For KCC Use: Effective Date: 10 - 15 - 07 District # 2 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

			East
Expected Spud Date 10-30-2007 month	day year		West
OPERATOR: License# 33192 /		1240 feet from V N / S Line of Section 2450	
Name: Crown Energy Company		feet from [] E / [W Line of Section	n
One North Hudson, Sixth Floor		Is SECTION Regular Irregular?	
City/State/Zip; Oklahoma City, OK 73102-5011		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Dallas Flowers		County: Butler	
Phone: 316-321-050	···	Lease Name: LW Robison North Well #: 6B	
32701 ′		Field Name: El Dorado	
CONTRACTOR: License# 32701 1		Is this a Prorated / Spaced Field?	√ No
Name: C & G Drining Inc.		Target Formation(s): Mississippi Chat	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 1240	
✓ Oil ✓ Enh Rec ✓ Infield ✓	✓ Mud Rotary		MSL
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat	Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other		Depth to bottom of fresh water:	
Other		Depth to bottom of usable water: 180'	
		Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 200+	
Operator:		Length of Conductor Pipe required:	
Well Name:		Projected Total Depth: 2600' Sormation at Total Depth: Mississippi Chat	
Original Completion Date: Ori	iginal Total Depth:	Tomation at total Depth.	
Directional, Deviated or Horizontal wellbore?	Yes ✓ No ´	Water Source for Drilling Operations: Well	
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR	
KCC DKT #:			Z No
		Will Cores be taken? If Yes, proposed zone: KANSAS CLOSE OF CONTROL	•
		KANSAS OF THICKNION ON	MISSION
		DAVII	
	والمرافع ومرور الممام المراكد والمراجع المراجع المراجع	ugging of this well will comply with K.S.A. 55 et. seq. $007 \oplus 2007$	i
The undersigned hereby affirms that the drilling	ig, completion and eventual pi	00; 50 EUU!	
It is agreed that the following minimum require 1. Notify the appropriate district office price.	ements will be met: or to spudding of well;	CONSERVATION DIVISION	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

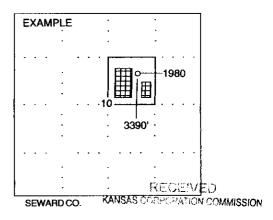
API No. 15 - DIS- 23752 - 00-00	Location of Well: County: Butter
Operator: Crown Energy Company	taran da antara da a
Lease: LW Robison North	1240 feet from VN/S Line of Section 2450 feet from E/V W Line of Section
Well Number: 6B	Sec. 17 Twp. 25 S. R. 5
Field: El Dorado	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE - NE - NW -	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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2450				•		·	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 9 9 2007

CONSERSE FOR DIVISION

WESTA KS

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Crown Energy			License Number: 33192			
Operator Address: One North Hudson, Sixth Floor Oklahoma City, OK, 73102-5011						
Contact Person: Dallas Flowers			Phone Number: (316) 321 -0550			
Lease Name & Well No.: LW Robison North #6B			Pit Location (QQQQ):			
Type of Pit:	Pit is:		_SENENW			
Emergency Pit Bum Pit	✓ Proposed		Sec. 17 Twp. 25 R. 5 📝 East 🗍 West			
Settling Pit	If Existing, date constructed:		1240 Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Peet from ☐ East / ✓ West Line of Section			
	J		-			
Is the pit located in a Sensitive Ground Water	Area?	/No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No				
Pit dimensions (all but working pits):	60 Length (fe	et) 60	Width (feet) N/A: Steel Pits			
Depth fr	Depth from ground level to deepest point: 3(feet)					
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water				
5019 feet Depth of water well 132 feet		measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: Backfill, level, restore.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPOCATION COMMISSION						
Date OCT 0 9 2007 Signature of Applicant or Agent CONSERVATION DIVIDION						
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS						
KCC OFFICE USE ONLY						
Date Received: 10/9/07 Permit Number: Permit Date: 10/9/07 Lease Inspection: Yes A No						