For KCC Use: Effective Date:_ District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

month day year	Spot
•	- NE - NE Sec. 12 Twp. 31 S. R. 10
OPERATOR: License#	1025
Name. Quest Cherokee LLC	
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Labette
Phone: (405) 463-6880	Lease Name: Myers, Leroy B. Well #: 12-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 365
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 910feet MSL
Oil Enh Rec 🗸 Infield 🖊 Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	
Seismic;# of Holes Other	Depth to bottom of fresh water:
✓ Other Coalbed Methane	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 25
Operator:	Eerigin of Conductor Fibe required.
Well Name:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	RECEIVED
AFF	IDAVIT KANSAS CORPORATION COMMISS
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

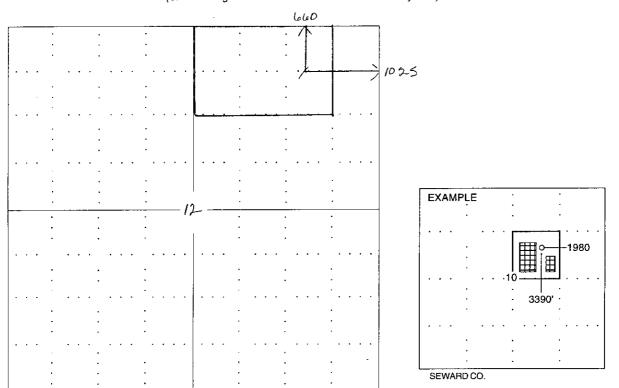
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24224-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	660 feet from N/ S Line of Section
Lease: Myers, Leroy B.	1025 feet from 🗸 E / 🗌 W Line of Section
Well Number: 12-1	Sec. 12 Twp. 31 S. R. 18 ✓ East West
Field: Cherokee Basin CBM	•
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May	Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880	
Lease Name & Well No.: Myers, Leroy B. #12-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE NE</u>
Emergency Pit Burn Pit		Existing	Sec. 12 Twp. 31 R. 18 🗸 East 🗌 West
Settling Pit	If Existing, date co	onstructed:	660 Feet from 📝 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1025 Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	<u>Labette</u> County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	SO Length (fe	eet) 10	Width (feet) N/A: Steel Pits
Depth f	om ground level to de	eepest point:	10 (feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining notuding any special monitoring.
		Air Drilling	Operation lasting approx 3 days RECEIVED KANSAS CORPORATION COMMI
		1	
			OCT 15 2007
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh waterfeet. CONSERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mil N/A feet Depth of water well	·	Source of infor	west fresh waterfeet. CONSERVATION DIVISION
	feet	Source of infor measu Drilling, Work	west fresh waterfeet. CONSERVATION DIVISION mation: WICHITA, KS redwell ownerelectric logKDWR over and Haul-Off Pits ONLY:
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of informeasu Drilling, Work Type of materia	west fresh waterfeet. CONSERVATION DIVISION WICHITA, KS red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Drilled
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Source of informeasu Drilling, Work Type of material Number of wor	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	feet	Source of informeasu Drilling, Work Type of material Number of wor	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state	feet fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	feet fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state October 10, 2007	spilled fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh water