For KCC Use: Effective Date:	10-20-07
District #	4
SGA? Tye	s X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Expected Spud Date October 20, 2007 month day year App	Spot
OPERATOR: License# 5285	feet from N / X S Line of Section
Name: The Dane G. Hanern Trust	feet from X E / W Line of Section
Address: P. O. Box 187	ls SECTION X Regular Irregular?
City/State/Zip: Logan, Kansas 67646	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard L. Wallgren, Sr.	County: Thomas
Phone: 785-689-8400	Lease Name: Hecker Well #: 10
CONTRACTOR: Licensett 31548	Field Name: U-Pac
CONTRACTOR. Licensen	Is this a Prorated / Spaced Field?
Name: Discovery Drilling	- Iohnson
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 ' Ground Surface Elevation: 3090.9 feet MSL
X Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 3090.9 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 175 215 Yes No
Seismic;# of Holes Other	
Other	Depth to bottom of usable water: 1700 - 1800
O Si Gi	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 280 *
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4600 1 Formation at Total Depth: Johnson
Original Completion Date:Original Total Depth:	Tomation at rotal Depth.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	x Well
Bottom Hote Location:	5711. 011111
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO DICT #	Will Cores be taken?
f Replaces 15-193-20724-0000 filed in wrong range AFFI	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq. (16) And the comply with K.S.A. 55 et. seq. (16)
1. Notify the appropriate district office prior to spudding of well;	OCT 1 2007
2. A copy of the approved notice of intent to drill shall be posted on each	
	t by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation. strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 10/9/07 Signature of Operator or Agent:	La Bales Title: Trustee
Date: 10/9/0/ Signature of Operator or Agent: Carol L	
Galul	· Bales remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of sould date:
API # 15 · 193 - 20726-0000	t the completion from the of the time the days of open date,
Conductor pipe required feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 270 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by: WHYN 10-15-07	- Obtain written approval before disposing or injecting salt water.
Approved by: 15 = 18	- If this permit has expired (See: authorized expiration date) please
This authorization expires: T 13 00	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
, , , , , , , , , , , , , , , , , , , ,	^1
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

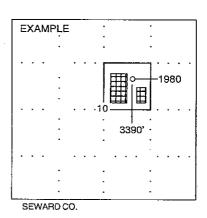
API No. 15 - 193-20726-0000	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. Section $31\text{--}10\,\text{s}\text{--}32\text{w}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: The Dane G. Ha	nsen Trust		License Number: 5285		
Operator Address: P. O. Box 187	, Logan, Kansa	as 67646			
Contact Person: Richard L. Wa	llgren, Sr.		Phone Number: (785) 689 - 8400		
Lease Name & Well No.: Hecker #10			Pit Location (QQQQ):		
Type of Pit:	Pit is:		App - N/2 - N/2 - SE/4		
Emergency Pit Workover Pit	_X Proposed	_ Existing	Sec. 31 Twp. 10 R. 32* East X West		
Settling PitX_ Drilling Pit	If Existing, date const	tructed:	2300 Feet from North / South Line of Section		
Burn Pit Haul-Off Pit	Pit capacity:				
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Thomas County		
Is the pit located in a Sensitive Ground Water			Chtoride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? X Yes No	Artificial Liner? Yes X No		How is the pit lined if a plastic liner is not used? Natural Clay/Silt & Drlg. Mud		
Pit dimensions (all but working pits): 70	Length (feet)	70	Width (feet)N/A: Steel Pits		
			•		
Depth fro	om ground level to deepe	est point:	(feet)		
If the pit is lined give a brief description of the	liner D	Describe proce	dures for periodic maintenance and determining a cluding any special monitoring:		
If the pit is lined give a brief description of the	liner D	Describe proce	dures for periodic maintenance and determining		
If the pit is lined give a brief description of the material, thickness and installation procedure	liner D	Describe proce iner integrity, in	dures for periodic maintenance and determining and determining and special monitoring: OCT 1 2 200		
f the pit is lined give a brief description of the material, thickness and installation procedure. NA	of pit D	Describe proce iner integrity, in NA	dures for periodic maintenance and determining and special monitoring: OCT 1 2 200 WICHIA ZS west fresh water		
f the pit is lined give a brief description of the naterial, thickness and installation procedure.	of pit D	Describe proce iner integrity, in NA Depth to shallow Source of information in the process of t	dures for periodic maintenance and determining and special monitoring: OCT 1 2 200 WICHIA ZS west fresh water		
f the pit is lined give a brief description of the naterial, thickness and installation procedure. NA Distance to nearest water well within one-mile	of pit D S	Describe proce iner integrity, in NA Depth to shallow Source of information measure.	dures for periodic maintenance and determining and special monitoring: OCT 1 2 200 WICHIA ZS west fresh water		
f the pit is lined give a brief description of the naterial, thickness and installation procedure. NA Distance to nearest water well within one-mile 770 feet Depth of water well Emergency, Settling and Burn Pits ONLY:	of pit D S	Describe proceiner integrity, in NA Depth to shallor measu Drilling, Works	dures for periodic maintenance and determining OCT 1 2 200 WICHIA KS west fresh water		
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If the pit is lined give a brief description of the material, thickness and installation procedure. NA Distance to nearest water well within one-mile 770 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	of pit D S P P P P P P P P P P P P P P P P P P	Describe proceiner integrity, in NA Depth to shallor Source of informassu Drittling, Worker Sype of material Number of works	dures for periodic maintenance and determining OCT 1 2 200 WESTIA ZS West fresh water		
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