

Amended

Sterling License  
**CORRECTED**

10-15-07

For KCC Use: 9-3-07  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 25 2007  
September 12  
month day year

Spot \_\_\_\_\_ East  
E/2 NW SE Sec. 36 Twp. 25S S. R. 17  West  
1980 feet from  N /  S Line of Section  
1700 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Rick Hlebsch  
Phone: 316-262-3573

(Note: Locate well on the Section Plat on reverse side)

County: Edwards  
Lease Name: Crockett Well #: 4-36  
Field Name: Trousdale West  
Is this a Prorated / Spaced Field?  Yes  No

CONTRACTOR: License# 5020 5142  
Name: Duke Drilling Co., Inc. Sterling Drilling Company

Well Drilled For:  Oil  Gas  CWAO  Seismic: \_\_\_\_\_ # of Holes  Other \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Mud Rotary  Air Rotary  Cable

Target Formation(s): Kinderhook  
Nearest Lease or unit boundary: 1700 ft.  
Ground Surface Elevation: 2108 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 320 ft.  
Depth to bottom of usable water: 380 ft.  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 400 ft.  
Length of Conductor Pipe required: none  
Projected Total Depth: 4700 ft.  
Formation at Total Depth: Kinderhook  
Water Source for Drilling Operations:  Well  Farm Pond  Other unknown  
DWR Permit #: \_\_\_\_\_

If OWWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

NAS: CONTRACTOR DUKE #5929  
IS: CARLETON STERLING #5142

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 28 2007  
CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 27, 2007 Signature of Operator or Agent: Richard H. Diebel Title: President

For KCC Use ONLY  
API # 15 - 047-21557-0000  
Conductor pipe required None feet  
Minimum surface pipe required 380 feet per Alt. (1) X  
Approved by: WJM 8-29-07 / WJM 10-12-07 / 10-15-07  
This authorization expires: 2-29-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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26  
17W