	hy Alternate:	1 [Z]	2		
Operator: NA Well Name: NA Original Completion Date: NIA Original Total Depth: NIA Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NIA Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other Air Drill DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If it is agreed that the following minimum requirements will be met.  I. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe ehall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B* - Eastern Kanasas surface casing order *133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowlodge and belief.  For KCC Use ONLY  API # 15 - 0 19 - 26.8.3 9 - 60 - 00  English of Conductor pipe required						Longth of Cur	by Allelliale. Food Bind Bir	nned to be e	ot. 40'		
Well Name: NA Original Completion Date: NIA Original Total Depth: NIA Original Completion Date: NIA Original Completion Date: NIA Original Completion Date: NIA Original Completion Date: NIA Original Total Depth: NIA Original Completion Date: NIA Original Total Depth: NIA Original Total Depth: NIA Original Total Depth: NIA Original Completion Date: NIA Original Com						Length of Cor	nductor Pine	required. N/A	ei		
Formation at Total Depth:   Massassip	Operator: N/A										
Water Source for Drilling Operations:  Well   Farm Pond Other Air Drill   DWR Permit #:  (Note: Apply for Permit with DWR   ) Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: \[ \int \int \int \int \int \int \int \int	Well Name:	. N/A		N/A		Formation at	Total Depth:	Mississippi			
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  APPOINT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: U-SO-Signature of Operator or Agent: Will appropriate district office 4 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 4 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging as it workover or re-entry;  Submit plugging report (CP-4) after plugging gas in plugging as child telection of the plugging is completed;  This authorization expires: 4 - 10	Original Completion Da	ate: <u>1117</u>	Original To	ital Depth:					,		
Will Cores be taken?	Directional, Deviated or Ho	orizontal wellbore?		Yes ✓	No 🖊	Well [	Farm Por	od Other	Air Drill		
Note: Apply for Permit with DWR   Yes   No   No   Note: Apply for Permit with DWR   Yes   No   No   Note: Apply for Permit with DWR   Yes   No   No   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit	If Yes, true vertical depth:	N/A								<u> </u>	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  OCT 8 9 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling ng;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B": Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and bellef.  Date: **LO - S - O Z Signature of Operator or Agent: **Leet Minimum surface pipe required **Leet Minimu	•					BATTI CITILE II			it with DWR		
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Date:   D - S - O   Signature of Operator or Agent:   Dank   W.   Claud   Title:   Monage	<ol> <li>A copy of the appro</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry ho</li> <li>The appropriate dis</li> <li>If an ALTERNATE I</li> <li>Or pursuant to App</li> </ol>	oved notice of inte ant of surface pipe blidated materials le, an agreement trict office will be I COMPLETION, endix "B" - Eastel	nt to drill as as speci plus a mir between notified be production rn Kansas	shall be posted ified below shall be infimum of 20 feet the operator and efore well is eithen pipe shall be a surface casing	II be set et into the nd the dis ner plugg cemente g order #	by circulating comments by circulating form strict office on pied or production d from below are 133,891-C, which the production the prod	mation. olug length an n casing is ce ny usable wat ch applies to	nd placement emented in; ter to surface the KCC Dis	ses surface pip is necessary p within 120 day strict 3 area, alt	e shall be rior to plu ys of spud ernate II ce	set gging; date. ementing
For KCC Use ONLY  API # 15 - 0 19 - 26839 - 66 - 60  Conductor pipe required	I hereby certify that the st	tatements made h	erein are	true and to the	best of	my knowledge a	and belief.				
For KCC Use ONLY  API # 15 - D 19 - 26839 - 00 - 00  Conductor pipe required	Date: 10-5-07	Signature of 0	Operator o	or Agent:	ndy	W. C	Cach	Title:	Munay	ec	
API # 15 - O 19 - 26839 - 00 - 00  Conductor pipe required						Remember to	o:				
This authorization expires: 4 - 10 - 08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	API # 15 - 0 19 - 2  Conductor pipe required  Minimum surface pipe re	None 40			 E	<ul><li>File Drill Pit</li><li>File Complet</li><li>File acreage</li><li>Notify appro</li><li>Submit plugs</li></ul>	Application (for tion Form ACG a attribution play priate district ging report (C	O-1 within 12i at according office 48 hou P-4) after plu	O days of spude to field proration is prior to worke gging is comple	date; n orders; over or re-er ited;	
Chis authorization void if drilling not started within 6 months of approval date.)    Spud date: Agent: Signature of Operator or Agent: Date:	1	4-10-0				- If this permi	t has expired	(See: authori.	zed expiration da		, C
Spud date: Agent: Signature of Operator or Agent: Date:	1		ithin 6 mon	iths of approval da	ate.)				accress below.		i
Date:	Spud date:	Agent:									_  2
							ι	Date:			سا

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

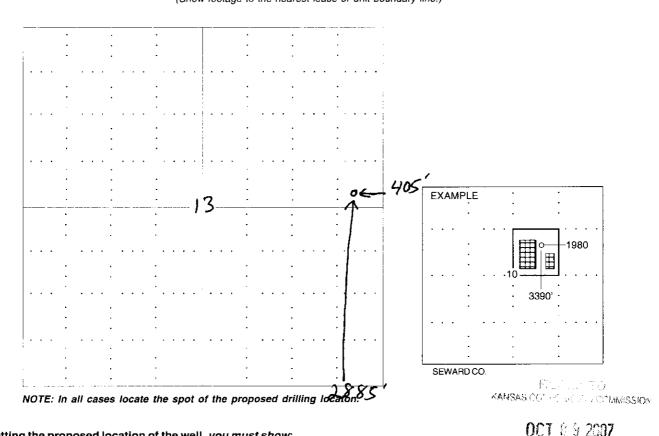
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019 - 26839-00-00	Location of Well: County: Chautauqua
Operator: Clark Energy LLC	
Lease: Brougham	2885 feet from N / ✓ S Line of Section 405 feet from ✓ E / W Line of Section
Well Number: 13-7	Sec. 13 Twp. 33 S. R. 12 Fast Wes
Field: Frasier	_
Number of Acres attributable to well: N/A	Is Section: 📝 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: SE - SE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4 sections, etc.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Clark Energy LLC			License Number: 33712				
Operator Address: 1198 Rd 31 H	lavana, KS	67347					
Contact Person: Randy Clark			Phone Number: ( 620 ) 330 -2110				
Lease Name & Well No.: Brougham	13-7		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW SE SE NE				
Emergency Pit Bum Pit	√ Proposed	Existing	Sec. 13 Twp. 33 R. 12 Fast West				
Settling Pit	If Existing, date co	onstructed:	2885 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		405 Feet from 📝 East / 🗍 West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	Chautauqua County				
Is the pit located in a Sensitive Ground Water	Area? 🗸 Yes 👢	No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
✓ Yes  No	Yes 🗸	No	Clay Liner				
Pit dimensions (all but working pits):	30 Length (fe	et)50	Width (feet) N/A N/A: Steel Pits				
	rom ground level to de		1				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
		Depth to shallo Source of infor	shallowest fresh water N/A feet. of information:				
N/A feet Depth of water wellfeet		measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: None- Air Rig					
! ' -		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: Evaporate					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSES CONTROL OF THE PROPERTY OF THE							
10-5-07  Ranky W. Claule  Date  Signature of Applicant or Agent  Oncome Tolkision  Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: $10/9/o7$ Permit Num	nber:	Perm	it Date: 10/9/a/Lease Inspection: Yes X No				