For KCC Use: Effective Date: 0-17-07 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

O Data	10	15	2007	Spot 40'N + 70'E				East
Expected Spud Date	month	day	year	www sw sw	Sec Tw	rp. <u>13</u> S. R	19 🗸	West
c	3509 -			1030	feet from	N/VSL		ion
OPERATOR: License#				400	feet from	E / 🗸 w L	ine of Secti	ion
Name: Cla-Mar Oil Company P.O. Box 1197				Is SECTION ✓Regula	rirregul	ar?		
Address: ———————————————————————————————————	s 67601-1197			(Note: Locate v	vell on the Sectio	n Plat on reverse s	side)	
City/State/Zip:				County: Ellis				
785-625-3863				Lease Name: Insley/Pr	ce -	Wel	l #:1	
Phone:				Field Name:				
CONTRACTOR: License#	33905			Is this a Prorated / Spaced	Field?		Yes	✓ No~
Name: Royal Drilling, Inc	c			Target Formation(s):	Arbuckle /			
(44)(10				Nearest Lease or unit bour	dary:400			
Well Drilled For:	Well Class:	Туре	Equipment:	Ground Surface Elevation:			fe	et MSL
✓ Qit Enh Rec	✓ Infiel	✓ N	Mud Rotary /	Water well within one-quart			Yes	V No ✓
Gas Storage	Pool Ext.		Air Rotary	Public water supply well wit			Yes	No 1
OWWO Disposal	Wildcat		Cable	Depth to bottom of fresh w	ater: 18	30' ~		
Seismic;# of Ho	oles Other			Depth to bottom of usable	water:6	50' 📈		
Other	 			Surface Pipe by Alternate:	1 🗸 2			
	f -ll			Length of Surface Pipe Pk	inned to be set	200′		
If OWWO: old well information				Length of Conductor Pipe		None		
Operator:				Projected Total Depth:				
Well Name:				Formation at Total Depth:_	A who contributes			
Original Completion Date	9:U	ngmai iota	/	Water Source for Drilling C	perations:			
Directional, Deviated or Horiz	zontal wellbore?		Yes 🗸 No	Well 🗸 Farm Pol	nd Other_			
If Yes, true vertical depth:				DWR Permit #:				
Bottom Hole Location:				(Note:	Apply for Permit	with DWR 🔲)		
KCC DKT #:				Will Cores be taken?			Yes	✓No
				If Yes, proposed zone:				
				FIDAN/IT			EW.	
			•	FIDAVIT	ith V C A Ei	KANDAR COSPO		ফেট্ডাট
			letion and eventual	FIDAVIT plugging of this well will comply	with K.S.A. 5	- KARDAR (วารคิก) 5 et. seq.	w oktop	
It is agreed that the following	ng minimum requi	irements w	letion and eventual vill be met:		with K.S.A. 58	- KARDAR (วารคิก) 5 et. seq.		
It is agreed that the following	ng minimum requi e district office <i>pi</i>	irements w <i>rior</i> to spu	letion and eventual will be met:	plugging of this well will comply	with K.S.A. 58	KANDAR COSHO 5 et. seq. OCT	w obviow 1 2 2007	
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cla-Mar Oil Comp	any	License Number: 6509					
Operator Address: P.O. Box 11	97, Hays, Ka	nsas 6760	01-1197				
Contact Person: Jim Clark		Phone Number: (785) 625 - 3863					
Lease Name & Well No.: Insley/Pr	ice #1	Pit Location (QQQQ):					
Type of Pit:	Pit is:	401	J <u>+70'E _ NW _ SW _ SW</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 11 Twp. 13S R. 19 East				
Settling Pit	If Existing, date co	onstructed:	1030 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		400 Feet from East / 📝 West Line of Section				
(If WP Supply API No. or Year Drilled)	400	(bbls)	Ellis County				
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes	No	How is the pit lined if a plastic liner is not used? Native Mud				
Pit dimensions (all but working pits):	rom ground level to de	•	Width (feet) N/A: Steel Pits 6 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner	Describe proce	edures for periodic maintenance and determining ncluding any special monitoring. KANSAS CORPORATION COMMISSIO				
			10/CLE/ATKIN BOYON				
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh water 180 2 f feet.				
feet Depth of water well _	SS feet	meast	ured _ ✓ well owner electric log (7) KDWR				
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of materi	al utilized in drilling/workover: Fresh Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment	procedure: Allow to dry and backfill				
Does the slope from the tank battery allow a flow into the pit? Yes No	ll spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above stat	ements are true and	correct to the bes	at of my knowledge and belief.				
10/9/2007 Date		Sherry	Signature of Applicant of Agent				
KCC OFFICE USE ONLY							
Date Received: 10/12/07 Permit Nur	nber:	Perm	nit Date: 10/12/07 Lease Inspection: Yes V				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

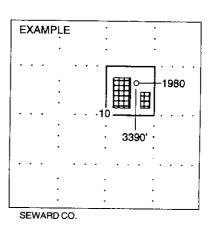
API No. 15 - 051-25700-0000	Location of Well: County:Ellis
Operator: Cla-Mar Oil Company	1030 feet from N / V S Line of Section
Lease:Insley/Price	
Well Number:1	Sec11Twp13 S. R19 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage: NW - SW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)

1		· · · · ·		•	•		 	 			
1030'F5L	 					 •	 	 	٠.	· · · · · · · · · · · · · · · · · · ·	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

400' FWL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).