

For KCC Use: 10-15-07
 Effective Date: 2
 District # 2
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

Form C-1

December 2002

**Form must be Typed
 Form must be Signed
 All blanks must be Filled**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10-30-2007
 month day year

OPERATOR: License# 33192
 Name: Crown Energy Company
 Address: One North Hudson, Sixth Floor
 City/State/Zip: Oklahoma City, OK 73102-5011
 Contact Person: Dallas Flowers
 Phone: 316-321-050

CONTRACTOR: License# 32701
 Name: C & G Drilling Inc.

Spot East
 SE NE NW Sec. 17 Twp. 25 S. R. 5 West
1240 feet from N / S Line of Section
2450 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler
 Lease Name: LW Robison North Well #: 6B
 Field Name: El Dorado

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi Chat

Nearest Lease or unit boundary: 1240

Ground Surface Elevation: 1378 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 66-160

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: _____

Projected Total Depth: 2600'

Formation at Total Depth: Mississippi Chat

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **OCT 09 2007**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-5-07 Signature of Operator or Agent: [Signature] Title: Production Superintendent

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 015-23752-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. (1) X
 Approved by: JB 10-10-07
 This authorization expires: 4-10-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17
 25
 SE

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-23752-00-00
 Operator: Crown Energy Company
 Lease: LW Robison North
 Well Number: 6B
 Field: El Dorado
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NE - NW

Location of Well: County: Butler
1240 feet from N / S Line of Section
2450 feet from E / W Line of Section
 Sec. 17 Twp. 25 S. R. 5 East West

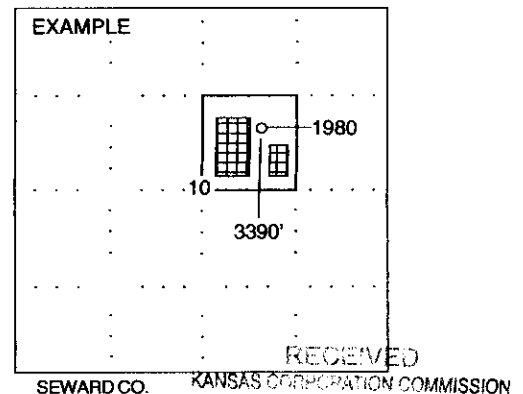
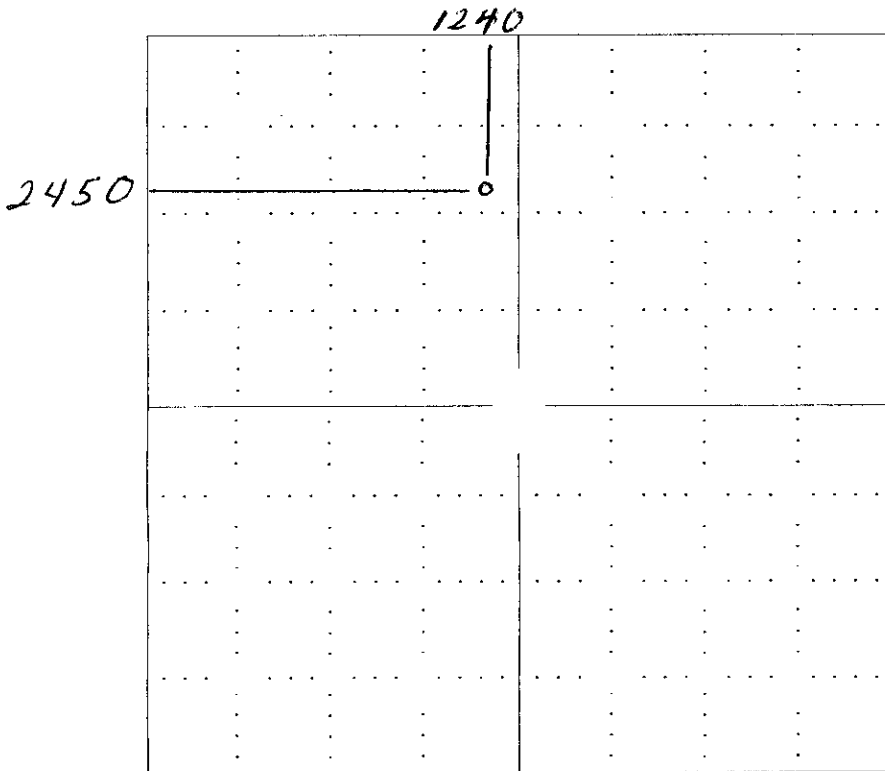
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 9 2007

CONSERVATION DIVISION
 WICHITA, KS

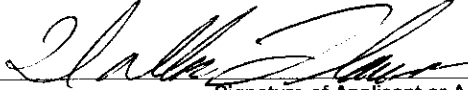
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Crown Energy		License Number: 33192
Operator Address: One North Hudson, Sixth Floor Oklahoma City, OK, 73102-5011		
Contact Person: Dallas Flowers		Phone Number: (316) 321 - 0550
Lease Name & Well No.: LW Robison North #6B		Pit Location (QQQQ): SE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 17 Twp. 25 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1240 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2450 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 5019 feet Depth of water well 132 feet		Depth to shallowest fresh water 50 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: _____ Abandonment procedure: Backfill, level, restore. _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10-5-07 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 10/9/07 Permit Number: _____ Permit Date: 10/9/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-015-23752-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202