

For KCC Use:
 Effective Date: 10-17-07
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007
 month day year

OPERATOR: License# 33988
 Name: LeBosquet Gas Operations, LLC
 Address: 535 S EMPORIA STE 103
 City/State/Zip: Wichita, KS 67202
 Contact Person: Tom Pronold
 Phone: 316-687-5758

CONTRACTOR: License# 34006
 Name: Kenai Mid-Continent Incorporated dba Abercrombie Drilling Co.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

*** PRORATED/SPACED AUGUSTON/PANOMA**

Spot East
 C NE/4 Sec. 11 Twp. 28 S. R. 33 West
1320 feet from N / S Line of Section
1320 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
 Lease Name: Guttridge Well #: 2
 Field Name: Hugoton
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chase
 Nearest Lease or unit boundary: 1320 feet
 Ground Surface Elevation: 2970 est feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 600
 Depth to bottom of usable water: 800
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 820
 Length of Conductor Pipe required: _____
 Projected Total Depth: 2920
 Formation at Total Depth: Chase
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/12/2007 Signature of Operator or Agent: Thomas G. Arnold Title: Agent

For KCC Use ONLY	
API # 15 - <u>081-21764-0600</u>	
Conductor pipe required <u>NONE</u> feet	
Minimum surface pipe required <u>820</u> feet per Alt. <u>(1)</u>	
Approved by: <u>Wilton</u> <u>10-12-07</u>	
This authorization expires: <u>11-12-08</u>	
(This authorization void if drilling not started within 6 months of approval date.)	
Spud date: _____	Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 12 2007

CONSERVATION DIVISION
 ROOM 2078

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0801-21764-0000
 Operator: LeBosquet Gas Operations, LLC
 Lease: Guttridge
 Well Number: 2
 Field: Hugoton
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - NE/4 - _____

Location of Well: County: Haskell
 1320 _____ feet from N / S Line of Section
 1320 _____ feet from E / W Line of Section
 Sec. 11 Twp. 28 S. R. 33 East West

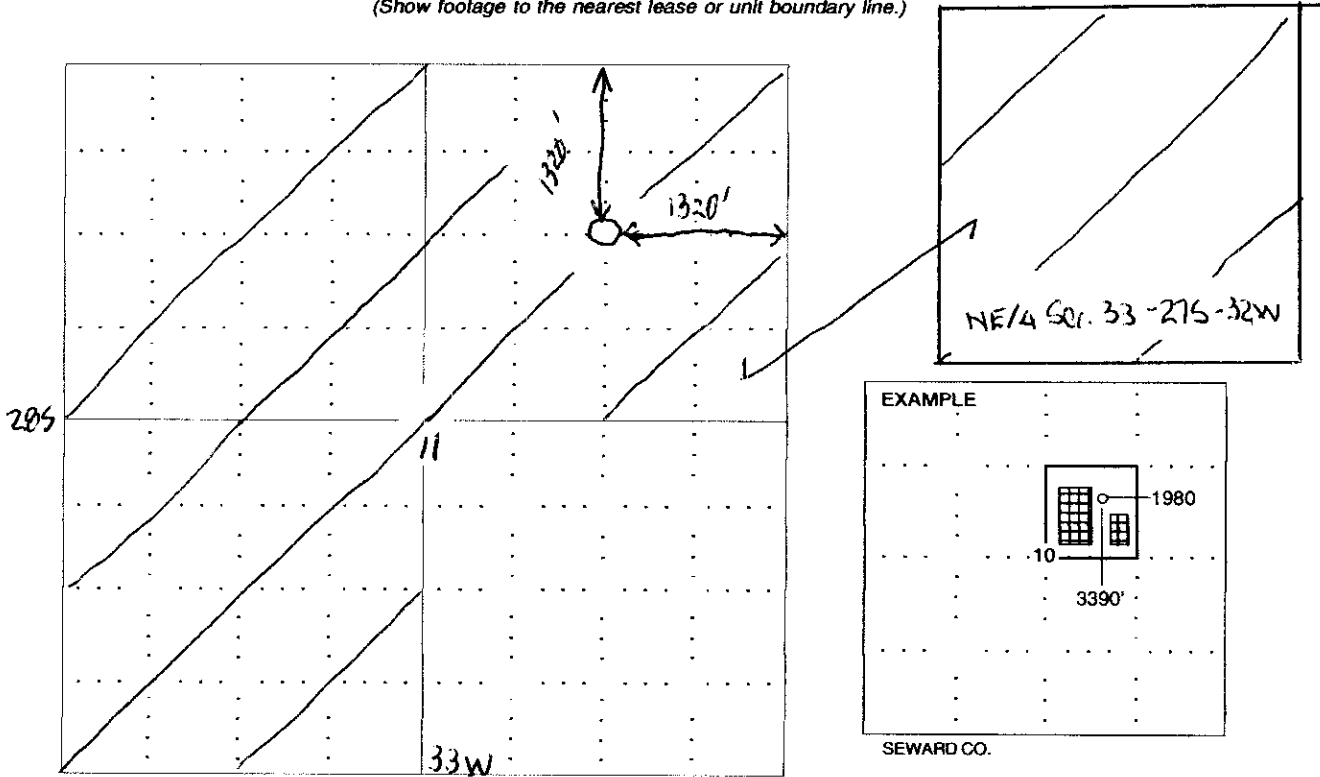
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) *non-prorated unit*
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

Haskell Co.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 OREGON DEPARTMENT OF REVENUE

OCT 12 2007

REGISTRATION DIVISION
 MULTNOMAH

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: LeBosquet Gas Operations LLC		License Number: 33988
Operator Address: 535 S Emporia, Ste 103, Wichita, KS 67226		
Contact Person: Tom Pronold		Phone Number: (316) 687 - 5758
Lease Name & Well No.: Guttridge No. 2		Pit Location (QQQQ): C NE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Sealed with bentonite
Pit dimensions (all but working pits): 110 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;"> OCT 12 2007 CONSERVATION DIVISION </div>
Distance to nearest water well within one-mile of pit aprx 1900 feet Depth of water well 515 feet		Depth to shallowest fresh water 600 303 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 10/12/2007		Signature of Applicant or Agent: <i>Thomas C Pronold</i>
KCC OFFICE USE ONLY		
Date Received: 10/12/07 Permit Number: _____ Permit Date: 10/12/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-081-21704-0002