For KCC Use:	10-15-07
Effective Date: _	<u></u>
District #	<u></u>
COAR TO Van	SΣ No.

KANSAS CORPORATION COMMISSION 10-12-07 OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

API * 15 - DT		SGA? Yes X No	NOTICE OF INT		All blanks must be Filled		
Name		Expected Spud Date 10 19 month day	2007	Spot NW NE NE Sec 12 Two. 33	S. R. 12 West		
Countractors. Leenage 30015 5 8 3 1 Contractors. Leenage 30015 5 8 3 1 Numer MO.R.A.T. Defining Weil Drilled For: Weil Class: Type Equipment OWD Disposal V. Widder Cabbe Department Cabbe Department		Name: Clark Energy LLC		1250 feet from ✓ E	/ W Line of Section		
Phone 1903/30/21/0 CONTRACTOR: Licenses 1909/5 5 2 3 Name: M.O.K.A.T. Drilling Well Drilled For. Well Class Type Equipment: Oil Enh Rec Infield Mud Riciary		City/State/Zip: Havana , KS		(Note: Locale well on the Section Plat on reverse side)			
CONTRACTOR: Licenses 2013 5 2 3 1 Name, M.O.K.A.T. Driving Well Disease. Type Equipment: Oil Enh Rec Inflicid Mud Rolary Quas' Storage Pool Est. Ar Rolary Owo Disposal Wooden' Cable Bestime: a bit holder of the Mud Rolary Well Name NA Operator N Well Name NA Well Name NA Well Cores be taken? If No. Motis' Apply for Penna win DWR N Well Name NA Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Name NA If No. Motis' Apply or Penna win DWR N Well Name NA Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Name NA Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Cores be taken? If No. Motis' Apply or Penna win DWR N Well Cores be taken? If No. Motis' Apply		Contact Person: Randy Clark Phone: 620-330-2110		Lasas Name: Brougham	Well #: 12-2		
Near Street Less or unit boundary. 332 feet MSL f		CONTRACTOR: License# 5013 5831		Field Name: Cherokee Basin Coal Area 1s this a Prorated / Spaced Field? Mississippi	Yes No		
Ground Surface Levellon. Gas* Storage Pool Ext. Air Rotary Dublo Daposeal Vindeat Cabbe Sessmic: # of Holes Other Other # OWWO: old well information as follows: Operation N Well Name N/A Original Completion Date: N/A Original Completion Date			Type Fauinment:	Nearest Lease or unit boundary: 330			
Spissmic; s of Holes Other Ot		Oil Enh Rec Infield Gas Storage Pool Ext. OWO Disposal Wildcat	Mud Rotary	Water well within one-quarter mile: Public water supply well within one mile:	Yes √No.		
Operator: Well Name Original Completion Date: NA Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: Bottom Hole Location: KCC DKT 8: Will Cores be taken? If Yes, proposed Zone: Will Cores be taken? If Yes, proposed Zone: Wall Cores be taken? If Yes, proposed Zone: NAMSS COATE AT STATE The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DCT II 9 2007 It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B**: Casaster Kansass surface casing order #133,891-C, which casing is cemented in: 1 hereby certify that the statements made herein are true and to the best of my knowledge and beind. For KCC Use ONLY: API * 15. DIT - 21838 - 0.0 - 0.0 This authorization expires: This authorization expires: This authorization ord if diffing not started within 6 months of approval date. File Completion Form ACO-1 within 120 days of spud date. File screege attribution plat according to field provation orders. Notify appropriate district office 45 hours prior to workover or recently. Notify appropriate district office 45 hours prior to workover or recently. Notify appropriate dist		<u></u>		Depth to bottom of usable water: 205			
Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Prilling Operation: Water Source for Prilling Operations: Water Source for Prilling Operations: Water Source for Prilling Operation: Water Source for Drilling Operation: Water Source for Prilling Operation of Agent: Water Source for Prilling Operation of Agent: Water Source for Age		Operator: N N/A Well Name: N/A		Length of Conductor Pipe required: Projected Total Depth: 1700			
Will Cores be taken? Will Core taken? Will Core taken? Will Core taken? Will Core taken? Will Not Dilled. Parmit Expired Will Not Dilled. Parmit E		Original Completion Date: Original Original Original Original		Makes Course for Drilling Operations:	ill		
If Yes, proposed zone: If Yes		If Yes, true vertical depth: N/A Bottom Hole Location:		DWR Permit #: (Note: Apply for Permit with D	DWR [])		
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For KCC Use ONLY API * 15 O 19 - 26838 - 0 0 - 0 0 Minimum surface pipe required 40 Approved by: S 6 10 - 10 - 0 7 (4) + 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		3. The minimum amount of surface pipe as sithrough all unconsolidated materials plus at 4. If the well is dry hole, an agreement between 5. The appropriate district office will be notified if an ALTERNATE II COMPLETION, produor or pursuant to Appendix "B" - Eastern Kamust be completed within 30 days of the significant control of the significa	specified below shall be sea a minimum of 20 feet into the sen the operator and the dead before well is either plug action pipe shall be cement insas surface casing order apud date or the well shall the	If by circulating cement to the top; in all cases sure underlying formation. strict office on plug length and placement is nec- ged or production casing is cemented in; and from below any usable water to surface within #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office	essary prior to plugging; 120 days of spud date, area, afternate II cementing		
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Dril			· 'V'		enages		
Spud date: Agent: Signature of Operator or Agent: Not Death: Not D		API * 15 · D19 · ZL838 · O D · O C Conductor pipe required None Minimum surface pipe required 40 Approved by: \$\frac{5}{5}6\$ 10 - 10 - 0.7 This authorization expires: 4 - 10 - 0.8	feet per Alt. X @	 File Dritl Pit Application (form CDP-1) with Inte File Completion Form ACO-1 within 120 days Fite acreage attribution plat according to field Notify appropriate district office 48 hours prior Submit plugging report (CP-4) after plugging in Obtain written approval before disposing or in If this permit has expired (See: authorized exp 	of spud date; proration orders; to workover or re-entry; is completed; njecting salt water. biration date) please		
Date:		(This authorization void if driffing not started within t	months of approval date.)	(; _		
		Spud date: Agent:		_			