

For KCC Use: 10-15-07  
Effective Date: 3  
District #: 3  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date \_\_\_\_\_  
month day year

OPERATOR: License# 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Contact Person: Tracy Miller  
Phone: 620-378-3650

CONTRACTOR: License# 33072  
Name: Well Refined Drilling

Well Drilled For:		Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot  
C - NE - NE - NW Sec. 4 Twp. 30 S. R. 14 ☒ East  
350 feet from ☒ N / ☐ S Line of Section  
2310 feet from ☐ E / ☒ W Line of Section

Is SECTION \_\_\_\_\_ Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
Lease Name: Shinn Well #: A-2B  
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 350'

Ground Surface Elevation: 911.74' feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: est. 100'

Depth to bottom of usable water: est. 200' 150'

Surface Pipe by Alternate: ☐ 1 ☒ 2 40'

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe required: N/A

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/3/07 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY

API # 15 - 205-27323-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. X (2)  
Approved by: SB 10-10-07  
This authorization expires: 4-10-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 09 2007  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27323-00-00  
 Operator: Cherokee Wells, LLC  
 Lease: Shinn  
 Well Number: A-2B  
 Field: Cherokee Basin Coal Gas Area  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - NE NE NW

Location of Well: County: Wilson  
 350 \_\_\_\_\_ feet from ☒ N / ☐ S Line of Section  
 2310 \_\_\_\_\_ feet from ☐ E / ☒ W Line of Section  
 Sec. 4 Twp. 30 S. R. 14 ☒ East ☐ West

Is Section: ☐ Regular or ☐ Irregular

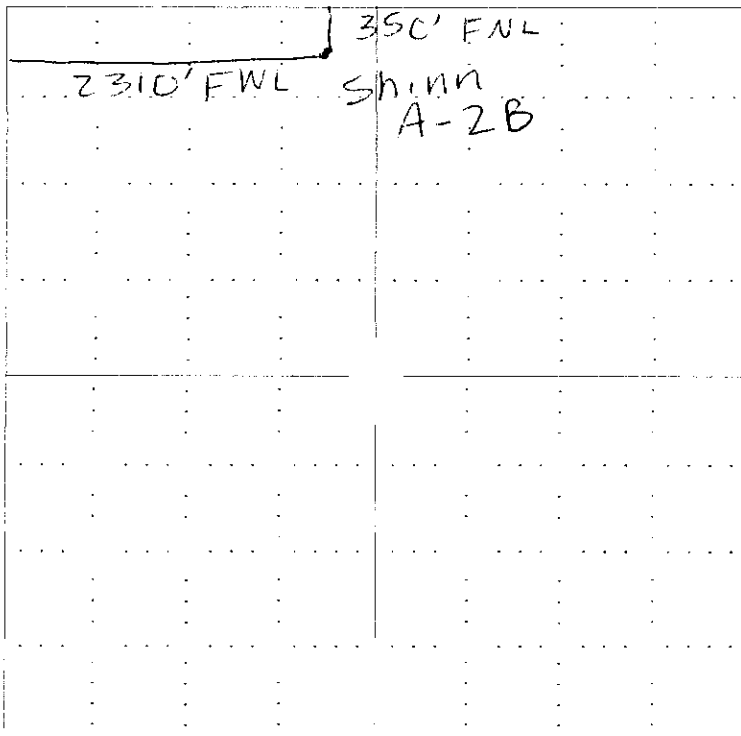
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

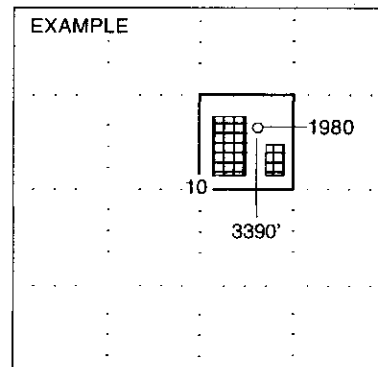
*(Show footage to the nearest lease or unit boundary line.)*



RECORDED  
KANSAS OFFICIAL PUBLIC RECORDS

OCT 09 2007

CONSULTATION DIVISION  
WELL LOGS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

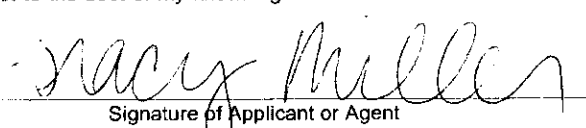
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Cherokee Wells, LLC</b>		License Number: <b>33539</b>	
Operator Address: <b>P.O. Box 296, Fredonia, KS 66736</b>			
Contact Person: <b>Tracy Miller</b>		Phone Number: ( <b>620</b> ) <b>378 - 3650</b>	
Lease Name & Well No.: <b>Shinn A-2B</b>		Pit Location (QQQQ): <b>C NE NE NW</b> Sec. <b>4</b> Twp. <b>30</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>350</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Wilson</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>800</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay &amp; Earth</b>	
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>40</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">KANSAS CORPORATION COMMISSION OCT 09 2007 CONSERVATION DIVISION FREDONIA, KS</div>	
Distance to nearest water well within one-mile of pit <b>N/A</b> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Remove Fluids, Allow to Dry &amp; Level Surface</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div><b>10/3/07</b> Date</div><div> Signature of Applicant or Agent</div></div>			

**KCC OFFICE USE ONLY**

Date Received: **10/9/07** Permit Number: \_\_\_\_\_ Permit Date: **10/9/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-205-27323-00-00