

For KCC Use: 10-21-07
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 30 2007
month day year

OPERATOR: License# 33623
 Name: Allenergy Incorporated
 Address: PO Box 1413
Coffeyville KS 67337
 City/State/Zip:
 Contact Person: Andy Park
 Phone: 620-252-5009

CONTRACTOR: License# 5989
 Name: Finney Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: _____ # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: n/a
 Well Name: n/a
 Original Completion Date: n/a Original Total Depth: n/a

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: n/a
 Bottom Hole Location: n/a
 KCC DKT #: n/a

Spot NE NW East
NE NW West
 Sec. 10 Twp. 34 S. R. 13
200 feet from N / E Line of Section
1050 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Chataqua
 Lease Name: Ball Well #: G4-18
 Field Name: Havana/Wayside
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mulky/Weiser/Red/Layton
 Nearest Lease or unit boundary: 1050
 Ground Surface Elevation: 890 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 80
 Depth to bottom of usable water: no 225
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40 feet
 Length of Conductor Pipe required: n/a
 Projected Total Depth: 1350'
 Formation at Total Depth: Cherokee Shale
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: n/a

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. **RECEIVED**
 It is agreed that the following minimum requirements will be met: **KANSAS CORPORATION COMMISSION**

OCT 12 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-10-2007 Signature of Operator or Agent: Andy Park Title: AGENT

For KCC Use ONLY
 API # 15 - 019-26842-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. **XO 2**
 Approved by: 10/10/07
 This authorization expires: 4-16-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

10-34-13E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26842-0000
Operator: Allenergy Incorporated
Lease: Ball
Well Number: G4-18
Field: Havana/Wayside

Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: nw - nw - ne

Location of Well: County: Chatauqua
200 feet from N / S Line of Section
1050 feet from E / W Line of Section
Sec. 10 Twp. 34 S. R. 13 East West

Is Section: Regular or Irregular

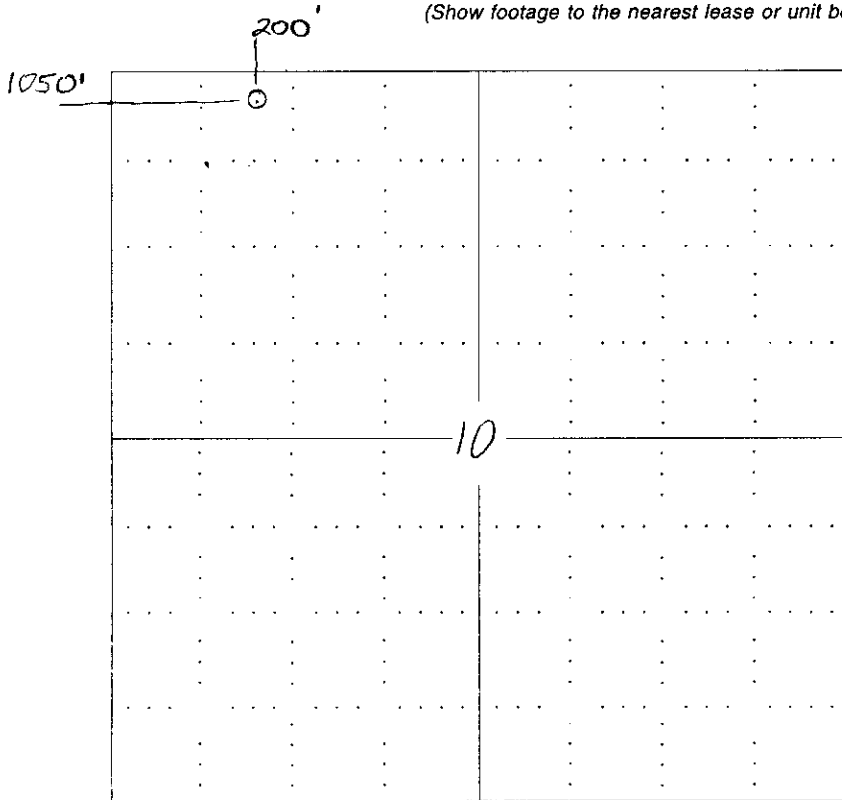
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

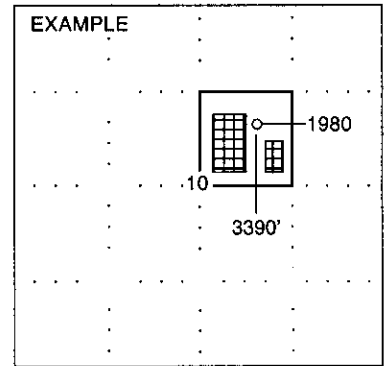
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

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OCT 12 2007

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Allenergy		License Number: 33623	
Operator Address: PO Box1413 Coffeyville KS 67333			
Contact Person: Andy Park		Phone Number: (620) 252 - 5009	
Lease Name & Well No.: Ball #G4-18		Pit Location (QQQQ): NE NW AW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 (bbls)	
		Sec. 10 Twp. 34 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 200 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 105105 7050 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Chautauqua County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? native mud	
Pit dimensions (all but working pits): 90 Length (feet) 8 Width (feet) n/a NA: Steel Pits Depth from ground level to deepest point: 8 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. n/a	
Distance to nearest water well within one-mile of pit n/a feet Depth of water well n/a feet		Depth to shallowest fresh water 80 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: n/a Number of producing wells on lease: n/a Barrels of fluid produced daily: n/a Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: native mud Number of working pits to be utilized: one Abandonment procedure: let dry and fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10-10-2007 Date		RECEIVED KANSAS CORPORATION COMMISSION <i>Andy Park Agent</i> Signature of Applicant or Agent OCT 12 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 10/12/07 Permit Number: _____ Permit Date: 10/15/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-019-26898-610-51