

For KCC Use:
Effective Date: 10-15-07
District # _____
SGA? ☐ Yes ☒ No

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

OCT 12 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to completion

CORRECTED
10-12-07

Expected Spud Date October 17, 2007
month day year

OPERATOR: License# 33635
Name: EnergyQuest Management, LLC
Address: 15425 N. Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Contact Person: Jeff Stevenson
Phone: 281-875-6200

CONTRACTOR: License# 5675
Name: McPherson Drilling

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☒ Infield
☒ Gas	☐ Storage	☐ Pool Ext.
☐ OWO	☐ Disposal	☒ Air Rotary
☐ Seismic; # of Holes	☐ Wildcat	☐ Cable
☐ Other	☐ Other	

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

F WAS: 10-33-15E

R IS: 10-34-15E

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: Jeff Stevenson Title: VP Exploitation

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

For KCC Use ONLY

API # 15 - 12S-31458-0000

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. X(2)

Approved by: SB 10-10-07 / WHM 10-12-07

This authorization expires: 4-10-08

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10
34
15

CONSERVATION

Plat of acreage attributable to a well in a prorated or spaced field

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1
April 2004
Form must be Typed

OCT 12 2007

Submit in Duplicate

Operator Name: EnergyQuest Management, LLC		License Number: 33635	
Operator Address: 15425 N. Freeway, Suite 230			
Contact Person: Jeff Stevenson		Phone Number: (281) 875 - 6200	
Lease Name & Well No.: Biller 2-10		Pit Location (QQQQ): _____ NW _____ NE _____ NW Sec. <u>10</u> Twp. <u>34</u> R. <u>15</u> ☒ East ☐ West <u>330</u> Feet from ☒ North / ☐ South Line of Section <u>1580</u> Feet from ☒ East / ☐ West Line of Section <u>Montgomery</u> County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: <u>300</u> (bbls)		Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No	
Is the bottom below ground level? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Artificial Liner? ☐ Yes ☒ No		How is the pit lined if a plastic liner is not used? Native Clays	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>9</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2022</u> feet Depth of water well <u>125</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: _____ measured _____ well owner _____ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>City Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air Dry & Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/09/07 Date Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: 10/12/07 Permit Number: _____ Permit Date: 10/12/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-125-31450-0000