For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot	October 17, 2007	L. 2	
PERATOR: Lecense 31364 James Chimothes LC James Chimothes Chimothes LC James Chimothes Ch	Expected Spud Date	=F=-	
Section Regular rect from E / W Line of Section Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Regular Insequent Rect from E / W Line of Section Rect from E / W Line of Section Rect from Re	•	_ <u> </u>	
Section Sect	OPERATOR: License# 33344	lest them.	
Interest Section Mary Anemy, Side 300	Name: Quest Cherokee LLC		
Contract Person. Rishard Nation Phone. (499) 653-6850 CONTRACTOR: Licenses Will be licensed by the KCC Contract Person. Rishard Nation Phone. (499) 653-6850 CONTRACTOR: Licenses Will be licensed by the KCC Contract Person. Rishard Nation Phone. (499) 653-6850 CONTRACTOR: Licenses Will be licensed by the KCC Contract Person. Rishard Nation Phone. (499) 653-6850 CONTRACTOR: Licenses Will be licensed by the KCC Contract Person. Rishard Nation Phone. (499) 653-6850 Well Drilled For: Well Class: Type Equipment: College Contract Person. Rishard Rishard Person Rishard Person Rishard Rishard Person Rishard Rishard Person Rishard	Address: 9520 North May Avenue, Suite 300	Is SECTION <u>▼</u> Regular Irregular?	
Country_Receive Person. Richard Marin Phone. (459) 693-693. COUNTY_RECEIVED Phone. (459) 693-693. COUNTY_RECEIVED Phone. (459) 693-693. COUNTY_RECEIVED Phone. (459) 693-693. COUNTY_RECEIVED COUNTY_RECEIVED	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Lease Name Stot, William A Woll # #233	Contact, Person, Richard Marlin	County: Neosho	
Second Point Continued by the KCC Feled Name: Checkee Biss A CBM Isit lise a Perceased / Spaced Field? Target Formation(s): Cherckee Coals	Phone: (405) 463-6880	Lease Name: Stich, William A. Well #: 29-3	
Target Formatino(s): Cherkkee Coals	, a	Field Name: Cherokee Basin CBM	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation	CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Nearest Lease or unit boundary; 540 Searest Leasest Searest Leasest or unit boundary; 540 Searest Leasest Searest Leasest Searest Leasest Searest Se	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Ground Surface Elevation:	W. H. D. W. J. E. W. H. Olanas Brand Environments	Nearest Lease or unit boundary: 640	
Qub Disposal Wildent Cable Cable Depth to bottom of tresh water. 100 Depth to bottom of tresh			ИSL
CWWC: old well information as follows: Cable Chief Chi		Water well within one-quarter mile:	No
Seismic: s of Moles Other Oth		Public water supply well within one mile:	No
Spelm to bettom of usable water. 200	OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Surface Pipe by Alternate:	Seismic; # of Holes Other		
Commonstance Comm	Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
Departor: Well Name: Original Completion Date: Original Completion Dat	4 OMMANO, and well information on follows:	Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes _ No Well _ Farm Pond Other _ Air DWR Permit #: Well _ Farm Pond Other _ Air W		Length of Conductor Pipe required:	
Original Completion Date:Original Total Depth:	•	Projected Total Depth: 1300	
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operation Drill Source Sourc			
Yes, true verifical depth:	Original Completion Date:Original lotal Deptil		
Yes True vertical depth:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
(Note: Apply for Permit with DWR) Yes No	f Yes, true vertical depth:		,
AFIDAVIT RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISS it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe COMMENTANION WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be interired before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: For KCC Use ONLY Approved by Latt 10-15 07 Signature of Operator or Agent: Title active and provided address below. File Drill Pit Application (form CDP-1) with Into Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; This authorization expires: This authorization void if drilling not started within 6 months of approval date. File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Colain written approval before disposing or injecti			
If Yes, proposed zone:	KCC DKT #:		No
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API # 15 ·	For KCC Use ONLY		ſ
Conductor pipe required	133-27247-2000	,	
Minimum surface pipe required		· · · · · · · · · · · · · · · · · · ·	S
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Spud date: Agent: Signature of Operator or Agent:	true aumorization volu ii uliining not statted within a months of approval date.)	Well Not Drilled - Permit Expired	
	Snud date: Agent:		1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

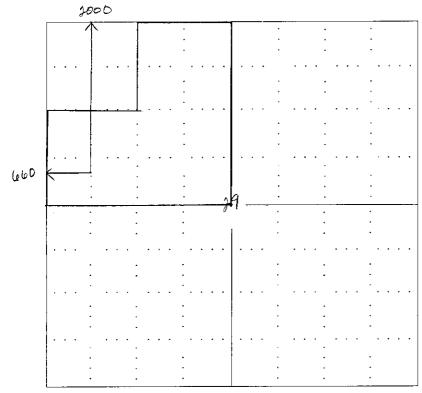
Plat of acreage attributable to a well in a prorated or spaced field

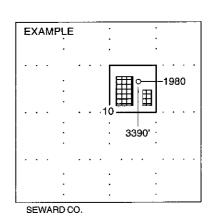
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27247:0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	2000 feet from VN/S Line of Section
Lease: Stich, William A.	660 feet from E / V W Line of Section
Well Number: 29-3	Sec29
Field: Cherokee Basin CBM	
Number of Acres attributable to well: SW _ NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Chozokoa I I				
Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	dahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Stich, William A. #29-3		Pit Location (QQQQ):		
Type of Pit: Pit is:			<u>SWNW_</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 28 R. 19 🗸 East 🗌 West	
Settling Pit	If Existing, date c	onstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ☐ East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes		, No	Chloride concentration:mg/l	
<u>'</u>	,		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet)N/A: Steel Pits	
Depth from ground level to deepest point:(feet)				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining	
ومرام و و و المؤمل الموم و و و المؤلف المؤلف المؤلف	material, thickness and installation procedure.		seluding any enocial manitoring	
material, thickness and installation procedure) .		Operation lasting approx 3 dayseCEIVED	
material, thickness and installation procedure) .		ncluding any special monitoring. Operation lasting approx 3 day&ECEIVED KANSAS CORPORATION COMMISS	
material, thickness and installation procedure	a.		Operation lasting approx 3 dayRECEIVED KANSAS CORPORATION COMMISS	
material, thickness and installation procedure Distance to nearest water well within one-mile		Air Drilling	Operation lasting approx 3 dayRECEIVED KANSAS CORPORATION COMMISS OCT 15 2007 West fresh water	
	e of pit	Air Drilling Depth to shallo Source of infor	Operation lasting approx 3 day&ECEIVED KANSAS CORPORATION COMMISS OCT 15 2007 West fresh waterfeet. CONSERVATION DIVISION	
Distance to nearest water well within one-mile	e of pitfeet	Air Drilling Depth to shallo Source of infor	Operation lasting approx 3 dayRECEIVED KANSAS CORPORATION COMMISS OCT 15 2007 West fresh water	
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